

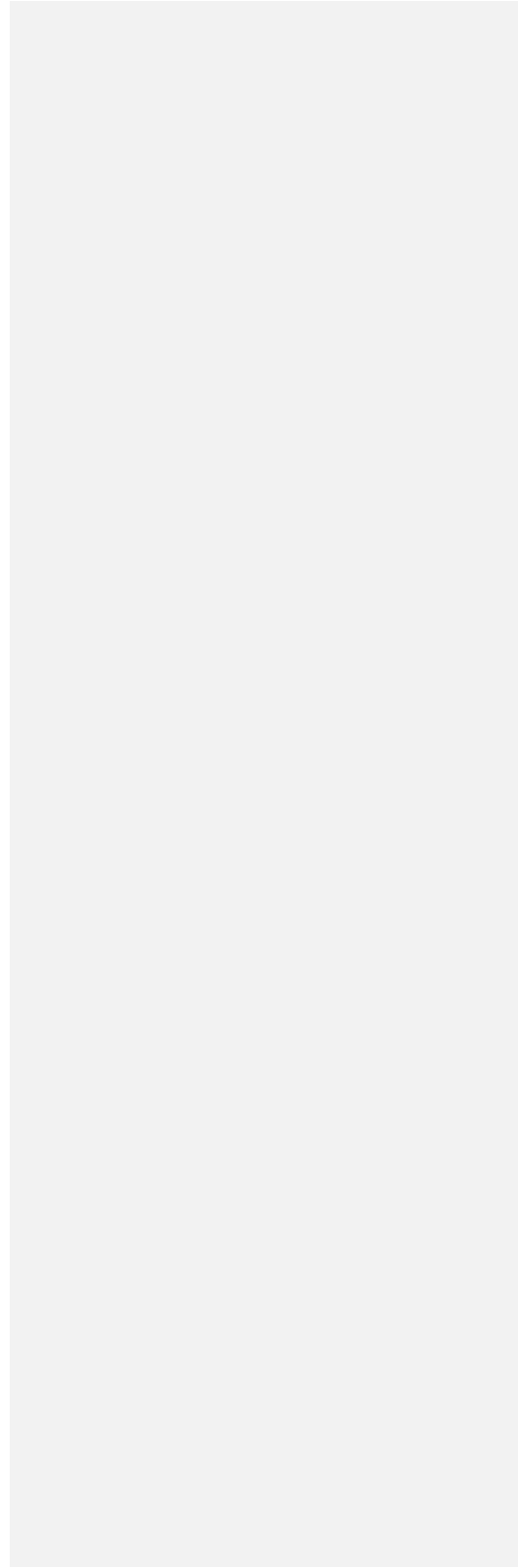
INTERNAL DRAFT

Chapter 4

Environmental Consequences

INTERNAL DRAFT

This page intentionally left blank.



Chapter 4. Environmental Consequences

4.1 INTRODUCTION

This chapter presents the direct, indirect, and cumulative environmental, social, and economic impacts on the human and natural resources that are predicted to result from implementing the alternatives presented in **Chapter 2**. A quantitative analysis of the impacts on each resource or resource use is provided where data are available to inform the analysis. If data were not available for the analysis, a comprehensive qualitative description of the impacts on a resource or resource use is provided.

The goals, objectives, and actions described in **Chapter 2** by alternative are planning-level decisions and do not result in direct, on-the-ground changes. This chapter serves as an impact analysis of the alternative management actions and prescriptions as they impact the affected environment. Impacts are defined as modifications to the existing environment brought about by implementing an alternative. Impacts can be beneficial or adverse, can result from the action directly or indirectly, and can be long term, short term, temporary, or cumulative in nature.

For this analysis, BLM staff used existing data, science, current methodologies, professional judgment, and projected actions and levels of use to determine projected impacts from the proposed management decisions discussed in **Chapter 2**.

4.1.1 Analytical Assumptions

The following assumptions apply to the analysis under all alternatives. Assumptions associated with a single issue (e.g., wildlife habitat) are included within the alternative discussion for that issue.

- All resource management actions recognize valid existing rights.
- The BLM would have the funding and workforce to implement the selected alternative.
- All lands identified as eligible for disposal or exchange meet FLPMA disposal criteria and can be considered for land tenure adjustments. A site-specific analysis is required for all parcels to determine that disposal is appropriate.
- Demand for recreation, energy production, vegetation resources, and wildlife use would increase.
- Short-term impacts would last for fewer than 5 years.
- Long-term impacts would last for 5 years or more.
- State highways and Class B roads through the Planning Area would remain open.
- Acreages were calculated using GIS technology; there may be slight variations in total acres between disciplines. The variations are negligible and do not affect the analysis.
- All acreages and percentages presented in this chapter pertain to the Decision Area, unless otherwise noted.
- Non-BLM-administered lands would have minimal direct impacts from RMP decisions since the BLM does not make land decisions or have jurisdiction on non-BLM-administered lands.
- Reasonable access across BLM-administered lands to state lands would be provided under all alternatives.

4.1.2 Assumptions and Methodology for Minerals Development Impacts

Mineral resources management decisions impact almost all of the other resources and resource uses administered by the RPF0, mainly because of the surface disturbance associated with mineral activities. Because many of the surface-disturbing impacts analyzed in this chapter are related to mineral development, it is important to clarify the assumptions made for future mineral development in the Decision Area early in

42 the document. The sections below identify the assumptions that were made for analyzing impacts from
43 mineral resources on other resources throughout the document.

44 **4.1.2.1 Leasable Minerals**

45 As of October 2019, there are 33 active fluid mineral leases in the RPFO, all of which are in the San Juan
46 Basin (Crocker and Glover 2019). According to the RPFO reasonably foreseeable development (RFD)
47 scenario for oil and gas leasing, future oil and gas development over the next 20 years (2020 to 2039) is
48 projected to be a maximum number of eight wells per year that could be drilled in the Decision Area (federal
49 mineral ownership), with the large majority of development expected in areas of high and medium
50 development potential in the northern portion of the RPFO in Sandoval County (Crocker and Glover 2019).
51 The RFD states that approximately 55 percent of drilled vertical wells and 80 percent of drilled horizontal
52 wells would be successful and, therefore, operate over the life of the RMP. This assumption projects a total
53 number (over 20 years) of 129 wells (100 vertical and 29 horizontal wells on federal mineral ownership) and
54 approximately 760 additional acres of non-reclaimed disturbance (Crocker and Glover 2019; Glover 2020).
55 Actual acres of disturbance could differ from these estimates as a result of advances in technology, changing
56 industry needs, and site-specific measures employed to protect resources.

57 It can be assumed that the range of alternatives restricting oil and gas development areas would not influence
58 the number of wells drilled over the next 20 years. This is because the low number of wells predicted to be
59 drilled could be moved to avoid conflicts with other resources. Therefore, the analysis in this chapter
60 associated with fluid leasable mineral development assumes 760 acres would be disturbed (after reclamation)
61 over the next 20 years under all alternatives (Glover 2020). Because the estimated growth of oil and gas
62 wells is low (oil and gas development growth within the Planning Area of approximately 5 percent per year),
63 and because the amount of disturbance associated with the future growth is approximately 0.10 percent of
64 the Decision Area, it can be concluded that the mineral resources management decisions would have
65 negligible impacts on resources analyzed in the RMP/EIS. There is no predicted future development for coal
66 within the Decision Area over the next 20 years (Crocker and Glover 2019).

67 **4.1.2.2 Locatable Minerals**

68 The RPFO Mineral Potential Report states that the RFD potential for locatable minerals is expected to be
69 flat or slightly increasing (Crocker and Glover 2019). Based on historic production in the Decision Area, it
70 can be estimated that the area disturbed by development of locatable minerals would expand by
71 approximately 30 acres per year for a total of 600 acres over 20 years. The impacts analysis for mineral
72 development in this chapter assumes 600 acres of surface disturbance would occur in the Decision Area in
73 moderate or high potential areas for locatable materials. It should be noted that locatable mineral
74 development is estimated to occur on approximately 0.08 percent of the Decision Area.

75 **4.1.2.3 Salable Minerals**

76 The RPFO Mineral Potential Report states that the RFD potential for aggregate, sand, gravel, stone, and
77 cinder is expected to be flat or slightly increasing (Crocker and Glover 2019). Based on historical production
78 in the Decision Area, it can be estimated that the area disturbed by development of salable minerals would
79 expand by approximately 388 acres per year for a total of 7,760 acres over 20 years. The impacts analysis
80 for mineral development in this chapter assumes 7,760 acres of surface disturbance would occur within the
81 Decision Area in moderate or high potential areas for salable materials. It should be noted that salable
82 mineral development is estimated to occur on approximately 1 percent of the Decision Area (**Table 4-1**).

83 **Table 4-1: RFD for All Minerals on BLM Surface Lands in the Decision Area (Acres)**

Mineral Type	Annual Surface Disturbance (acres)	20-year Surface Disturbance (acres)
Leasable minerals	38	760
Locatable minerals	30	600
Salable minerals	388	7,760
Total	456	9,120
Percentage of BLM surface lands in Decision Area	0.06%	1.2%

84

85 **4.1.3 Types of Impacts to Be Addressed**

86 A direct impact is attributed to implementation of an alternative that affects a specific resource and generally
87 occurs at the same time and place. Indirect impacts can result from one resource affecting another, or they
88 can be later in time or removed in location, but are still reasonably foreseeable. Direct and indirect effects
89 are not necessary differentiated in this chapter because it can be difficult to distinguish between them. Long-
90 term impacts are those that would substantially remain for many years or for the life of the project.
91 Temporary impacts are short-term or ephemeral changes to the environment that return to the original
92 condition once the activity is stopped, such as air pollutant emissions caused by earthmoving equipment
93 during construction. Short-term impacts result in changes to the environment that are stabilized or mitigated
94 rapidly and without long-term impacts. Cumulative impacts could also occur as the result of the incremental
95 impact of the action when combined with the effects of past, present, and reasonably foreseeable future
96 actions by federal, state, and local governments; private individuals; and other entities in or near the Planning
97 Area.

98 **4.1.4 Incomplete or Unavailable Information**

99 The CEQ established implementing regulations for NEPA, one of which requires that a federal agency identify
100 relevant information that may be incomplete or unavailable for an evaluation of reasonably foreseeable
101 significant impacts (40 CFR 1502.22). If the information is essential to a reasoned choice among alternatives,
102 it must be included or addressed in an EIS.

103 The BLM has determined that the following resources have incomplete or unavailable information:

- 104 • A transportation inventory is not complete for the Decision Area. The RPFO completed an
105 inventory of most of the motorized roads and trails in the Decision Area capable of providing access
106 for full-size vehicles, and will develop a travel management plan (TMP) after the RMP/EIS is approved.
107 At that time, the RPFO would designate specific roads, primitive roads, and trails (routes) available
108 for public and administrative travel, along with specific limitations on such travel. For this Proposed
109 RMP/EIS, OHV area designations (“open,” “limited,” and “closed”) are listed by alternative. Within
110 the “limited” designation, until such time that route designation is completed through the TMP
111 process, travel would be limited to existing roads, primitive roads, and trails. Existing scientific
112 evidence that is relevant to evaluating reasonably foreseeable impacts, and the evaluation of those
113 impacts, is contained in the individual sections in **Section 4.2**.
- 114 • The locations and extent of potential renewable energy projects on BLM-administered lands are
115 relatively unknown and are dependent on industry identification of potential project areas. Forecasts
116 for potential future oil and gas development in the area are based on the best available information,
117 which is limited by the potential for oil and gas development in the Planning Area. For these resource
118 uses, generalized effects are described based on typical surface-disturbing scenarios observed by the
119 BLM in similar developments. Existing scientific evidence that is relevant to evaluating reasonably

foreseeable impacts, and the evaluation of those impacts, is contained in the individual sections in **Section 4.2.**

- A comprehensive inventory of invasive species has not been completed for the RPFO. Aquatic and terrestrial invasive species are known to exist in the Planning Area, and certain areas have been inventoried and recorded. This incomplete information is relevant to reasonably foreseeable significant adverse effects if land use planning decisions allocate land uses that would promote or enhance the spread or introduction of invasive species. This incomplete information is not essential for a reasoned choice among alternatives. Existing scientific evidence that is relevant to evaluating reasonably foreseeable impacts, and the evaluation of those impacts, is contained in the individual sections in **Section 4.2.**
- No formal surveys of visitors regarding their experiences and recreation preferences have been conducted. This information would be relevant to the evaluation of reasonably foreseeable significant adverse impacts if there were significant demand for specific recreation types in the Decision Area that the RPFO was unaware of. This information could have changed the estimated impacts of land use plan decisions to specific types of recreation; however, it is unlikely that BLM field staff would be unaware of the desired recreational opportunities in the Decision Area. Existing scientific evidence that is relevant to evaluating reasonably foreseeable impacts, and the evaluation of those impacts, is contained in the individual sections in **Section 4.2.**
- The archeological inventory for the RPFO is incomplete, and existing inventories cover approximately 11.9 percent of the Decision Area. This incomplete information is relevant to reasonably foreseeable significant adverse effects, given the possibility that land use planning decisions would allocate land uses to activities that would irreversibly damage currently unknown sites, which would constitute a significant adverse effect. This incomplete information is not essential for a reasoned choice among alternatives because potential impacts on cultural resources are similar among all action alternatives, and a site-specific NEPA analysis would be required prior to implementation. Existing scientific evidence that is relevant to evaluating reasonably foreseeable impacts, and the evaluation of those impacts, is contained in the individual sections in **Section 4.2.**
- Wildlife surveys during reproductive periods are incomplete. At this time, the exact areas and timing are not known. This information would assist the RPFO in evaluating reasonably foreseeable significant adverse impacts because it would allow quantification of the impacts of limiting oil and gas development and other activities within big game habitat during gestation and lactation periods. Although this information would alter the estimation of adverse impacts of limiting development and the beneficial impacts on big game populations in these areas, the qualitative impacts on these resources would not change. Existing scientific evidence that is relevant to evaluating reasonably foreseeable impacts, and the evaluation of those impacts, is contained in the individual sections in **Section 4.2.**
- Not all ROWs, ROW exclusion areas, and ROW avoidance areas are mapped in Alternative A. Therefore, Alternative A is not entirely quantifiable, so comparisons between each action alternative (Alternatives B, C, and ~~D and E~~) and Alternative A are also not entirely quantifiable.

4.1.5 Cumulative Impacts

Cumulative impacts occur when there are multiple impacts on the same resources. These are incremental impacts of proposed activities or projects when combined with past, present, and future actions. As stated in 40 CFR 1508.7 (1997), a cumulative impact is the impact on the environment that results from the incremental impact of the action when added to other past, present, and reasonably foreseeable future actions regardless of what agency (federal or nonfederal) or person undertakes such other actions. Cumulative impacts can result from individually minor but collectively significant actions taking place over a period of time.

4. Environmental Consequences (Introduction)

167 Resource decisions from this RMP/EIS could combine with other past, present, and reasonably foreseeable
 168 future actions to produce cumulative impacts on resources within the Planning Area. Concurrent planning
 169 projects in the region that would contribute to cumulative impacts include the Santa Fe National Forest Plan
 170 and the BLM ~~Taos, Farmington, and Socorro~~ RMPs. Also, management direction and resource uses would
 171 occur in the adjacent BLM field offices in Arizona. Activities on New Mexico State Land Office (SLO) lands
 172 and private lands, and city and county use plans for surrounding communities could have cumulative impacts
 173 where land is developed adjacent to BLM-administered lands.

174 Past and present actions are development, projects, events, or other actions that have occurred and
 175 accumulated to create the existing conditions in the Planning Area. The affected environment, described in
 176 **Chapter 3**, incorporates the effects of past and present actions within the Planning Area; as such, the
 177 impacts of past and present actions have been analyzed in the previous chapter.

178 Reasonably foreseeable future actions are uses and activities that are planned to occur within the Planning
 179 Area in the foreseeable future. The RMP/EIS ~~takes into account~~ considers those proposed actions that are
 180 actively being proposed by other agencies, organizations, or governments that would impact resources
 181 within the Planning Area (**Table 4-2**). The projects were primarily identified through public scoping, internal
 182 scoping with BLM resource specialists, input from cooperating agencies, and BLM review of existing planning
 183 documents from other organizations. Examples include travel management plans from neighboring Forest
 184 Service ranger districts and proposed actions documented in county land use plans. The BLM considered
 185 those projects that were within or near the Planning Area and of sufficient scope to impact the resources
 186 discussed in this RMP at similar spatial and temporal scales as the direct and indirect impacts. That is, the
 187 reasonably foreseeable future projects listed in **Table 4-2** are proposed actions that could result in
 188 additional impacts on the same resources evaluated in the RPFO RMP/EIS.

189 The projects were limited to those within the geographic and temporal scope in which direct and indirect
 190 impacts would occur. All sources consulted for Proposed Action details are referenced in the text and
 191 contained within the references cited section of the RMP. The RFD scenarios for leasable, locatable, and
 192 salable minerals are discussed in **Section 4.1.2**, Assumptions and Methodology for Minerals Development
 193 Impacts, above.

194 **Table 4-2: Reasonably Foreseeable Future Projects Relevant to the RMP/EIS**

Project Proponent	Brief Description
N55 Road Improvement	
Bureau of Indian Affairs	The 31-mile road improvement project, including the 150-foot buffer and potential borrow pit locations for construction material, would encompass approximately 550 acres. The project is in the southeast portion of Cibola County and crosses Decision Area BLM-administered land. The entire length of the proposed project would be fenced in order to prevent livestock from entering the right-of-way. Livestock tanks within proximity of the right-of-way fencing would be relocated. The finished roadway would be paved with asphalt, and signs would be installed along with pavement markings.
Placitas Master Plan	
City of Albuquerque Open Space	The Placitas open space encompasses an area of 640 acres, 560 of which are actively being pursued for a recreational site. The project is located 3 miles northwest of the village of Placitas in Sandoval County. The City of Albuquerque's Environmental Planning Commission and the Sandoval County Commission are the two organizations that have prepared the Placitas Open Space Master Plan (Sites Southwest 2002).

Commented [AA1]: Note to EMPSI: The draft ROD was published in September 2021, so this may need to be updated/deleted here when the ROD is signed.

Commented [AA2]: The Taos RMP ROD was signed in 2012, so deleted it here because this sentence refers to "concurrent planning projects"

Commented [AA3]: The Socorro RMP ROD was signed in 2010, so deleted it here because this sentence refers to "concurrent planning projects"

Commented [AA4]: ADAM – Please focus your review on this table and whether there are any updates to the information presented, such as projects that are completed or no longer proposed. I updated whatever I could but cannot find any information about many of these projects. Thank you!

4. Environmental Consequences (Introduction)

Project Proponent	Brief Description
Southwest Jemez Mountains Restoration Project	
Forest Service Valles Caldera National Preserve New Mexico Forest and Watershed Restoration Institute The Nature Conservancy	The southwest Jemez Mountains restoration project is a long-term collaborative effort to restore sustainable ecological forest conditions on a landscape of approximately 210,000 acres in the southwest Jemez Mountains. The project involves several phases, including strategic-level planning, project-level planning, implementation, and monitoring. The area comprises primarily the entire upper Jemez River watershed, including nearly 86,000 acres of the Valles Caldera National Preserve, a portion of the Santa Fe National Forest (110,000 acres), and some state, private, and tribal lands (Forest Service 2010a).
Forest Service Travel Management Plans	
Santa Fe National Forest Cibola National Forest	<p>The Santa Fe National Forest's Travel Management Final EIS has been completed (Forest Service 2010b, 2012). The selected alternative Proposed Action, as currently described, would open 186 miles of road that is currently not open, close 2,469 miles of road to motorized use, allow for dispersed camping on 423 miles of road, and add 23 miles of new routes (Forest Service 2010b, 2012).</p> <p>The Mt. Taylor Ranger District in the Cibola National Forest is the ranger district located within the Planning Area. The Proposed Action in the Travel Management Plan selected alternative (which is Environmental Assessment [Forest Service 2010c] Alternative C with modifications would prohibit cross-country motorized travel off designated roads and trails in the district, opens 98-97 miles of road that are currently closed or unauthorized, closes 465-312 miles of road to public motorized use, and designates 92 miles of motorized allow for dispersed camping corridor on 127 miles of road, and designates 344 acres as an OHV area (Forest Service 2010c, 2011).</p>
Fire and Fuels Treatments in New Mexico	
BLM Forest Service Bureau of Indian Affairs USFWS National Park Service State of New Mexico	The BLM estimates that federal and state agencies with jurisdiction in New Mexico would treat up to 206,800 acres with prescribed fire, 35,900 acres with mechanical treatments, and 10,000 acres with chemical treatments over the next 20 years (BLM 2004b, 2004a, 2017).
Northwest Loop Road	
New Mexico Department of Transportation	The New Mexico Department of Transportation has proposed to build a 39-mile loop road to connect US Highway 550 in southern Sandoval County with Interstate 40, just east of the Rio Puerco, in Bernalillo County (City of Albuquerque 2014). The road would not cross BLM surface ownership, but would cross BLM subsurface lands.
Red Mesa Wind Farm	
Red Mesa, LLC NextEra Energy, LLC	NextEra Energy, LLC, and Red Mesa, LLC, a subsidiary of the former, constructed a 102.4-megawatt wind energy center on the east side of Cibola County near Seboyeta, New Mexico. The project occupies approximately 5,000 acres of private land 60 miles northeast of Grants. The facility consists of 64 wind turbine generators, an underground power collection system, an access road, and an operations and maintenance plant. The towers stand 121 meters (398 feet) high to the top of the blade. The wind farm began commercial operation in 2010 (NextEra Energy Resources 2020).

Commented [AA5]: ADAM – I updated the USFS travel management plans information in the next row

Project Proponent	Brief Description
Uranium Mining	
Multiple Corporation Interests	The Grants Mineral Belt between Gallup and Laguna is the main contributory for the state with the second-largest known uranium reserves. While no uranium is currently being mined, multiple companies are assessing the areas around Mt. Taylor for both conventional and in-situ recovery mining of the mineral. The Cebolleta Uranium Project of Cibola Resources, LLC, located on private land 45 miles west of Albuquerque and situated on the southeastern portion of the Cebolleta Land Grant, is one instance of many in which groups are moving forward with both technical reports and feasibility studies that show promise of future uranium mining in the region (Broad Oak Associates 2007).
New Mexico Renewable Energy Transmission Authority (RETA)	
State of New Mexico RETA	With the enactment of New Mexico House Bill 188: Renewable Energy Transmission Authority Act, and its subsequent creation of the New Mexico RETA, the New Mexico State legislature has provided support to identify and establish corridors for the transmission of electricity, both intra- and interstate (Renewable Energy Transmission Authority Act, NM Stat. Section 62-16A-10, Sec. 4B(5)-(6) [2007]). With the mandate to have at least 30 percent of the transmission project's energy coming from renewable resources, it seems likely that a transmission corridor would be required to bring the wind energy from the eastern portions of New Mexico to the energy-demanding western states. It could be suggested that the new transmission corridor would be sited through the Planning Area.

195 4.2 ENVIRONMENTAL CONSEQUENCES OF ALTERNATIVES

196 This section presents the impacts on each resource from management actions proposed by other resource
197 programs according to each alternative.

198 4.2.1 Air Resources

199 Impacts on air resources in the Planning Area would primarily result from fire management, mineral resource
200 development, and travel management decisions. Emissions include those from nonrenewable resources, such
201 as oil and gas development activities, and those from renewable resources, such as firewood burning. Oil
202 and gas development has both short-term emissions from well construction and long-term impacts from
203 well operation. Some resource allocations like fuels treatments may result in short-term air quality
204 impairment, but may improve air quality over the long term by creating healthy vegetation and soils that can
205 more readily resist future wildfires and can sequester certain emissions. Travel management decisions would
206 result in short-term impacts from blowing dust (particulate matter) on backcountry roads.

207 4.2.1.1 Analysis Assumptions

208 Mineral development potential was assessed in the RPFO reasonably foreseeable development scenario for
209 oil and gas leasing (Crocker and Glover 2019). Mineral development is a permitted activity; therefore, a
210 variety of multilevel regulatory processes exist to ensure that pollutant levels do not increase above identified
211 thresholds and air quality standards. It is assumed that mineral development operations would be carried
212 out in compliance with existing policies and regulations at both the state and federal levels. It is further
213 assumed that roads, pipelines, and other mineral development-related disturbances in areas with soils
214 susceptible to wind erosion would be appropriately surfaced (covering of piles where appropriate, graveling
215 or surfactants applied to roads, etc.) to reduce fugitive dust generated by traffic and related activities. Such
216 treatments would also be applied as appropriate on local and resource roads that represent a dust problem.
217 Lower speed limit best management practices, enforced by the appropriate authority, would also act to limit
218 dust in project and adjacent areas.

219 4.2.1.1.1 *Ozone*

220 Ozone modeling completed for the Four Corners Air Quality Task Force included areas of Sandoval County
221 where oil and gas development are most likely to occur in the Planning Area. The model results for the 2005
222 base case indicated that ozone levels in this area were much lower than in the heart of the San Juan Basin to
223 the north and generally did not exceed 0.060 parts per million (ppm). The NAAQS for ozone is currently
224 0.070 ppm. Comparison with a modeled 2018 base case predicted little change in ozone levels and possibly
225 a slight improvement. Modeling of mitigation scenarios to reduce nitrogen oxide (NO_x) and volatile organic
226 compound (VOC) production from oil and gas and emission-generating units also showed little change to
227 some slight improvement over the 2005 base case (Environ 2009).

228 While the Planning Area is currently in attainment for the ozone NAAQS, air monitoring data show that 3-
229 year average ozone concentrations are within 95 percent (0.067 ppm) of the 8-hour ozone NAAQS (0.070
230 ppm). This form of the standard requires averaging 3 years of monitoring data for the fourth-highest 8-hour
231 average, using the most recent year's data to determine the design value.¹ Air monitors in Rio Arriba County
232 (Coyote Ranger Station–0.067 ppm), Sandoval County (Bernalillo–0.068 ppm), and San Juan County
233 (Bloomfield–0.069 ppm, Navajo Lake–0.070 ppm, and San Juan Substation–0.069 ppm) north of the Planning
234 Area all showed 3-year average ozone concentrations (2016–2018) at or above 95 percent of the 8-hour
235 ozone NAAQS (BLM 2019b). Pursuant to New Mexico Statute 74-2-5.3, if the New Mexico Environment
236 Department determines that emissions from sources within its jurisdiction cause or contribute to ozone
237 concentrations in excess of 95 percent of a NAAQS for ozone, it shall adopt a plan to control emissions of
238 NO_x and VOCs to provide for attainment and maintenance of the standard. This plan may include
239 regulations more stringent than federal rules. The NMED has initiated an Ozone Attainment Initiative to
240 address ozone levels in the area (NMED 2019a).

241 4.2.1.1.2 *Climate Change and Greenhouse Gases*

242 Greenhouse gas (GHG) emissions have been estimated for well construction and operation and combustion
243 of produced oil and gas in the Planning Area based on the number of wells and oil and gas production
244 estimates provided in the RFD (Crocker and Glover 2019). These emissions are compared with projected
245 state and national annual GHG emission rates to disclose the relative magnitude of emissions from BLM-
246 authorized oil and gas development in the Planning Area over the life of the RMP. GHG emissions from
247 BLM-authorized actions contribute to GHG concentrations in the atmosphere, which cumulatively result in
248 climate change impacts. The impacts of climate change on the analysis area are inherently cumulative and are
249 discussed in the cumulative climate change impacts section.

250 4.2.1.2 *Direct and Indirect Impacts*

251 4.2.1.2.1 *Fire Management Decisions*

252 Fire management decisions would be similar across all alternatives. Fuels treatments are proposed for up to
253 32,000 acres per year in the Decision Area depending on budgetary and time constraints; approximately 72
254 percent of fuels treatments, or 23,000 acres, would include prescribed fire.²

¹ A design value is a statistic that describes the air quality status of a given location relative to the level of the NAAQS.

² Based on current treatments, the Fire and Fuels Plan Amendment (BLM 2004b) and Plan Maintenance Record – Updated Guidance for Implementation of Federal Wildland Fire Management Policy for the Resource Management Plan Amendment for Fire and Fuels Management on Public Land in New Mexico and Texas Record of Decision September 2004, Fort Stanton-Snowy River National Conservation Area Resource Management Plan, Prehistoric Trackways National Monument Resource Management Plan and the Taos Resource Management Plan (Updated Guidance for Implementation of Federal Wildland Fire Management Policy; BLM 2017), approximately 72 percent of fuel treatments would include prescribed fire; therefore, of the 32,000 acres per year proposed for treatment on BLM-administered lands in the Planning Area, approximately 23,000 acres would be treated with prescribed fire.

255 Several criteria pollutants are emitted during prescribed burning, including particulate matter and carbon
256 monoxide (CO). Prescribed burning also contributes to the release of GHGs (carbon dioxide [CO₂] and
257 methane [CH₄]) and may reduce or eliminate a carbon sink. However, long-term benefits from prescribed
258 fire treatments may reduce criteria pollutant and GHG emissions by reducing the incident of catastrophic
259 wildland fires. The generation of increased particulates is especially noticeable during high-intensity,
260 catastrophic wildland fires, which contribute to regional haze and reduced visibility in Class I areas and Class
261 II areas that are sensitive to visibility impairment.

262 The prescribed burn program experiences considerable interannual variability in acres treated and treatment
263 method (see the Fire Management section of this chapter). As a result, particulate matter emissions would
264 continue to vary widely from year to year regardless of alternative. Emissions for all prescribed burning can
265 vary from the estimate due to actual versus assumed pile size, pile shape, and the number of piles per acre
266 and in fuel type, fuel loading, and fuel continuity in underburns and broadcast burns. Since fuels are more
267 homogeneous in the activity fuels treatment program, the amount of variation is smaller than in the more
268 heterogeneous fuel beds of the hazardous fuels reduction program. Accounting for these variations, the BLM
269 estimated a potential range in average annual emissions of approximately 330 tons to 1,300 tons of
270 particulate matter with a diameter less than or equal to 10 microns (PM₁₀) and 230 to 1,030 tons of
271 particulate matter with a diameter less than or equal to 2.5 microns (PM_{2.5}) with an expected annual average
272 of 930 and 685 tons of PM₁₀ and PM_{2.5}, respectively.

273 The fuels treatment method (e.g., hand or machine pile burning and broadcast burning) affects the amount
274 of particulates emitted by affecting the amount of fuel consumed and the relative proportions of flaming and
275 smoldering combustion (Hardy et al. 2001). Smoldering combustion emits more than twice the particulates
276 as flaming combustion (Hardy et al. 2001). The current condition is based on the tons of fuels consumed
277 reported by the Fire Program, with insufficient information to determine the proportions of actual treatment
278 methods (Hardy et al. 2001, p. 100). Thus, the BLM assessed the current condition using a generic multiplier
279 applied to the reported tons consumed. The BLM does not know whether this value represents an
280 underestimation or overestimation of current conditions. The BLM estimated projected emissions on more
281 detailed information using more sophisticated tools than a generic multiplier.

282 Emissions from the BLM's prescribed fires under the alternatives and the Proposed RMP would typically
283 exceed those projected from wildfires burning on BLM-administered lands for both PM₁₀ and PM_{2.5}. The
284 amount of the difference would vary by decade primarily based on available funding resources for treatments.
285 In more active wildfire periods, the particulate emissions from wildfire would nearly equal or exceed those
286 from prescribed fire. If the predicted increases in wildfire activity arising from climate change occur, as
287 discussed in the Climate Change section in this chapter, particulate emissions from wildfires burning on BLM-
288 administered lands would exceed those from the BLM's prescribed fires more frequently.

289 The BLM's fire management policy is consistent with the New Mexico Environment Department's Smoke
290 Management Program, and prescribed burning would be timed in conjunction with meteorological conditions
291 to minimize smoke impacts. Specific policies, rules, and procedures are implemented by the BLM to minimize
292 air quality impacts and impacts on regional haze for fire events, in compliance with New Mexico's Regional
293 Haze Program. Additional restrictions on prescribed burns during certain conditions or near federal Class I
294 areas would also apply. These restrictions could impact the size or timing of fire management activities or
295 prescribed burns.

296 Fire management decisions in the Decision Area would result in beneficial impacts on air resources in that
297 the restoration of natural fire regimes would improve the long-term health of vegetation and may enhance
298 carbon sequestration. In addition, the use of prescribed fire may lead to fewer occurrences of high-intensity,
299 catastrophic wildfire within the Decision Area over the long term. The detrimental air quality impacts from

300 wildfire would likely be greater than those from prescribed fire and exert a larger adverse effect on air
301 quality in the Decision Area.

302 4.2.1.2.2 Mineral Resources Decisions

303 Mineral resources management decisions would likely contribute to direct emission increases (VOCs, NO_x,
304 CO, and GHGs) from equipment, fugitive dust, and GHG emissions, resulting in adverse impacts. Short-
305 term air quality impacts from minerals development activities and production would occur from several
306 sources: 1) combustive emissions (vehicle tailpipe and exhaust stack emissions) from the operation of mobile
307 and stationary source construction equipment, which would include NO_x, VOCs, CO, and CO₂; 2) fugitive
308 dust emissions (PM₁₀) from earthmoving and construction activities and the operation of vehicles on unpaved
309 surfaces; and 3) fugitive emissions of methane and other VOCs from well completions, pits, pneumatic
310 devices, and leaks. Minerals production could generate long-term combustive and fugitive dust emissions
311 from two sources: 1) stationary sources, such as natural gas flaring, natural gas-fired compressors, and
312 minerals storage and handling equipment; and 2) mobile sources that access and service oil and gas facilities
313 and extract and handle subsurface minerals. Minerals reclamation activities also would produce combustive
314 and fugitive dust. Minerals development activities would reduce vegetative sinks for carbon emissions by
315 removing ground cover in portions of developed areas.

316 Despite the differences in areas open and closed to fluid minerals leasing under each alternative, actual
317 impacts would be similar across alternatives because a similar level of well development is expected to occur.
318 All counties within the Planning Area comply with the NAAQS and are attainment areas. Because the
319 estimated growth of oil and gas wells is low (five to eight new wells per year), it can be assumed that mineral
320 resources management decisions will have minor impacts on air quality within the Planning Area. However,
321 such decisions will undergo NEPA analysis taking into account any changes in oil and gas development, air
322 quality, and other relevant factors.

323 The BLM in New Mexico has developed emissions calculators for use in analyzing a single well to represent
324 oil and gas wells in the state. These calculators describe the criteria pollutant, hazardous pollutant, and GHG
325 emissions for one horizontal well. The methodology and assumptions for calculating air pollutant emissions
326 and developing inputs for the calculators are described in the BLM's Air Resources Technical Report for Oil
327 and Gas Development (BLM 2019b, pp. 37–43).

328 *Criteria Pollutants, VOCs, and HAPs*

329 Future potential development would include increased criteria pollutant, VOC, and HAP emissions from
330 well construction and completion activities, including increased particulate matter released from new well
331 pads or roads and criteria pollutant, VOC, and HAP emissions from drilling equipment, compressor engines,
332 vehicles, and dehydration and separation facilities. Venting also would release VOCs and HAPs. The most
333 substantial criteria pollutants emitted by oil and gas development and production are VOCs, particulate
334 matter, carbon monoxide, and NO_x.

335 Future potential federal well development in the Decision Area was estimated at approximately 100 vertical
336 wells and 29 horizontal wells under all alternatives, with 55 vertical wells and 23 horizontal wells expected
337 to be successfully completed (two fewer wells than described in the Draft RMP/EIS; Crocker and Glover
338 2019). **Table 4-3** shows estimated emissions from potential future well construction and operation based
339 on total wells and using conservative assumptions described in the footnotes to the table. The RFD estimates
340 that between five and eight wells could be developed per year. Thus, while average annual emissions from
341 well construction and operation are shown in the table, emissions may vary from year to year over the life
342 of the RMP.

343 **Table 4-3: Potential Criteria, VOC, and Hazardous Pollutant Emissions from Future**
 344 **Federal Well Construction and Operation**

	Emissions						
	PM ₁₀	PM _{2.5}	NO _x	SO ₂ ⁵	CO	VOC ⁶	HAPs
Emissions from 1 well (tons) ^{1,2}	5.31	0.81	6.01	0.11/0.55	2.55	15.35	1.22
Total emissions from 129 wells (tons) ³	684.70	105.07	775.64	58.19	328.91	1,980.42	157.27
Average annual emissions (tons per year) ⁴	34.24	5.25	38.78	2.91	16.45	99.02	7.86

345 Source: EMPSi staff calculations

346 ¹ Emissions estimates include activities associated with well construction, operation, maintenance, and reclamation.

347 ² The representative well used to calculate emissions is a horizontal oil well, which produces higher emissions than a horizontal
 348 gas well and higher emissions than vertical wells, thus representing a conservative estimate of emissions.

349 ³ Emissions are shown for 129 wells to represent a conservative estimate of emissions; actual emissions would likely be less
 350 given that not all wells are expected to be successful and thus would not undergo the full cycle of emissions represented by the
 351 emissions per well estimates shown in this table.

352 ⁴ Average annual emissions based on 129 wells developed over 20 years.

353 ⁵ While horizontal oil wells provide a conservative estimate of emissions compared with horizontal gas wells and vertical wells,
 354 as described above, the exception to this is that vertical wells produce 4 to 5 times more SO₂ than horizontal wells; therefore,
 355 the emissions of SO₂ from one horizontal well (0.11 ton per horizontal well) have been multiplied by 5 for an emission rate of
 356 0.55 ton per vertical well and the emissions calculated as such for the predicted 29 horizontal wells and 100 vertical wells.

357 ⁶ VOC emissions at the operational phase represent uncontrolled emissions and estimate potential emissions representing the
 358 contribution for "one oil well" from the emissions at storage tanks, gathering facilities, etc. However, federally enforceable
 359 regulations, such as New Source Performance Standards (NSPS) OOOO and OOOOa, require emission reduction of VOCs
 360 from well completions following hydraulic fracturing or refracturing and storage tanks with emissions greater than 6 tons per
 361 year after federally enforceable controls. Therefore, actual emissions from the one-well scenario are likely to be lower than
 362 represented.

364 *Greenhouse Gas Emissions and Climate Change*

365 The BLM estimated that construction of an oil well would result in 525.31 metric tons of carbon dioxide
 366 equivalent (CO₂e), and construction of a gas well would result in 1,021.59 metric tons of CO₂e. The
 367 difference between the emissions associated with oil and gas well construction is largely associated with the
 368 need for additional venting during well completion. The BLM estimated that operation of a well would result
 369 in average annual emissions of 93.67 metric tons of CO₂e per year for a gas well and 324.77 metric tons of
 370 CO₂e per year for an oil well. Estimated total and annual GHG emissions from well construction and
 371 operations based on the RFD are shown in **Table 4-4**.

372 **Table 4-4: Estimated Greenhouse Gas Emissions from Future Federal Well Construction**
 373 **and Operation**

	Metric Tons (CO ₂ e)	% of US Emissions ²	% of NM Emissions ²
Potential GHG emissions from well construction (129 wells, 1 year of emissions per well) ¹	67,765	0.001	0.067
Potential GHG emissions from operations phase (129 wells, 20 years of emissions per well) ¹	837,910	0.0125	0.824
Total Construction and Operational Life-Cycle Emissions	905,675	0.0136	0.891
Average Annual Emissions ³	45,284	0.0007	0.045

374 Source: EMPSi staff calculations

375 ¹ Totals calculated using oil well emission factors of 525.31 metric tons CO₂e for construction and 324.85 metric tons CO₂e
 376 for operations (oil wells have lower construction emissions but higher operational emissions and thus higher life-cycle emissions
 377 over an assumed 20-year life than gas wells) because the type of well is not known. Construction emissions are assumed to
 378 occur over 1 year, while operational emissions would occur over an assumed life of 20 years per well. Emissions for 129 wells
 379 represent a conservative estimate of emissions; actual emissions would likely be less given that not all wells are expected to be

4. Environmental Consequences (Air Resources)

380 successfully completed and thus would not have annual operational emissions. Note, too, that CO₂e values are derived based
 381 on uncontrolled emission rates of methane. This is highly conservative given that, in accordance with 40 CFR Part 60 Subpart
 382 OOOOa, new hydraulically fractured wells require limitation of methane emissions, and collections of fugitive emissions
 383 components at well sites are required to be monitored for leaks semiannually and are subject to stringent repair and
 384 reinspection requirements. Maintenance and reclamation activities are not included in the GHG emission estimates, but these
 385 would be minimal and sporadic.

386 ² Percentage comparisons are based on US 2018 emissions of 6,677 million metric tons (MMT) CO₂e (EPA 2020b) and New
 387 Mexico 2020 projected emissions of 101.7 MMT CO₂e (BLM 2019b). While the value used for annual US or state GHG
 388 emissions may vary by source, the differences do not change the order of magnitude of comparison.

389 ³ Average annual emissions based on total emissions divided by 20 years.

390 The BLM does not direct or regulate the end use of produced oil or gas. While it can be reasonably assumed
 391 that the oil and gas produced in the Planning Area will be combusted for energy consumption and use, the
 392 challenge in estimating these emissions comes with understanding when and how oil and gas would be
 393 distributed and used for energy. End uses of oil and gas could include the combustion of transportation fuels,
 394 fuel oils for heating and electricity generation, the production of asphalt and road oil, and the manufacturing
 395 of chemicals, plastics, and other synthetic materials. Therefore, the BLM can only provide an estimate of
 396 potential GHG emissions using national approximations of where or how the end use may occur. To
 397 estimate emissions from downstream combustion of oil and gas produced from federal well development in
 398 the Planning Area, the BLM applied emission factors to the 20-year total oil and gas production estimates
 399 developed in the RFD. These emissions are shown in **Table 4-5**.

400 **Table 4-5: Estimated Production (Downstream/End-Use)-Related Greenhouse Gas**
 401 **Emissions from Future Federal Well Development**

Product Category	RFD Production Quantity	Emission Factors (metric tons CO ₂ /unit)	Estimated Emissions (metric tons CO ₂ e)
Crude Oil (bbl)	5,509,000	0.43	2,368,870
Natural Gas (mcf)	2,522,000	0.0551	138,962
Total	-	-	2,507,832

402 Source: EMPSi staff calculations

403 Bbl = barrels, mcf = thousand cubic feet

404 Emissions from oil combustion based on an emission factor of 0.43 metric tons CO₂ per barrel; gas combustion based on an
 405 emission factor of 0.0551 metric tons CO₂ per mcf (EPA 2020d)

406 The GHG emissions shown in **Table 4-4** and **Table 4-5** would contribute incrementally to global climate
 407 change. As noted previously, the lack of precise scientific tools (models with sufficient spatial and temporal
 408 resolution) to forecast climate change at local scales limits the ability to accurately quantify the future impacts
 409 on climate change in the Planning Area. Furthermore, potential impacts on climate change are influenced by
 410 GHG emission sources from around the world; it is not possible to accurately distinguish the impacts on
 411 global climate change from GHG emissions originating from just the Planning Area. Instead, the GHG
 412 emissions due to the federal action are compared with global, national, and state GHG emissions.

413 **4.2.1.2.3 Travel Management Decisions**

414 Impacts on air quality from travel management decisions would be similar across all alternatives. Increased
 415 travel in the Decision Area would adversely impact air quality through increased vehicle emissions in areas
 416 open to travel and where travel is limited to existing or designated roads, primitive roads, and trails. Those
 417 areas closed to travel would not necessarily reduce the cumulative adverse impacts on air quality but could
 418 result in OHV users recreating on non-BLM-administered lands in or near the Planning Area. The types of
 419 emissions that have the potential to be emitted from OHV use include hydrocarbons, CO, NO_x, particulate
 420 matter, hazardous air pollutants, and GHGs. Travel on unpaved roads and trails is also a source of localized
 421 fugitive dust, primarily in the form of PM₁₀, as dust becomes entrained by OHVs.

422 **4.2.1.3 Cumulative Impacts**

423 The cumulative effects analysis area is the Planning Area and the portions of the San Juan Basin that are
424 northwest of the Planning Area. This is because air pollutants from sources in and outside of the Planning
425 Area can mix and be transported to downwind locations, and to account for the overall effects of oil and
426 gas development in the New Mexico portion of the San Juan Basin. The time frame used for the cumulative
427 impacts analysis is the life of the RMP, approximately 20 years. Past, present, and reasonably foreseeable
428 future actions that may cumulatively affect air quality are coal power generation and fluid mineral
429 development, as described in more detail in **Sections 4.2.1.3.1** through **4.2.1.3.4**, below, as well as roads
430 and agricultural development, and natural events such as wildland fires. Other past and present actions that
431 have affected air quality in the Planning Area include urban development in the Albuquerque area, vehicle
432 emissions along local roadways, and emissions from industrial sources.

433 Wildfire is the largest natural factor influencing air quality in the Planning Area. In some years, visibility and
434 air quality are affected by smoke and particulate matter from wildland fires during the summer. Particulate
435 matter and smoke created by these fires reduce visibility and affect air quality. Wildland fire is anticipated to
436 increase due to climate change, which would increase particulate matter and smoke emissions. Air quality
437 impacts can also occur from windblown dust from exposed gravel sources, such as riverbeds and unpaved
438 roadways.

439 **4.2.1.3.1 Existing Sources within the Planning Area**

440 The 2017 EPA National Emissions Inventory identified 41 stationary sources emitting over a half ton of any
441 reportable criteria pollutant in the Planning Area counties (EPA 2020c), including airports, petroleum
442 facilities, wastewater treatment facilities, landfills, asphalt plants, electrical generating stations, and
443 compressor stations. (Because sources are reported by county, some sources may be outside the Planning
444 Area boundaries but still are within the cumulative effects analysis area.) As of October 2019, there are 33
445 active fluid mineral leases in the RPF0, all of which are in the San Juan Basin (Crocker and Glover 2019).

446 **4.2.1.3.2 Existing Sources outside the Planning Area**

447 Northwestern New Mexico is home to two large coal-burning power plants, the Four Corners Power Plant
448 and the San Juan Generating Station. These have been identified as major sources of emissions northwest of
449 the Planning Area; however, the 2017 shutdown of two of the four units at the San Juan Generating Station
450 and the 2016 and 2018 retrofitting of the remaining units at both the San Juan Generating Station and Four
451 Corners Power Plant have decreased emissions substantially (BLM 2019b).

452 Oil and gas development in the San Juan Basin contributes to increased ozone and particulate matter
453 concentrations within the basin. Modeling completed for the Four Corners Air Quality Task Force indicated
454 that most of this pollution stays north of the Planning Area. North to northwesterly winds could result in
455 occasional transport into the Planning Area. There are approximately 23,034 active oil and gas wells in the
456 New Mexico portion of the San Juan Basin; approximately 16,139 of these wells are federal wells, with the
457 remainder falling under other jurisdictions (BLM 2019b). Between 2014 and 2018 there were approximately
458 243 federal well completions in the basin (BLM 2019b).

459 **4.2.1.3.3 Proposed Sources inside the Planning Area**

460 Although oil and gas development in the Planning Area has been limited because most of the area is outside
461 the prime production areas of the San Juan Basin, development could continue, with small incremental
462 increases in emissions over the life of the plan. The RFD predicts that up to 200 federal and nonfederal wells
463 could be developed between 2020 and 2039, though not all wells would be successfully producing (Crocker
464 and Glover 2019).

465 4.2.1.3.4 Proposed Sources outside the Planning Area

466 Continued development of oil and gas in the San Juan Basin would contribute to additional emissions in the
 467 cumulative effects analysis area. The RFD for oil and gas activities in the Farmington Field Office northwest
 468 of the Planning Area estimates that 3,200 wells (an average of 160 wells per year) could be developed by
 469 2037 under the unconstrained baseline scenario. **Table 4-6** shows anticipated future emissions based on
 470 the average annual total (federal and nonfederal) well development projected to occur in the Rio Puerco
 471 and Farmington Field Offices over the next 20 years. Based on wells counts, federal well development in the
 472 Rio Puerco Field Office would account for less than 4 percent of all oil and gas development, and thus 4
 473 percent of oil and gas-related emissions, in the New Mexico portion of the San Juan Basin.

474 **Table 4-6: Potential Criteria, VOCs, and Hazardous Pollutant Emissions from Reasonably**
 475 **Foreseeable Development in the New Mexico Portion of the San Juan Basin**

	Emissions (tons/year)						
	PM ₁₀	PM _{2.5}	NO _x	SO ₂ ⁴	CO	VOC ⁵	HAPs
Human-caused emissions in the New Mexico portion of the San Juan Basin ¹	189,179	28,897	103,409	7,341	274,627	116,242	3,771
Emissions from 1 well ^{2,3}	5.31	0.81	6.01	0.11	2.55	15.35	1.22
Total annual emissions from reasonably foreseeable federal and nonfederal well development in the RPFO (10 wells) ^{2,3}	53.10	8.10	60.10	4.62	25.50	153.50	12.20
Total annual emissions from 2019 reasonably foreseeable federal and nonfederal well development in the Farmington Field Office (160 wells) ^{2,3}	849.60	129.60	961.60	37.40	408.00	2,456.00	195.20
Total annual emissions from reasonably foreseeable federal and nonfederal well development in the New Mexico portion of the San Juan Basin	902.70	137.70	1,021.70	42.02	433.50	2,609.50	207.40
Percent increase in human-caused emissions in the San Juan Basin	0.48	0.48	0.99	0.57	0.16	2.24	5.50

476 Source: EMPSi staff calculations

477 ¹ Criteria pollutants and VOCs based on 2014 National Emissions Inventory; values include Tier 1 summaries for each county,
 478 including combustion, industrial, on-road/non-road, and miscellaneous sectors (biogenic sources are not included). HAP
 479 emissions (benzene, ethylbenzene, hexane, toluene, and xylene) based on 2014 National Emissions Inventory; values include all
 480 sectors except agriculture, dust, and fire.

481 ² Emissions estimates include activities associated with well construction, operation, maintenance, and reclamation.

482 ³ The representative well used to calculate emissions is a horizontal oil well, which produces higher emissions than a horizontal
 483 gas well and higher emissions than vertical wells, thus representing a conservative estimate of emissions.

484 ⁴ While horizontal oil wells provide a conservative estimate of emissions compared with horizontal gas wells and vertical wells,
 485 as described above, the exception to this is that vertical wells produce 4 to 5 times more SO₂ than horizontal wells; therefore,
 486 the emissions of SO₂ from one horizontal well (0.11 ton per horizontal well) have been multiplied by 5 for an emission rate of
 487 0.55 ton per vertical well and the emissions calculated as such for the predicted 29 horizontal wells and 100 vertical wells.

488 ⁵ VOC emissions at the operational phase represent uncontrolled emissions and estimate potential emissions representing the
 489 contribution for "one oil well" from the emissions at storage tanks, gathering facilities, etc. However, federally enforceable
 490 regulations, such as New Source Performance Standards (NSPS) OOOO and OOOOa, require emission reduction of VOCs
 491 from well completions following hydraulic fracturing or refracturing and storage tanks with emissions greater than 6 tons per
 492 year after federally enforceable controls. Therefore, actual emissions from the one-well scenario are likely to be lower than
 493 represented.

494 **Climate Change**

495 Because the impacts of GHG emissions are not localized to the area where they originate and the impacts
 496 of GHG emissions are inherently cumulative, the impacts of climate change are presented in this cumulative
 497 effects section. The contribution of the activities under the RPFO RMP, described in **Table 4-4** and **Table**
 498 **4-5**, as well as the cumulative actions of the lands under the jurisdiction of the BLM NMSO (BLM-
 499 administered lands in New Mexico, Oklahoma, Kansas, and Texas), are inherently included in the cumulative
 500 GHG emissions that contribute to global climate change impacts.

501 In addition to cumulative emissions from the four states under the jurisdiction of the BLM NMSO, GHG
 502 emissions from BLM mineral activities from the 13 states that contribute most of the federal energy
 503 production and consumption are discussed within the context of global cumulative emissions. These
 504 emissions were compiled in a climate change report prepared for the BLM (Golder Associates 2017) that
 505 calculates emissions associated with production and consumption activities related to coal, oil, natural gas,
 506 and natural gas liquids for federal and nonfederal lands on a national level and for 13 energy-producing states,
 507 including the four states within the jurisdiction of the NMSO.

508 After disclosing cumulative GHG emissions, this section describes anticipated cumulative impacts of climate
 509 change in terms of global impacts and impacts on the New Mexico portion of the San Juan Basin. This not
 510 only gives insight into the global nature of climate change impacts, but it also provides more specific
 511 projections of impacts at the scale of the RMP. Changes in climate are generally measured over long time
 512 periods to avoid the influence of meteorological or climatic cycles occurring on shorter time scales (e.g.,
 513 inter-annual variability). While climate change projections are available for different regions, the climate
 514 impacts from GHGs are a global issue.

515 **Greenhouse Gases**

516 Baseline GHG emissions from the extraction and combustion of coal, oil, and natural gas produced on federal
 517 lands are described in Golder Associates 2017 and in a USGS report, Federal Lands Greenhouse Gas
 518 Emissions and Sequestration in the United States: Estimates 2005–2014 (Merrill et al. 2018):

- 519 • In 2014, end-use combustion and extraction of fossil fuels produced on federal lands in New Mexico
 520 was 91.63 MMT CO₂e. This value is comparable with the 2014 baseline reported value of 93.72
 521 MMT CO₂e reported by Golder Associates (2017). When compared with global and national total
 522 CO₂e emissions of 48,257 and 6,457 MMT, respectively, from all sources, CO₂e emissions from
 523 end-use combustion and extraction activities of fossil fuels produced on BLM-administered lands in
 524 New Mexico are 0.19 percent and 1.3 percent, respectively (Table 22 in BLM 2019b).
- 525 • The 2014 baseline for the 13 states evaluated in the Golder Associates report is 1,275.53 MMT of
 526 CO₂e, compared with an estimated 1,332 MMT CO₂e in the USGS report. When compared with
 527 global and national total CO₂e emissions of 48,257 and 6,457 MMT, respectively, from all sources,
 528 CO₂e emissions from end-use combustion and extraction activities of fossil fuels produced on
 529 federal lands are 2.8 percent and 19.4 percent, respectively (Table 21 in BLM 2019b).

530 For the purposes of this analysis, the BLM uses projections of the total federal and nonfederal oil and gas
 531 emissions from Golder Associates (2017) to estimate expected annual future GHG emissions from energy
 532 production and consumption activity within a subnational region, including New Mexico, Oklahoma, Kansas,
 533 and Texas, over which the BLM NMSO has jurisdiction. Assumptions of the analysis are discussed in Golder
 534 Associates 2017. The following are key assumptions:

- 535 • State-specific oil consumption is equal to state total production minus export and reserves for
 536 the state based on national averages.

4. Environmental Consequences (Air Resources)

- 537 • National averages for sector breakdown percentages (power, industrial, etc.) for oil, natural gas,
 538 and natural gas liquids consumptions were applied to state-specific data.
 539 • The value of production and consumption on nonfederal lands is equal to the difference of the
 540 total state or national value minus the federal lands value.

541 At the state level, production does not necessarily translate to 100 percent consumption of the fossil fuel
 542 but is representative of future energy consumption and production to show GHG emissions. The
 543 development projected in the RFDs for each BLM field office under NMSO jurisdiction is considered in these
 544 data. Current and future oil and gas development are part of each RFD developed at the field office level.
 545 Because the BLM NMSO has control over oil and gas development in these areas, for NEPA disclosure
 546 purposes, this section provides a discussion of reasonably foreseeable cumulative production and
 547 consumption within these states and discloses the magnitude of GHG emissions likely to result from BLM
 548 NMSO activities on an annual basis. This information is further contextualized by comparing the relative
 549 magnitude of these emissions with projected national and global annual GHG emission rates.

550 Using values reported in Golder Associates 2017, **Table 4-7** shows reasonably foreseeable coal, oil, and gas
 551 production and consumption emissions from federal and nonfederal coal, oil, and gas production and
 552 consumption in the four states under BLM NMSO jurisdiction for 2020 and 2030 under a high (conservative)
 553 emissions scenario.

554 **Table 4-7: Reasonably Foreseeable Coal, Oil, and Gas Production and Consumption**
 555 **Greenhouse Gas Emissions for New Mexico, Oklahoma, Kansas, and Texas**

Category	Greenhouse Gas Emissions (MMT CO ₂ e)				
	New Mexico	Oklahoma	Kansas	Texas	4-State Total
2020 High Scenario					
Federal coal	13.89	1.25	0	0	15.14
Federal oil	25.49	0.33	0.08	0.06	25.95
Federal gas	49.60	0.96	0.29	2.40	53.25
Federal natural gas liquids	6.11	0.09	0.05	0.04	6.29
Total federal	95.09	2.63	0.42	2.50	100.64
Federal + nonfederal coal	43.12	1.87	0.13	97.46	142.58
Federal + nonfederal oil	55.28	56.72	22.10	518.06	652.16
Federal + nonfederal gas	83.28	152.16	18.14	694.29	947.87
Federal + nonfederal natural gas liquids	12.14	20.09	3.14	84.14	119.51
Total federal and nonfederal	193.82	230.84	43.51	1,393.95	1,862.12
Percentage of global emissions (48,257 MMT CO ₂ e)	0.40	0.48	0.09	2.89	3.86
Percentage of national emissions (6,457 MMT CO ₂ e)	3.00	3.58	0.67	21.59	28.84
2030 High Scenario					
Federal coal	10.14	0.91	0	0	11.05
Federal oil	25.60	0.33	0.08	0.06	26.07
Federal gas	57.44	1.11	0.34	2.78	61.67
Federal natural gas liquids	6.17	0.09	0.05	0.04	6.35
Total federal	99.35	2.44	0.47	2.88	105.14
Federal + nonfederal coal	31.52	1.37	0.1	71.12	104.11
Federal + nonfederal oil	55.51	56.95	22.19	520.20	654.85

Greenhouse Gas Emissions (MMT CO ₂ e)					
Category	New Mexico	Oklahoma	Kansas	Texas	4-State Total
Federal + nonfederal gas	96.45	176.21	21.02	804.05	1,097.72
Federal + nonfederal natural gas liquids	12.25	20.27	3.17	84.88	120.57
Total federal and nonfederal	195.73	254.8	46.47	1,480.25	1,977.25
Percentage of global emissions (48,257 MMT CO ₂ e)	0.41	0.53	0.10	3.07	4.10
Percentage of national emissions (6,457 MMT CO ₂ e)	3.03	3.95	0.72	22.92	30.62

556 Source: Golder Associates 2017

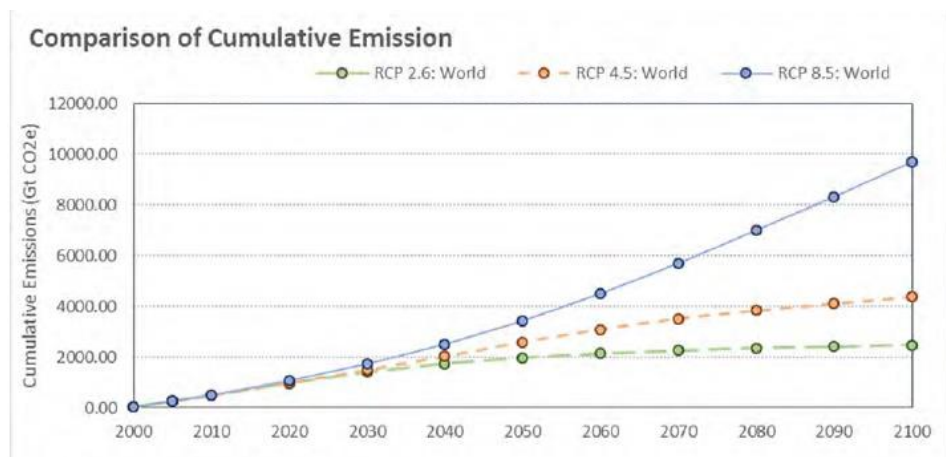
557 Note: Totals may not sum exactly due to rounding.

558 Although a NEPA document may present quantified estimates of potential GHG emissions associated with
559 reasonably foreseeable energy development, there is significant uncertainty in GHG emission estimates due
560 to uncertainties with regard to eventual production volumes and variability, flaring, construction, and
561 transportation. A rough estimate was possible using publicly available information and estimates from future
562 production for RFDs in the NMSO. Also, there is uncertainty with regard to the net effects of reasonably
563 foreseeable energy development on climate; that is, while BLM actions may contribute to the climate change
564 phenomenon, the specific effects of those actions on global climate are speculative given the current state
565 of the science. Inconsistencies in the results of scientific models designed to predict climate change on
566 regional or local scales limit the ability to quantify potential future impacts of decisions made at this level and
567 to determine the significance of any discrete amount of GHG emissions beyond the limits of existing science.

568 **Climate Change**

569 Golder Associates (2017, Section 4.0) discusses future climate projections, including four representative
570 concentration pathways (RCPs) as identified by the IPCC: RCP 2.6, 4.5, 6.0, and 8.5. The RCP scenarios
571 were developed based on representative GHG emission scenarios, including varying assumptions regarding
572 levels of cumulative global GHG emissions over time. RCP 8.5 assumes increasing GHG emissions over time,
573 with no stabilization, and is meant to be representative of scenarios leading to high GHG concentration
574 levels. RCP 4.5 and RCP 6.0 represent scenarios where GHG emissions are reduced over time through
575 climate policy. RCP 2.6 represents a scenario where drastic action is taken through stringent climate policy,
576 and substantial GHG emission reductions are achieved over time. The pathways are named after the radiative
577 forcing (defined as the difference between insolation [sunlight] absorbed by the Earth and energy radiated
578 back to space) projected to occur by 2100 (e.g., RCP 8.5 would be projected to result in 8.5 watts per
579 square meter radiative forcing by 2100). The radiative forcing of the atmosphere in each pathway is driven
580 by the concentration of GHGs accumulated in the atmosphere. The RCP characterizations and regions are
581 further described by Golder Associates (2017, Section 4.1) in their Climate Change report.

582 Climate change is driven by radiative forcing, which is influenced by cumulative GHG emissions, not annual
583 emission rates from any individual project. **Figure 4-1** shows a comparison of global cumulative emissions
584 in relation to RCPs 2.6, 4.5, and 8.5, representing low, medium, and high global cumulative emissions
585 scenarios.



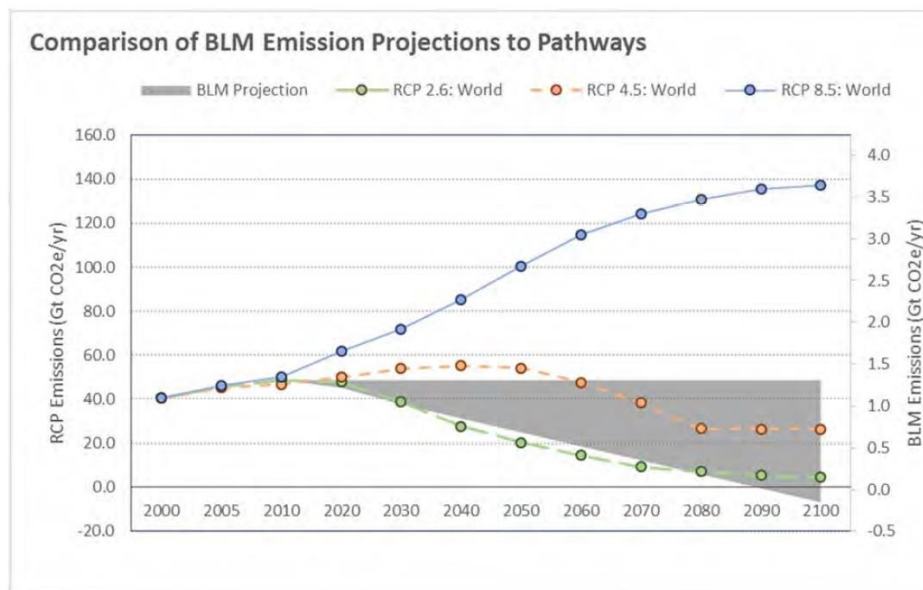
586
587 **Figure 4-1. Comparison of RCP 2.6, RCP 4.5, and RCP 8.5 Cumulative Emission Estimates**
588 **over the [Twenty-first Century](#)**
589

590 When considering the cumulative emissions on a global scale, the annual emission rates of various subnational
591 projects are one of many emission contributions. Any single contribution on a subnational scale is dwarfed
592 by the large number of comparable national and subnational contributors on a global scale. However, the
593 best surrogate for understanding the potential impact of the BLM's subnational scale emissions on climate is
594 estimating the projected annual emission rate due to BLM energy lease sale projects.

595 Golder Associates (2017) provides projections of GHG emissions from the 13 western states that regulate
596 most of the federal fossil fuel leasing and compares these emissions with GHG emissions from other
597 contributors. To accomplish this comparison, Golder Associates demonstrates a comparison of the
598 projected BLM annual emission rates derived from federal lease sale and production information from the
599 13 western states against the RCP scenario emissions profile (a derived value estimating the annual GHG
600 emission rate for each scenario). This comparison is provided in **Figure 4-2**. For additional context, 2014
601 baseline year federal resource production and consumption estimates for these 13 states can be compared
602 with the 2014 baseline national energy consumption and total GHG emissions. The BLM subnational
603 emissions in these 13 states are approximately 25.97 percent of the total national energy consumption
604 emissions and 19.75 percent of national GHG emission totals at 2014 levels. In 2014, federal mineral
605 production and consumption emissions in these 13 states represented approximately 2.64 percent of the
606 global totals from all emission sources. With the relative magnitude of these emissions in mind, climate
607 change trends and impacts are discussed below.

608 The contribution of GHG emissions from coal, oil, natural gas, and liquefied natural gas for the 13 BLM
609 subject states in 2020 and 2030 under both normal and high production scenarios were evaluated and
610 compared with the GHG emissions profile (the derived annual emission rate for the three RCP scenarios
611 shown in **Figure 4-2**). By comparing the relative emission rates of the derived ranges of BLM emissions
612 profiles (low and high estimates) with the RCP scenarios, the BLM emissions most closely track with RCP
613 8.5 in 2020 and between RCP 2.6 and RCP 4.5 in 2030 (Golder Associates 2017). The reduction in the BLM's
614 emissions profile in 2030 compared with 2020 is a result of a projected change to the federal energy resource
615 mixture. Less coal development is projected, while a slight increase in oil, gas, and natural gas liquids are
616 projected into 2030 relative to 2020. Because coal is the most GHG-intensive fossil fuel, the reduction in

617 this resource development is anticipated to reduce the BLM's lease sale emissions profile (annual GHG
618 emission rate) overall (see **Figure 4-2**).



619 **Figure 4-2. Comparison of the BLM Emission Projections with RCP 2.6, RCP 4.5, and RCP**
620 **8.5.**
621

622 Based on the analysis in Golder Associates (2017), BLM activities are estimated to be conducted at a level
623 that would be in line with the level of emissions anticipated in the RCP 2.6 and RCP 4.5 through 2060.
624 Estimates of BLM activities in future years are more uncertain and have a wider range of variability. The
625 projections presented above are based on best available data and assumptions used to provide context to
626 the BLM's cumulative impact. However, due to the levels of uncertainty, some additional information is
627 provided below regarding the BLM's relative contribution to global emissions and, by proxy, climate change.
628 If the BLM operates under the business-as-usual scenario while all other contributors reduce their emissions
629 in line with RCP 2.6, the relative contribution of the BLM increases as the emissions more closely resemble
630 RCP 4.5. If the BLM operates under the decreased emissions scenario, keeping their reductions in line with
631 RCP 2.6 like all the other contributors, the relative contribution of the BLM remains similar to current
632 contributions. If the BLM operates under the decreased emissions scenario while all other contributors
633 maintain constant emissions (business-as-usual) or increasing emissions, the relative contribution of the BLM
634 greatly reduces.

635 It is unlikely that the global cumulative emissions will be strongly influenced by a single contributor at a
636 national or subnational scale. However, the individual behavior of each contributor, through their relative
637 contribution, has the ability to influence which RCP global emissions scenario is most closely resembled and,
638 therefore, which climate change projections are most likely manifested toward the end of the century
639 (Golder Associates 2017).

640 To understand the impacts of climate change, three RCP scenario projections of global temperature and
641 precipitation changes in both the near term (representing the period from 2021 through 2040) and far term

642 (representing the period of 2081 through 2100) are presented below in **Table 4-8**. These estimates are
643 derived from the average of over 30 different climate change models using the inputs of each RCP scenario.

644 **Table 4-8: Projected Changes in Global Climate under Representative Concentration**
645 **Pathways**

RCP Pathway	Near Term (2021–2040)		Far Term (2081–2100)	
	Temperature (°C)	Precipitation (%)	Temperature (°C)	Precipitation (%)
RCP 2.6	0.78	1.44	0.97	2.27
RCP 4.5	0.85	1.49	1.81	3.51
RCP 8.5	0.98	1.62	3.68	5.89

646 Source: Golder Associates 2017

647 Under each RCP scenario, projected average global temperatures are expected to increase, and changes in
648 precipitation are anticipated. However, generally, the impacts of climate change are least severe under the
649 RCP 2.6 scenario and most severe under the RCP 8.5 scenario. Regardless of the specific magnitude of the
650 impacts, the impacts on global climate are anticipated to include:

- 651 • A long-term global temperature change;
- 652 • Intensified droughts impacting agricultural, rural, and urban communities and resulting in changes in
653 land cover and land use;
- 654 • Intensified and more frequent wildfires;
- 655 • Sea level rise, ocean warming, and reduced ocean oxygen, impacting global weather patterns and
656 flora and fauna;
- 657 • Intensified flooding impacting infrastructure, natural resource-based livelihoods, and cultural
658 resources; and
- 659 • Human health impacts, such as heat-associated deaths and illnesses, chronic diseases, and other
660 health issues associated with poor air quality (Gonzalez et al. 2018).

661 To understand climate change impacts in the analysis area of the RMP, impacts anticipated in the region
662 encompassing southern Colorado and New Mexico are discussed. Climate modeling suggests that annual
663 average temperatures in this region may rise by 4 to 6 degrees Fahrenheit by the end of the ~~twenty-first~~^{21st}
664 century, with warming increasing from south to north. By 2080 to 2090, the southwestern United States
665 would see a 10 percent to 20 percent decline in precipitation, primarily in winter and spring, with more
666 precipitation falling as rain. A Bureau of Reclamation report (Bureau of Reclamation, Sandia National
667 Laboratories, US Army Corps of Engineers 2013) made the following projections through the end of the
668 ~~21st~~^{twenty-first} century for the Upper Rio Grande Basin (southern Colorado to central-southern New
669 Mexico) based on the current and predicted future warming:

- 670 • There would be decreases in overall water availability by one-quarter to one-third.
- 671 • The seasonality of stream and river flows would change, with summertime flows decreasing.
- 672 • Stream and river flow variability would increase. The frequency, intensity, and duration of both
673 droughts and floods would increase.

674 4.2.2 Cave and Karst Resources

675 The RPFO has established a goal to identify and study karst features and caves to ensure they are available
676 for appropriate uses by present and future generations. Resources and resource uses identified as having
677 adverse and beneficial impacts on cave and karst resources are lands and realty, mineral resources,

4. Environmental Consequences (Cave and Karst Resources)

678 recreation and visitor services, cultural resources, special designations, soil and water resources,
679 paleontological resources, and special status species.

680 **4.2.2.1 Direct and Indirect Impacts**

681 *4.2.2.1.1 Lands and Realty Decisions*

682 Lands and realty decisions would have an adverse impact on cave and karst resources if those parcels
683 identified for disposal contain cave or karst areas and are removed from federal protection. The Pronoun
684 Cave Complex is the only identified cave system in the Decision Area and is protected by the Pronoun Cave
685 ACEC. However, karst areas and other unidentified caves may be located on parcels identified for disposal.
686 Areas identified for disposal would undergo NEPA analysis prior to disposal; cave or karst areas would be
687 identified at that time. If those resources were found, the RPFO would consider mitigation measures to
688 avoid impacts on cave and karst resources. Between 7 and ~~8-18~~ percent of BLM-administered lands would
689 be available for disposal under each alternative.

690 *4.2.2.1.2 Mineral Resources Decisions*

691 Management decisions to allow mineral development would have minimal impacts on cave and karst
692 resources in those areas where proposed mineral extraction activities would take place in or near cave or
693 karst features. Areas where mineral extraction would occur could impact the cave or karst resources
694 directly and could also lead to indirect impacts on water resources. To minimize any potential impacts, the
695 RPFO proposes to implement an oil and gas stipulation that limits the amount of surface disturbance near
696 cave and karst resources. Under Alternative B, the RPFO would implement an NSO stipulation within 200
697 meters (656 feet) of known cave entrances, passages, or aspects of significant caves, or significant karst
698 features. Under Alternative C, the RPFO would implement CSU within 200 meters (656 feet) of known cave
699 entrances, passages, or aspects of significant caves, or significant karst features (see **Appendix H** for
700 stipulations). Under Alternatives ~~A and D and E~~, standard leasing terms would be applied; therefore, the
701 RPFO would be able to move the location of oil and gas wells up to 200 meters (656 feet) for mitigation
702 purposes.

703 *4.2.2.1.3 Recreation and Visitor Services Decisions*

704 Management decisions for recreation and visitor services would have both beneficial and adverse impacts on
705 cave and karst resources. Impacts may occur as a result of SRMA and ERMA designations and subsequent
706 recreation management. The impacts associated with increased visitation to cave or karst resources would
707 include trampling and degradation of unique or fragile geologic features within caves. Overall disturbance to
708 cave ecosystems could also occur as a result of increased visitation.

709 Activities that are not subject to the permitting process, such as dispersed recreation and cross-country
710 OHV use, also have the potential to disturb cave and karst resources. When recreational users stray from
711 established trails, adverse impacts may occur, especially in caves.

712 Beneficial impacts from recreation management decisions on cave and karst resources could also occur.
713 Travel management decisions could have beneficial impacts on cave and karst resources in those areas where
714 travel is restricted to existing roads and trails or closed to motorized travel. Mineral resource management
715 decisions could be restricted within SRMA and ERMA through site-specific NEPA analysis and could also
716 indirectly protect cave and karst resources. Approximately 1,100 acres of known cave and karst features
717 would receive indirect beneficial impacts from ERMA designations under Alternatives B, C, and D. No similar
718 indirect protections would be realized under Alternatives ~~A or E~~.

719 *4.2.2.1.4 Cultural Resources Decisions*

720 Cultural resource management decisions would have a beneficial impact on cave and karst resources where
721 cultural resources are located in or within proximity to cave or karst features. Management restrictions

722 associated with cultural resources would provide an indirect benefit to caves and karst features because less
723 surface disturbance is generally allowed to take place near cultural resource sites.

724 *4.2.2.1.5 Special Designation Decisions*

725 Special designations would have a beneficial impact on cave and karst resources when they require
726 restrictions on surface-disturbing activities within the boundaries of the particular designation. Travel and
727 mineral resource management decisions are the two major surface-disturbing activities that would be
728 restricted within special designations and that also indirectly protect cave and karst resources. Specifically,
729 the Pronoun Cave Complex ACEC would have beneficial impacts on cave and karst resources because the
730 ACEC protects the only known cave complex in the Decision Area. The Pronoun Cave Complex ACEC
731 was designated under the 1986 RMP (BLM 1986). In the current Proposed RMP/EIS, the ACEC would be
732 maintained at its current size under Alternatives A and C. Alternative B would expand the ACEC to include
733 an updated inventory of cave resources. Alternatives ~~D and E~~ would remove the ACEC designation.

734 Additionally, under Alternative B, the Pronoun Cave Complex ACEC would be recommended for
735 withdrawal from locatable mineral entry, closed to salable mineral extraction, and managed as CSU for
736 leasable mineral development. Under Alternative C, the ACEC would be managed as CSU for leasable
737 mineral development, and salable mineral extraction would be avoided. Under Alternatives ~~D and E~~, the
738 Pronoun Cave area would be open to the extraction of salable minerals and locatable mineral entry. Under
739 Alternatives ~~C and D~~, ~~and E~~, livestock grazing would also be available within the boundaries of the Pronoun
740 Cave Complex. Cave resources would be adversely impacted under Alternatives ~~C and D~~, ~~and E~~ for the
741 Pronoun Cave ACEC.

742 *4.2.2.1.6 Soil and Water Resources Decisions*

743 A defining characteristic of cave and karst features is their hydrologic properties. As a result, management
744 decisions associated with soil and water resources, as described under Management Common to All
745 Alternatives for soil and water resources in **Chapter 2**, would have a beneficial, indirect impact on cave and
746 karst resources. This is because those policies, laws, and proposed actions to protect soil and water would
747 also protect cave and karst resources.

748 *4.2.2.1.7 Paleontological Resources Decisions*

749 Paleontological resources management decisions would have a beneficial impact on cave and karst resources
750 where paleontological resources are located within or in proximity to cave or karst features. Management
751 restrictions associated with paleontological resources would provide an indirect benefit to caves and karst
752 features because less surface disturbance is generally allowed to take place near paleontological resource
753 sites.

754 *4.2.2.1.8 Wildlife and Special Status Species Decisions*

755 Management decisions associated with wildlife resources and special status species would have a beneficial
756 impact on cave and karst resources if those species were known to inhabit cave or karst features.
757 Management restrictions intended to protect species would provide an indirect benefit to cave and karst
758 features because less surface disturbance is generally allowed to take place near special status species habitat.

759 **4.2.2.2 Cumulative Impacts**

760 The RPFO is unaware of any proposed or planned projects that would specifically impact the cave and karst
761 resources that would be affected by this RMP.

762 **4.2.3 Cultural Resources**

763 Both adverse and beneficial impacts are anticipated from the decisions made in the RMP/EIS. Adverse impacts
764 on cultural resources in the Decision Area would primarily result from activities associated with surface and
765 subsurface disturbance, such as development projects, recreational use/OHV travel, and fire and fuels

766 management. Adverse impacts would also result from specific cultural resource management decisions and
767 non-surface-disturbing activities that create visual, auditory, and/or atmospheric effects. These latter impacts
768 would apply primarily to sites or locations deemed sacred or traditionally important by Native American
769 tribes and used by these groups in such a manner that visual obstructions or noise levels impinge upon that
770 use, or to NRHP-eligible sites under Criteria A, B, and/or C, which are also more sensitive to visual, auditory,
771 and atmospheric effects. Impacts on cultural resources from program decisions are considered long term
772 for the purpose of this analysis. Beneficial impacts on cultural resources would primarily result from decisions
773 that would restrict surface disturbance, close or limit travel, or stabilize soils through restoration activities.

774 The primary concern for adverse impacts on cultural resources relates to surface and subsurface disturbance
775 of the artifacts, features, and architecture of sites that reduce their integrity, alter their association with
776 traditional values, and reduce the potential to recover data. Archaeological data consist of both “objects”
777 (in the broad sense of artifacts, architecture, features, etc.) and the horizontal and vertical relationships
778 between these objects. Impacts on cultural resources from surface disturbance are long term and, in most
779 cases, irreversible. Impacts could include elimination or reduction of the setting and physical integrity of a
780 sacred or other sites, including NRHP-eligible sites, landscapes, and cultural theme areas. Other impacts
781 include disruption or reduction of religious values of sites and areas, reduction in the data potential of a site,
782 and damage to traditional collection areas or resource sites.

783 Potential impacts on specific cultural resources from the various proposed management alternatives are
784 difficult to quantify precisely. The management alternatives do not stipulate precise areas for surface-
785 disturbing activities, and the precise locations of all cultural resources in the area are not known. However,
786 based on archaeological surveys and tribal concerns voiced to the RPFO during past consultations, it is
787 possible to estimate impacts based on the proposed general locations of activities and the relationships of
788 these Planning Areas to zones of high, medium, or low cultural resource site density.

789 4.2.3.1 Analysis Assumptions

790 The RPFO created a site density model using site location data from the New Mexico Cultural Resource
791 Information System (NMCRIS) database provided to the BLM in November 2019 clipped to the Planning
792 Area boundary. To maximize the area for which the quantitative analysis of impacts could be conducted, the
793 BLM created a GIS layer consisting of areas for which there has been some level of site identification. This
794 layer was based on both NMCRIS survey polygons and site locations for which no survey polygon was
795 available in NMCRIS. To create a proxy for a survey polygon in these cases, the assumption was made that
796 where site concentrations exist, a systematic inventory probably occurred, but has not yet made it into
797 NMCRIS. This could be the result of a systematic inventory of a small area or of a larger area with low site
798 density. Regardless, some investigation of the area around each site was most likely conducted during efforts
799 to define site boundaries.

800 The survey polygons that are included in NMCRIS include block surveys, linear corridor surveys, and sample
801 surveys using widely spaced transects (usually 150–200 meters [492–656 feet]). The large number of small
802 surveys, and particularly linear and sample surveys, creates a large edge effect. To lessen this somewhat, an
803 approximate 200-meter (656-foot) buffer was added to survey polygons. The assumption is that the density
804 predicted within the survey area would most likely extend to at least 200 meters (656 feet) from the area
805 observed. The two buffered layers (NMCRIS survey and site location) were merged and dissolved to create
806 the area that the predicted site density model could be applied to. The portions of the site density model
807 that are outside the buffered archaeological data layer are considered areas for which no data exist, and the
808 model could be inaccurate. **Chapter 3** includes the predicted cultural resource site density (in acres) in the
809 Decision Area.

810 **4.2.3.2 Direct and Indirect Impacts**811 *4.2.3.2.1 Mineral Resources Decisions*

812 Management decisions to allow mineral development would have minimal impacts on cultural resources,
813 though the required inventories would add to cultural resources knowledge. Impacts from mineral
814 development on cultural resources would be avoided, minimized, or mitigated, in compliance with Section
815 106 of the NHPA. In addition, mineral development activities that are visible on or above the surface are
816 expected to have the potential to directly impact the visual integrity of cultural properties that derive their
817 significance from a natural setting or from a setting relatively devoid of modern intrusion.

818 Mineral resources management decisions are expected to impact 1.2 percent of the Decision Area over the
819 next 20 years, according to the RFD for leasable, locatable, and salable minerals (Crocker and Glover 2019).
820 It is anticipated that mineral extraction activities would be in areas that avoid impacts on cultural resources.
821 Standard BLM policy and the NHPA Section 106 process would be applied to all applications for disturbance,
822 thereby reducing opportunities for direct adverse impacts related to this disturbance. The RPFO has also
823 developed fluid mineral leasing stipulations (see **Appendix H**) that would protect cultural resources under
824 all alternatives. Cultural resources would be protected through combinations of fluid mineral leasing NSO
825 stipulations, CSU, and/or closures under all alternatives, thereby protecting cultural resources through
826 avoidance, minimization, or mitigation of adverse impacts under all alternatives. Inadvertent impacts and
827 impacts from vandalism that often accompany increased human activity in developed areas may occur
828 because there would be more people in the area, increasing the probability that acts of vandalism would be
829 committed. Impacts from looting would likely decrease because increased human presence acts as a
830 deterrent for this kind of activity.

831 *4.2.3.2.2 Fire Management Decisions*

832 Fire management decisions would have adverse impacts on cultural resources when fuel treatments occur
833 where cultural resources are present. Wildland fires can burn artifacts and features, which is of greater
834 concern on sites with combustible cultural material. Fuels treatments and suppression tactics that cause
835 ground disturbance disturb the integrity of deposits or features, and damage artifacts if present. Beneficial
836 impacts on cultural resources from fire management include the improvement of herbaceous cover on or
837 near cultural resource sites and the potential reduction of catastrophic fires that would destroy or damage
838 artifacts, features, or structures. Adverse impacts on cultural resources would be avoided by project-specific
839 compliance with NEPA and Section 106 of NHPA prior to fuels treatments. **Table 4-9** identifies the number
840 of acres of proposed fuel treatments within low to high cultural site density locations. The proposed fuel
841 treatments are common to all alternatives; therefore, the impacts on cultural resources from fire
842 management decisions would be the same for all alternatives.

843 **Table 4-9: Proposed Fuel Treatment Areas (Acres) within Low to High Cultural Site**
844 **Density Locations, All Alternatives**

Fire Management Treatment Areas	Low Site Density	Medium Site Density	High Site Density	No Data	Total
FRCC 2 and FRCC 3 total	23,000	235,900	12,800	335,800	607,500

845 Source: BLM GIS 2020

846 *Both FRCC 2 and 3 areas are proposed for 100 percent treatment over the next 20 years.

847 *4.2.3.2.3 Lands and Realty Decisions*

848 Lands and realty decisions would have adverse impacts on cultural resources when lands proposed for
849 disposal lead to the loss of cultural resources. A site-specific NEPA analysis would be applied prior to the
850 disposal of lands administered by the BLM to avoid adverse impacts on cultural resources. In addition, cultural
851 resources on public lands that are otherwise suitable for disposal would be considered for exchange only
852 with state or local agencies or nonprofit, private organizations with wildlife and cultural resource

853 management responsibilities. **Table 4-10** identifies the number of acres proposed for land disposal and the
 854 associated cultural resource site density. Alternatives A and B would result in the greatest protection of
 855 cultural resources because the fewest number of BLM acres could be disposed (7.674 percent and 7.877
 856 percent of the total surface acres, respectively), while the most acres of BLM-administered lands would be
 857 considered for disposal under Alternatives ~~E-C and D~~ (17.18 percent).

858 **Table 4-10: Lands Identified for Potential Disposal (Acres), by Cultural Resource Site**
 859 **Density Level**

Site Density Level	Alternative A (No Action)	Alternative B	Alternative C (Draft RMP/EIS Preferred Proposed RMP)	Alternative D	Alternative E (Proposed RMP)
Low	3,300	3,300	9,100	9,100	9,300
Medium	14,000	15,000	18,700	18,700	24,100
High	1,100	1,100	1,300	4,400	4,300
No Data	36,600	37,600	88,300	88,300	91,800
Total	54,900	57,000	117,300	120,400	126,400

Commented [AA6]: To be updated with revised disposal data

860 Source: BLM GIS 2020

861 4.2.3.2.4 Special Designations Decisions

862 Special designations would have a beneficial impact on cultural resources because of management restrictions
 863 that are applied within the boundaries of the particular designation. Travel and mineral resource management
 864 decisions are the two major surface-disturbing activities that would be restricted within special designations
 865 and that also indirectly protect cultural resources. ACECs and National Scenic Trails are the two special
 866 designations that are proposed in the RMP/EIS. The only National Scenic Trail in the Decision Area is the
 867 CDNST.

868 **Table 4-11** provides the proposed number and acres of special designations by alternative. Under
 869 Alternative B, the largest number of acres would be managed as special designations, while the smallest
 870 number of acres would be managed as special designations under Alternative ~~E~~. Under Alternative ~~E~~,
 871 ~~135,500 fewer acres than Alternative B would be managed as special designations.~~

872 **Table 4-11: Proposed Special Designations (Number and Acres) within the Decision Area,**
 873 **by Alternative**

Special Designations	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
ACECs	10 ACECs 46,000 acres	18 ACECs 133,300 acres	18 ACECs 123,000 acres	11 ACECs 38,300 acres	7 ACECs 21,600 acres
WSA/Wilderness Area	97,800 acres	97,800 acres	97,800 acres	97,800 acres	97,800 acres
CDNST	1 trail 11,500 14,400 acres	1 trail 38,200 34,400 acres	1 trail 14,400 23,200 acres	1 trail 14,400 11,500 acres	1 trail 14,400 acres
Total special designations acreages	158,200 155,300 acres	269,300 265,500 acres	244,000 235,200 acres	147,600 150,500 acres	133,800 acres

4. Environmental Consequences (Cultural Resources)

Special Designations	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Total, not including overlapping special designation areas	105,900	112,500	112,900	114,400	

874 Source: BLM GIS 2020

Commented [AA7]: This row for Alts A-D to be updated (based on changed CDNST acres)

875 Under Alternative E, one ACEC is specifically proposed for the protection of cultural resources, Jones
 876 Canyon. Two other ACECs, Cabezon Peak and Espinazo Ridge, are proposed for designation due to cultural
 877 values and other resource values.

878 4.2.3.2.5 Recreation and Visitor Services Decisions

879 Management decisions for recreation and visitor services would have both beneficial and adverse impacts on
 880 cultural resources. Potentially significant impacts on cultural resources would occur as a result of SRMA or
 881 ERMA designations and subsequent recreation management. Increased visitation to areas with cultural sites
 882 increases the probability that artifact collection, vandalism, and trampling of cultural resources would occur.
 883 Increased visitation also increases the likelihood of encounters between recreational users and Native
 884 American groups engaged in ceremonial use of an area, which is protected under the American Indian
 885 Religious Freedom Act (Public Law No. 95-341, 92 Stat. 469, Aug. 11, 1978).

886 Activities that are not subject to the permitting process, such as dispersed recreation and cross-country
 887 OHV use, also have the potential to disturb cultural resources. When recreational users stray from
 888 established trails, adverse impacts occur on cultural resources if they are present. Bicycles and horses, in
 889 particular, have the potential to cause adverse impacts on cultural resources that are located on sensitive
 890 soils. Some visitors to public lands commit acts of vandalism, which can include illegal excavation of
 891 archaeological sites (i.e., pot hunting), illegal collecting of surface artifacts, damage to historic structures
 892 (shooting or dismantling), and defacement of petroglyphs.

893 Beneficial impacts from recreation management decisions would result from surface disturbance restrictions
 894 for travel management and mineral resources. Recreation management decisions would have beneficial
 895 impacts on cultural resources in those areas where travel is restricted to existing roads and trails or closed
 896 to motorized travel. In addition, under Alternatives B, C, and D, and E, where SRMAs and ERMAs would be
 897 managed as CSU in developed recreation sites or NSO for fluid leasable minerals, closed to salable mineral
 898 extraction, or recommended for withdrawal from locatable mineral entry, this management would protect
 899 cultural resources. Table 4-12 provides the proposed SRMA and ERMAs (in acres) and the associated
 900 cultural resource site density within each designated area.

901 **Table 4-12: Cultural Resource Density Classes with the Proposed SRMA and ERMAs**
 902 **(Acres) by Alternative**

Site Density Level	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Low	0	15,400	15,400	15,400	1,800
Medium	0	110,400	110,400	110,400	45,700

4. Environmental Consequences (Cultural Resources)

Site Density Level	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
High	0	9,000	9,000	9,000	0
No data	0	152,000	152,000	152,000	26,600
Total SRMA/ERMA acreages	0	286,800	286,800	286,800	74,100

903 Source: BLM GIS 2020

904 4.2.3.2.6 Cultural Resource Decisions

905 Federal historic preservation laws that consider impacts and resolve adverse effects on historic properties
 906 from federal actions already protect cultural resources on federal lands. Complying with management
 907 measures for authorized actions requires consulting with federally recognized tribes and other interested
 908 parties, identifying and evaluating cultural resources, and adhering to procedures for resolving any adverse
 909 effects and mitigating impacts. Completion of the Section 106 process is required for all federal undertakings
 910 implementing resource management plan decisions. There is a greater risk of impacts resulting from
 911 unauthorized activities, natural processes, dispersed activities, and incremental or inadvertent human actions,
 912 especially where inventories are incomplete.

913 In addition, decisions considered in the RMP/EIS that provide for management prescriptions that emphasize
 914 cultural resources would have beneficial impacts on cultural resources by four cultural resource areas with
 915 focused management. These cultural resource areas, Fort Site and Ojo Pueblo, Azabache Station, Big Bead
 916 Mesa, and the Headcut Prehistoric Community, do not meet the relevance and importance criteria for
 917 ACECs, but are still in need of protection. Under Alternatives B and C, the Fort Site and Ojo Pueblo would
 918 be managed as NSO (Alternative B) or CSU (Alternative C) for fluid leasable minerals on 1,000 acres, closed
 919 to salable mineral extraction on 700 acres, and recommended for withdrawal from locatable mineral entry
 920 on 700 acres (Alternative B) or 1,000 acres (Alternative C). Under Alternatives A, B, and C, Azabache
 921 Station would be managed to protect the cultural resources from surface-disturbing activities. Under all
 922 alternatives, Big Bead Mesa would be managed to control access, limit travel, and restrict surface-disturbing
 923 activities from occurring on the mesa. Under all alternatives, the Headcut Prehistoric Community would be
 924 managed to protect the cultural resources that are on the site and to restrict surface-disturbing activities.
 925 However, CSU would be applied to fluid mineral leasing under Alternatives B, C, and D only, which would
 926 be more protective than no such restrictions under Alternatives A and E.

927 4.2.3.2.7 Livestock Grazing Decisions

928 Livestock grazing management decisions would potentially have adverse impacts on cultural resources in
 929 areas where livestock congregate and increase the risk of damage to cultural resources present within the
 930 area of concentration. Site-specific NEPA analysis and NHPA Section 106 compliance would be applied prior
 931 to the issuance of grazing permits and implementation of range improvements. Administrative actions, such
 932 as fencing high-value cultural sites, would be taken when needed to avoid adverse impacts on cultural
 933 resources.

934 Grazing allotments make up approximately 87 percent of the Decision Area. Based on the prevalence of
 935 livestock grazing and site probabilities listed in Chapter 3, it is likely that livestock grazing would impact
 936 cultural resources under all alternatives. Alternative B is the most restrictive of livestock grazing because
 937 grazing would be removed from special designations and riparian areas; therefore, the risk of impacts on
 938 cultural resources would be less under Alternative B. Alternatives C and D, and E, allow for livestock grazing
 939 within special designations and riparian areas when resource values are compatible with grazing activities. As

940 a result, the impact on cultural resources from livestock grazing would be greater under Alternatives C and
 941 D, and E.

942 4.2.3.2.8 Forests and Woodlands Decisions

943 Forest and woodland management decisions would have adverse and beneficial impacts on cultural
 944 resources. Areas open to the harvesting of forest products would have indirect adverse impacts on cultural
 945 resources through increased visitation to harvesting areas that have potential cultural sites. Increased
 946 numbers of people in areas with cultural sites increases the probability that unauthorized artifact collection,
 947 vandalism, and trampling of cultural resources would occur. However, not all wood product harvest would
 948 involve public firewood areas. If contractors or agencies conduct the harvest operation, these adverse
 949 impacts are less likely. Adverse impacts could also arise from ground disturbance associated with forest
 950 treatment. Alternative A opens the fewest number of acres to forest product harvest.

951 Beneficial impacts would include the improvement of herbaceous cover on or adjacent to cultural resource
 952 sites. Forest treatments could generate slash that could be placed on the ground to reduce erosion in places
 953 where cultural resources need protection from erosion. Alternatives D and E would open the largest
 954 number of acres to forest product harvest. Table 4-13 shows the predicted cultural resource site densities
 955 within the proposed forest product harvest areas (in acres).

956 **Table 4-13: Predicted Cultural Resource Site Densities within Forest Product Harvest**
 957 **Areas (Acres)**

Site Density Level	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP/Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Low	0	3,900	19,800	24,500	24,500
Medium	8,900	48,800	221,200	252,500	252,600
High	0	3,400	9,600	11,800	11,800
No data	3,300	64,600	297,200	344,800	344,700
Total	12,200	120,600	547,800	633,700	633,700

958 Source: BLM GIS 2020

959 4.2.3.2.9 Travel Management Decisions

960 Travel management decisions would have both beneficial and adverse impacts on cultural resources. Areas
 961 closed to motorized travel would reduce the potential for human interaction with cultural resource sites,
 962 while those areas open to travel or limited to existing or designated roads, primitive roads, and trails could
 963 lead to vandalism, artifact collection, and trampling of cultural resource sites. Areas designated as open to
 964 motorized travel would also be adversely impacted by surface disturbance caused by cross-country vehicle
 965 travel.

966 Table 4-14 shows the proposed travel management decisions by alternative. Alternative B would close the
 967 largest number of acres to motorized travel and open the least. Alternatives D and E would close the smallest
 968 number of acres to motorized travel, while Alternative A would open the most.

969 **Table 4-14: Proposed Travel Management Decisions on Predicted Cultural Resource Site**
 970 **Densities on BLM Lands within the Decision Area (Acres), by Alternative**

Travel Management Category	Cultural Resource Site Density	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP/Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Closed	Low	3,000	6,200	4,600	3,000	3,000
	Medium	34,900	66,000	35,700	31,500	31,500
	High	3,100	3,100	3,100	3,100	3,000
	No data	61,100	101,200	80,600	60,200	60,300
Open	Low	16,900	0	1,000	1,000	2,000
	Medium	71,900	200	400	400	0
	High	3,900	3,500	0	0	0
	No data	209,200	900	16,900	18,100	16,000
Limited	Low	7,600	21,300	21,900	23,500	24,500
	Medium	177,300	217,900	248,100	252,200	252,600
	High	7,900	8,300	11,800	11,800	11,800
	No data	134,900	303,000	307,500	326,800	327,000

971 Source: BLM GIS 2020

972 4.2.3.3 Cumulative Impacts

973 Surface-disturbing activities, such as the Northwest Loop Road, the Red Mesa Wind Farm, the N55 Road
 974 Improvement Project, fire and fuels management on non-BLM-administered land in the Planning Area, the
 975 potential RETA transmission corridor, and uranium development, could contribute to cumulative impacts
 976 on cultural resources. These projects, where specific project areas are known, account for approximately
 977 500,000 acres of surface disturbance across federal, state, tribal, and private lands. These activities, where
 978 applicable, would require adherence to federal and state cultural resource laws and regulations, resulting in
 979 the inventory and identification of cultural sites, avoidance, and in some cases data recovery.

980 Oil and gas development and mineral exploration and development have occurred across this region in the
 981 past and would continue into the future, both on BLM-administered lands under the RMP/EIS and on state
 982 and private inholdings. The continued development of oil and gas and mineral exploration could also
 983 eventually lead to cumulative visual, auditory, and atmospheric effects on historic properties. Mineral
 984 development of inholdings and lands adjacent to the Planning Area would continue to increase the human
 985 presence in the general area, thereby increasing the risk to cultural resources from looting, vandalism, and
 986 inadvertent impacts.

987 Many decisions related to VRM, special designations, and restrictions on surface disturbance have the
 988 potential to provide a net positive benefit to cultural resources within the Decision Area. These decisions
 989 would reduce or control the frequency and extent of ground-disturbing activities that present the greatest
 990 threat to maintaining the use values of cultural resources.

991 Specific undertakings that could result in surface and subsurface disturbance and have the potential to impact
 992 cultural resources are subject to the Section 106 process of the NHPA, which calls for the identification of
 993 historic properties (i.e., NRHP-listed sites or sites determined eligible for listing in the NRHP) within the
 994 area of potential effects and the consideration of alternatives to the planned undertaking that could avoid
 995 impacts on said properties. In the event that avoidance is not possible, mitigation of the impacts is to be
 996 considered.

997 **4.2.4 Fire Management**

998 Management of the RPFO fire management program would follow guidance in this document, which
 999 addresses recent issues of concern in fire management to both the public and internal resource specialists.
 1000 The goal of the RPFO fire management program is to improve the FRCC within the Decision Area.
 1001 Treatment acreages have been identified in **Chapter 2** that would occur in FRCC 2 and 3, with the target
 1002 outcome of moving toward FRCC 1 in those treated areas.

1003 In general, the majority of fire management issues deal with the management of terrestrial vegetation.
 1004 Current terrestrial vegetation management practices under wildlife, range, and forestry resources are
 1005 conducive to the management goals for fire management.

1006 Programs that have management decisions affecting wildfire ecology are cultural resources, forests and
 1007 woodlands, lands and realty, livestock grazing, recreation, travel management, vegetative communities, and
 1008 wildlife and fish.

1009 **4.2.4.1 Direct and Indirect Impacts**

1010 *4.2.4.1.1 Cultural Resources Decisions*

1011 Cultural resources management decisions, including the management of ACECs with cultural resource
 1012 values, would have adverse impacts on fire and fuels management because of restrictions on potential
 1013 treatment areas. These restrictions would result in a loss of treatable acres or a reduction of treatment
 1014 options based on recommendations to avoid, minimize, or mitigate adverse impacts on identified cultural
 1015 resources. Restrictions would be applied on a case-by-case basis, and it is likely that fuels treatments would
 1016 be modified, but not completely restricted, in most areas. A site-specific analysis would be applied for fuels
 1017 treatments, and appropriate mitigation measures would be identified at that time.

1018 *4.2.4.1.2 Forests and Woodlands Decisions*

1019 Forest and woodland management decisions would have beneficial impacts on fire management because
 1020 removal of forest products, through activities such as Christmas tree harvesting and firewood thinning, would
 1021 result in the long-term reduction in fuels loading and, subsequently, catastrophic fire threats. Removal of
 1022 forest products would also result in increased growth of forbs and grasses due to the removal of overstory
 1023 vegetation. The presence of dried understory vegetation could result in increased fire frequency in some
 1024 areas.

1025 **Table 4-15** identifies the acres of forest product collection areas within proposed fire management
 1026 treatment areas. Alternative **E-D** would open the most acres to forest product harvest, while Alternative
 1027 A opens the smallest number of acres. By allowing removal of forest products in these areas, it is anticipated
 1028 that the FRCC would shift toward FRCC 1.

1029 **Table 4-15: Forest Product Harvest Areas (Acres) within RPFO Fire Management Units**

Fire Management Unit	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
B6. Sandia	0	3,100	5,700	12,900	12,900
B8. Candy Kitchen	0	0	12,800	12,800	12,800
C1. North Malpais	0	29,400	98,100	98,800	98,800
C3. Wilderness and WSAs	0	100	300	400	400
C5. Mesa Chivato	1,700	200	4,300	11,900	11,900

4. Environmental Consequences (Fire Management)

Fire Management Unit	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
C7. Scattered Grass/Shrub	10,500	87,800	426,500	496,800	496,900
Total	12,200	120,600	547,800	633,600	633,700

Source: BLM GIS 2020

1030

1031 4.2.4.1.3 Fire Management Decisions

1032 Direction and guidance approved by the decisions for the comprehensive Fire and Fuels Plan Amendment
 1033 (BLM 2004c), the Updated Guidance for Implementation of Federal Wildland Fire Management Policy (BLM
 1034 2017), and the most recent RPFO Fire Management Plan (currently BLM 2011) have been incorporated into
 1035 the RMP/EIS, which is common to all alternatives being considered. The Fire and Fuels Plan Amendment
 1036 provides fire management direction that is common to all alternatives being considered in this RMP/EIS.
 1037 Readers should note that the potential impacts of implementing the Fire and Fuels Plan Amendment across
 1038 the entire Decision Area were analyzed as part of the environmental assessment prepared for that document
 1039 (BLM 2004c). Fuels management treatment acres are also detailed in **Chapter 2** in addition to the treatment
 1040 acres outlined in the Fire and Fuels Plan Amendment. These proposed fuel treatment areas are also
 1041 considered management common to all alternatives.

1042 Under all alternatives, up to approximately 32,000 acres of land rated FRCC 2 or 3 would be treated annually
 1043 in the Decision Area depending on budgetary and time constraints. WUI areas, areas with fuel loading that
 1044 could potentially result in the loss of ecosystem components following wildfire, and areas that meet other
 1045 management goals and objectives would be treated with prescribed fire and non-fire treatments (such as
 1046 mechanical removal, chemical and biological treatments, manual removal, and seeding). The overall impact
 1047 of these treatments would be improvement in FRCC levels within the Decision Area and movement toward
 1048 FRCC 1. The treatments would occur within 100 percent of the FRCC 2 and 3 areas in the Decision Area
 1049 throughout the life of the plan, as described in **Table 4-16**.

1050

Table 4-16: Proposed Fuel Treatment Areas (Acres) by FRCC

Fire Management Unit	FRCC 2 Acres	FRCC 3 Acres
B6. Sandia	7,500	3,000
B8. Candy Kitchen	5,900	6,400
C1. North Malpais	66,000	28,800
C3. Wilderness and WSAs	37,100	1,867
C5. Mesa Chivato	37,800	17,100
C7. Scattered Grass/Shrub	353,500	42,500
Total*	507,800	99,700

Source: BLM GIS 2020

*Total acreages represented are for the life of the plan; treatments would not exceed 32,000 acres per year.

1051

1052

1053

1054 4.2.4.1.4 Lands and Realty Decisions

1055 Lands and realty decisions could have adverse impacts on fire management. Proposed land disposals could
 1056 result in increased development of infrastructure adjacent to public land, which could increase the exposure
 1057 of private holdings to wildfire, expanding urban interface management needs. Alternative A contains the least
 1058 amount of acres in FRCC 2 and 3 that meet FLPMA Section 203 criteria for disposal out of federal ownership,
 1059 while ~~Alternative A~~ **Alternatives E-C and D** would contain the largest amount of acres that meet FLPMA

4. Environmental Consequences (Fire Management)

1060 Section 203 criteria for disposal out of federal ownership. **Table 4-17** provides the number of acres in
 1061 FRCC 2 and 3 that meet FLPMA Section 203 criteria for disposal out of federal ownership by alternative.

1062 **Table 4-17: Parcels Identified as Potentially Available for Disposal (Acres) in FRCC 2 and 3**
 1063 **by Alternative**

Commented [AA8]: To be updated with revised disposal data

Status	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Potentially Available in FRCC 2	29,400	30,400	73,000	75,000	75,000
Potentially Available in FRCC 3	21,100	21,900	27,900	28,100	34,600
Total FRCC 2 and 3 acres Potentially Available for Disposal	50,500	52,300	100,900	103,100	109,600

1064 Source: BLM GIS 2020

1065 Lands and realty decisions could also have a beneficial impact on fire management. Disposal and acquisition
 1066 of parcels within the checkerboard areas within the Decision Area would improve the ability of the RPFO
 1067 to implement effective fire management decisions.

1068 **4.2.4.1.5 Livestock Grazing Decisions**

1069 Livestock grazing would have both adverse and beneficial impacts on fire management. Adverse impacts
 1070 include alterations in FRCC because key ecosystem components, such as species composition, structural
 1071 stage, stand age, canopy closure, and fuel loading, would be altered within the Decision Area through livestock
 1072 grazing activities. Beneficial impacts from livestock grazing activities include reducing the risk of catastrophic
 1073 fire by reducing the amount of understory vegetation, increasing water availability for suppression, and
 1074 maintaining large undeveloped acreages, which reduces the potential for urban interface fires. Treatment
 1075 areas within grazing allotments would also require a minimum of 2 years of growing season deferment, or
 1076 as determined otherwise by resource managers through consultation and coordination with the permittee
 1077 or lessee. Furthermore, with livestock owners and managers living in proximity to BLM-administered lands,
 1078 there is a general increase of overall awareness of local conditions and fire ignitions, primarily ignitions caused
 1079 by public land users recreating on BLM-administered lands.

1080 **Table 4-18** provides the number of acres available for grazing within each fire management unit in the RPFO
 1081 by alternative. Alternatives **E-C and D** proposes the largest number of acres for livestock grazing within the
 1082 RPFO fire management units (same as Alternative A), while Alternative B proposes the smallest.

1083 **Table 4-18: Acres of Available Livestock Grazing (Acres) within RPFO Fire Management**
 1084 **Units in the Decision Area**

Fire Management Unit	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
B6. Sandia	12,900	1,200	12,900	12,900	12,900
B8. Candy Kitchen	12,800	12,800	12,800	12,800	12,800
C1. North Malpais	21,300	20,600	21,300	21,400	21,300

4. Environmental Consequences (Fire Management)

Fire Management Unit	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
C3. Wilderness and WSAs	50,700	300	50,700	50,700	50,700
C5. Mesa Chivato	58,500	4,400	58,500	58,500	58,500
C7. Scattered Grass/Shrub	446,500	401,100	446,500	446,500	446,500
Total	602,700	440,400	602,700	602,800	602,700
No Fire Management Unit	45,800	208,100	45,800	45,700	45,800

Source: BLM GIS 2020

1085

1086 4.2.4.1.6 Travel Management Decisions

1087 Travel management decisions would have a beneficial impact on fire management in those areas that are
 1088 identified for closure to travel in the RMP/EIS. Approximately 80 percent of fire starts are estimated to occur
 1089 from lightning and 20 percent are anthropogenic; therefore, closing portions of the Decision Area to travel
 1090 would reduce human activity within those closed areas and possibly prevent fires caused by humans from
 1091 occurring. **Chapter 2** provides the proposed travel management decisions (in acres) under each alternative.
 1092 Under Alternative B, the most acres would be closed to motorized travel, thereby providing the most
 1093 beneficial impact on fire management. Alternative A proposes the greatest amount of acres open to
 1094 motorized travel, providing for the greatest adverse impact on fire management. Alternative ~~E-D~~
 1095 ~~(the Proposed RMP)~~ proposes the greatest number of acres of motorized travel limited to existing or designated
 1096 roads and trails. Alternative ~~E-D~~ would provide less of a beneficial impact on fire management than
 1097 Alternative A.

1098 4.2.4.1.7 Vegetative Communities Decisions

1099 Similar to forest and woodland management decisions, vegetation management decisions in the Decision
 1100 Area would have a beneficial impact on fire management. Vegetation treatments such as thinning and
 1101 prescribed fire would result in the long-term reduction of hazardous fuel loadings and the occurrence of
 1102 catastrophic wildfires. Specific vegetation treatments in the Decision Area are not identified in the RMP/EIS.
 1103 Site-specific NEPA analysis would occur prior to implementation of vegetation treatments.

1104 4.2.4.1.8 Wildlife, Special Status Species, and Fisheries Decisions

1105 Wildlife and fisheries management decisions would have both beneficial and adverse impacts on fire
 1106 management. The Proposed RMP/EIS proposes restrictions on surface-disturbing activities, including buffers
 1107 around prairie dog towns and raptor nests, and avoidance of big game winter range and big game fawning
 1108 and calving habitat. These restrictions could potentially require the modification of fire management activities
 1109 during specific time periods and reduce the options available for fuels reduction, surface-disturbing vegetation
 1110 treatments, and prescribed fire within the proximity of the wildlife areas disclosed in **Table 4-19**. Under
 1111 Alternative A, the least amount of surface restrictions are proposed to protect wildlife on BLM-administered
 1112 lands, while the most surface restrictions would be implemented under Alternative B.

Table 4-19: Proposed Surface Restrictions (Acres) to Protect Wildlife on Decision Area Lands, by Alternative

Surface Restrictions	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Raptor nest buffers (March 1–June 30)	0	48,400	22,100	8,300	0
Big game winter range (November 15–April 30)	0	189,300	189,300	189,300	189,300
Prairie dog towns	0	5,100	2,000	200	0
Wildlife habitat projects	0	700	700	700	700

Source: BLM GIS 2020

Some wildlife management decisions common to all alternatives would benefit fire management in the Decision Area. Dispersed camping in riparian areas would be restricted under all alternatives, which would slightly reduce the likelihood of human-caused wildfire in these areas. The likelihood of human-caused wildfire would also be slightly reduced with the implementation of a limited fire suppression policy (and initiation of prescribed fires) where fuels treatments, such as thinning and prescribed fire, would increase vegetation productivity and increase forage for wildlife, which is also proposed under all alternatives.

4.2.4.2 Cumulative Impacts

Under the guidance of the RPFO Fire Management Plan and fire management plans in adjacent BLM field offices and Forest Service ranger districts, fuel load reductions, vegetation treatments, and woodland salvaging would reduce the risks of wildfire within the Planning Area. The Southwest Jemez Mountains Restoration Project would have beneficial cumulative impacts on fire management within the Planning Area. The Jemez Mountains are adjacent to the Planning Area; therefore, improved forest conditions in the Jemez Mountains could result in a lower chance of high-intensity wildfires starting in the Jemez Mountains and spreading to the Decision Area.

Adverse impacts on fire management could occur from projects that increase the amount of urban development within the Planning Area, thereby increasing the number of WUI acres adjacent to BLM-administered lands. The Northwest Loop Road may require a right-of-way permit from the RPFO, depending on the final alignment of the proposed project. The final width of the right-of-way is not known, but the length of the proposed project is approximately 39 miles. The proposed Northwest Loop Road could lead to increased WUI lands in the Planning Area; however, the amount of development that would occur from the proposed road and the relative risk are speculative at this time.

4.2.5 Forests and Woodlands

Table 4-20 shows the number of acres potentially open to forest product removal and those areas where such activities would be prohibited under each alternative. It is important to note that the alternatives give a maximum number of acres that would be considered for the location of individual forest product harvest areas over the next 20 years in the Decision Area. Decisions made under this RMP/EIS related for forests and woodlands would not automatically open all acres listed in Table 4-20 to harvesting. The acreages listed represent the BLM-administered land base in the Decision Area available to be designated as specific forest product harvest areas. A site-specific NEPA analysis would be conducted prior to opening a specific area for forest product harvesting. The restricted areas listed would result in adverse impacts on

1146 the harvesting of woodland products. The great majority of this harvesting is casual collection by individuals,
 1147 such as for firewood, vigas, latillas, Christmas trees, and greenwood cutting.

1148 **Table 4-20: Potential Areas Open for Forest Product Harvesting (Acres) with a List of**
 1149 **Restricted Areas, by Alternative**

Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP/Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
12,200 acres <ul style="list-style-type: none"> Bluewater Creek segment that is eligible for inclusion in the NWSRS 	117,100 <ul style="list-style-type: none"> Riparian areas ACECs VRM Class I SRMAs ERMAs Wilderness areas WSAs Sensitive soils Lands with wilderness characteristics managed to protect wilderness characteristics Bluewater Creek segment that is suitable for inclusion in the NWSRS 	544,300 <ul style="list-style-type: none"> Riparian areas ACECs Wilderness areas WSAs Lands with wilderness characteristics managed to protect wilderness characteristics Bluewater Creek segment that is suitable for inclusion in the NWSRS 	633,700 acres <ul style="list-style-type: none"> Wilderness areas WSAs 	633,700 acres <ul style="list-style-type: none"> Wilderness areas WSAs Bluewater Creek segment that is suitable for inclusion in the NWSRS

1150 Source: BLM GIS 2020

1151 **4.2.5.1 Analysis Assumptions**

1152 Forest product removal is a permitted multiple use; therefore, a variety of regulations, administrative
 1153 processes, and best management practices exist to ensure that harvest levels remain sustainable and
 1154 minimize the chance of adverse impacts on other resources. It is assumed that forest management activities
 1155 would be carried out in compliance with existing policies and regulations at both the state and federal levels.

1156 It is assumed that forest product removal in areas in the Decision Area open to woodland harvesting could
 1157 have direct and indirect beneficial impacts on the resource because 1) opportunities would be available for
 1158 the public to legally harvest wood for a variety of uses, which could reduce the incidence of trespass and
 1159 timber theft that can cause damage to soils and vegetation and result in the loss of large diameter trees, and
 1160 2) managed woodland harvesting (harvesting-related fuel load reductions) could reduce fuels loading and
 1161 related wildfire risks in dense woodland stands, thereby reducing the likelihood of a stand replacement fire
 1162 in ponderosa pine woodlands. A stand replacement fire in ponderosa could kill old-growth and large-
 1163 diameter ponderosa pine and could result in a loss of habitat and forest resources. Additionally, harvest or
 1164 removal of forest and woodland products could have a direct beneficial impact by increasing the diversity
 1165 and abundance of herbaceous and woody vegetation (Moore 2006). Studies have shown that where dense
 1166 stands of piñon-juniper have been thinned, understory vegetation increased dramatically on the heaviest
 1167 thinned plots, and the number of vegetation species present also increased significantly (Jacobs 2002).

1168 It is also assumed that forest product removal could cause adverse impacts on resources such as wildlife,
1169 including direct habitat loss, forage loss, habitat degradation, and habitat fragmentation. Short-term indirect,
1170 adverse impacts of wood gathering on wildlife species and their habitats could include trampling and removal
1171 of native vegetation, which result in habitat degradation that can include reduced prey species, forage species,
1172 and cover. The criteria for the impacts analysis were the number of acres available and unavailable for
1173 woodland harvesting in the Decision Area.

1174 The RMP/EIS prohibits the harvest of riparian species such as cottonwood and willow (except for limited
1175 Native American uses). Harvest of these riparian species is therefore not analyzed further.

1176 **4.2.5.2 Direct and Indirect Impacts**

1177 *4.2.5.2.1 Fire Management Decisions*

1178 One of the main goals of the forests and woodlands program is to restore forests and woodlands to the
1179 pre-fire-suppression range of historical variability for species composition, age, size, and density classes. Fire
1180 management decisions would support this goal and thereby provide a beneficial impact on forests and
1181 woodlands. In terms of harvesting of forest products, fuels treatments in the Decision Area could lead to
1182 improved forest conditions and harvest areas. Under all alternatives, up to approximately 32,000 acres of
1183 land rated FRCC 2 or 3 would be treated annually in the Decision Area depending on budgetary and time
1184 constraints. As a result, fire management decisions would provide beneficial impacts on forest and woodland
1185 resources equally across all alternatives. Short-term adverse impacts from fire management decisions would
1186 include removal of vegetation cover resulting from fuels treatments.

1187 *4.2.5.2.2 Forests and Woodlands Decisions*

1188 Forest and woodland management decisions could have a beneficial impact on forest health. Goals and
1189 objectives of the forests and woodlands program not only focus on harvesting of forest products but also
1190 on managing forested areas for ecosystem health, including, but not limited to, wildlife habitat, watershed
1191 processes, and riparian restoration and enhancement. Under all alternatives, the RPFO would consider BMPs
1192 as specified under **Chapter 2, Section 2.2.5.3**.

1193 Additionally, impacts from forest and woodland decisions vary in scale and scope, depending on the
1194 alternative. Under Alternative A, the least amount of acres would be open for forest product removal, so
1195 Alternative A would have the least impact. Under Alternatives B, C, ~~and D, and E~~, progressively more lands
1196 are available for forest product removal; therefore, Alternative ~~E-D~~ would have the greatest amount of both
1197 potentially beneficial and adverse impacts.

1198 *4.2.5.2.3 Mineral Resources Decisions*

1199 Mineral resources management decisions would have minimal impacts on forests and woodlands in forest
1200 product harvest areas. In areas where mineral extraction would occur, mineral operators would remove
1201 forest products and make them available to authorized users.

1202 According to the RFD, development of leasable, salable, and locatable mineral resources are expected to
1203 contribute to surface disturbance equating to 1.2 percent of the Decision Area over the next 20 years. It is
1204 anticipated that mineral extraction activities would be located in areas that avoid impacts on forests and
1205 woodlands. In areas where mineral development would overlap with forest product areas, impacts could
1206 include the loss or injury to plants due to excavation or trampling and increased exposure to dust and weed
1207 spread associated with construction and use of access roads. However, delineating closed areas to mineral
1208 development and implementing use restrictions, NSO and CSU stipulations, and withdrawals would protect
1209 woodland stands in delineated areas. A site-specific NEPA analysis would be completed for applications for
1210 disturbance, thereby reducing opportunities for direct adverse impacts related to this disturbance.

4. Environmental Consequences (Forests and Woodlands)

1211 **Table 4-21** shows the acres of forests and woodlands that would be managed as closed ~~or open~~ to fluid
 1212 mineral leasing ~~with an NSO or CSU stipulation restriction~~. Alternative B has the greatest number of acres
 1213 closed ~~or restricting to fluid mineral leasing~~, thereby protecting woodland stands the most. ~~Alternative E~~
 1214 ~~(the Proposed RMP) has twice the acres restricted to fluid mineral leasing than under Alternative A,~~
 1215 ~~increasing protections of woodlands but not as much as Alternative B.~~

1216 **Table 4-21: Forest and Woodlands Vegetation Types (Acres) Proposed as Closed to Fluid**
 1217 **Minerals Leasing, by Alternative**

Vegetation/Habitat Type	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Ponderosa pine	0	0	0	0	0
Piñon-juniper	8,600	15,700	15,200	8,600	8,600
Riparian/wetland	100	100	100	100	100
Shrub, steppe, scrub	34,300 34,700	48,000 48,400	39,800 40,200	32,900 33,400	32,800
Total	43,400 43,000	64,200 63,800	55,500 55,100	42,100 41,600	41,500

1218 Source: BLM GIS 2020

1219 The RPFO has proposed two leasing stipulations (see **Appendix H**) that would 1) protect ponderosa pine,
 1220 and 2) require reclamation of abandoned well pads in newly leased areas, as described under Alternatives B
 1221 and C. These stipulations would minimize impacts on forests and woodlands from mineral resource
 1222 decisions.

1223 **Table 4-22** shows the acres of forests and woodlands that would be managed as open to fluid mineral
 1224 leasing with an NSO stipulation.

1225 **Table 4-22: Forest and Woodlands Vegetation Types (Acres) Proposed as Open to Fluid**
 1226 **Mineral Leasing with a No Surface Occupancy Stipulation, by Alternative**

Vegetation/Habitat Type	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Ponderosa pine	0	3,900	3,900	0	700
Piñon-juniper	800	8,200	3,500	2,700	17,400
Riparian/wetland	0	200	100	100	200
Shrub, steppe, scrub	3,600	19,100	15,300	3,300	9,800
Total	4,400 4,400	31,400 31,400	22,800 22,700	6,100 6,100	28,400

1227 Source: BLM GIS 2020

1228 **Table 4-23** shows the acres of forests and woodlands that would be managed as open to fluid mineral
 1229 leasing with a CSU stipulation.

1230 **Table 4-23: Forest and Woodlands Vegetation Types (Acres) Proposed as Open to Fluid**
 1231 **Mineral Leasing with a Controlled Surface Use Stipulation, by Alternative**

Vegetation/ Habitat Type	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Ponderosa pine	0	0	0	0300	0
Piñon-juniper	7,800	21,800	26,700	11,20032,700	4,600
Riparian/wetland	100	0200	100300	100300	0
Shrub, steppe, scrub	7,700	90,400	101,800	14,100115,600	7,000
Total	15,60015,600	112,400112,300	128,800128,800	148,90025,400	11,600

Commented [AA9]: To be updated with revised Alt D CSU data

1232 Source: BLM GIS 2020

1233 **Table 4-24** shows the acres of forests and woodlands that would be closed to salable minerals to protect
 1234 other resources, such as ACECs, which would benefit forests and woodland resources. Similar to fluid
 1235 mineral development, the greater the closure acreage to salable minerals the greater the protection of
 1236 forests and woodlands. Alternative B has the greatest number of acres and provides the greatest protection.
 1237 Alternative ~~DE (the Proposed RMP)~~ has similar acreage closed to salable minerals as to Alternative A, which
 1238 provides the least protection of forests and woodlands.

1239 **Table 4-24: Forest and Woodlands (Acres) Proposed as Closed to Salable Mineral**
 1240 **Extraction, by Alternative**

Vegetation/ Habitat Type	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Ponderosa pine	2,300	3,0003,200	3,0003,200	2,300	2,300
Piñon-juniper	35,400	46,40047,000	39,10039,700	35,900	35,400
Riparian/wetland	900	1,300	1,1001,200	900	900
Shrub, steppe, scrub	45,50046,000	80,20084,300	57,70061,200	45,00045,400	44,600
Total	84,60084,100	135,800130,900	105,300100,900	84,50084,100	83,200

Commented [AA10]: To be updated with revised data for Alt B closed to salable minerals

1241 Source: BLM GIS 2020

1242 **Table 4-25** shows the acres of forests and woodlands that would be recommended for withdrawal from
 1243 locatable mineral entry to protect other resources, such as ACECs, which would benefit forests and
 1244 woodland resources. Similar to salable mineral extraction, the greater the withdrawn acreage from locatable
 1245 mineral entry the greater the protection of forests and woodlands. Alternative B has the greatest number
 1246 of acres and provides the greatest protection. Alternative ~~DE (the Proposed RMP)~~ has similar, but somewhat
 1247 higher, acreage withdrawing locatable minerals as to Alternative A, which provides the least protection of
 1248 forests and woodlands.

Commented [AA11]: To be verified with revised data for Alt B recommended for withdrawal from locatable minerals

1249 **Table 4-25: Forest and Woodlands (Acres) Recommended for Withdrawal from Locatable**
 1250 **Mineral Entry, by Alternative**

Vegetation/ Habitat Type	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Ponderosa pine	0	100,300	300,100	0	0
Piñon-juniper	700,600	37,200,37,800	37,800,37,200	2,800,700	700,600
Riparian/wetland	100	300,400	400,300	100	100
Shrub, steppe, scrub	10,700,700	132,200,128,100	125,200,120,700	14,000,000	9,700,000
Total	3,400,11,500	166,600,169,800	159,200,162,800	8,800,16,900	10,500,000

Commented [AA12]: To be updated with revised data for Alt B recommended for withdrawal from locatable minerals

1251 Source: BLM GIS 2020

1252 4.2.5.2.4 *Travel Management Decisions*

1253 Travel management decisions would have both beneficial and adverse impacts on forests and woodlands.
 1254 Areas closed to motorized travel would reduce public access to forest product harvest areas. Areas open
 1255 to travel have the potential to adversely impact forest health conditions by allowing off-road, cross-country
 1256 travel to occur within forests and woodlands. Under Alternatives C and D, the most acres would be open
 1257 to motorized travel. Alternative ~~BE (the Proposed RMP)~~ would have the least amount of acres open to
 1258 motorized travel. Areas limiting travel to existing roads and trails would provide access to forest product
 1259 harvest areas, while minimizing adverse impacts on understory vegetation in forests and woodlands. **Table**
 1260 **4-26** shows the proposed travel management decisions, by alternative, within forest product harvest areas.

1261 **Table 4-26: Proposed Travel Management Decisions within Forest Product Harvest Areas**
 1262 **(Acres)***

Category	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Closed	79,500	123,400	87,200	76,500	76,500
Open	194,400	3,200	7,300	7,500	200
Limited	245,200	392,600	424,600	435,200	442,500
Total	519,100	519,200	519,100	519,200	519,200

1263 Source: BLM GIS 2020

1264 *Forest product categories reviewed: riparian, shrub, steppe, scrub, ponderosa, piñon-juniper

1265 4.2.5.3 *Cumulative Impacts*

1266 The reasonably foreseeable future actions would have long-term beneficial cumulative impacts on forest and
 1267 woodland resources. Forest restoration treatments by the Forest Service, State Land Office, New Mexico
 1268 State Forestry, and other BLM field office activities, such as hazardous fuel reductions, vegetation treatments,
 1269 and forest product removal, would reduce the risks of wildfire and long-term loss of woodland resources
 1270 and productivity within the Planning Area. The preponderance of research indicates that these activities
 1271 (including stand thinning and salvage of dead, diseased, and infested trees) would also improve forest and
 1272 woodland ecological conditions (Allen 2002; Moore 2006).

1273 Across the landscape, regardless of landownership, past land management actions have resulted in increased
 1274 tree densities and decreased spatial and vegetative diversity. Past, current, and future forest restoration

1275 efforts by state and federal agencies will have the cumulative effect of improved forest health across the
1276 landscape (NMFVHPC 2004). Restoring herbaceous vegetation, shrubs, and browse, as well reducing tree
1277 densities and improving the health of old growth by reducing competition will have a beneficial impact on
1278 forest health. These actions will reduce the adverse impact of insects and disease and severe wildfire across
1279 a broad landscape over time.

1280 There are currently, and have been, a number of forest restoration and fuels reduction projects on Forest
1281 Service-managed lands adjacent to and within the vicinity of the Planning Area. Specifically, the Southwest
1282 Jemez Mountains Restoration Project would have beneficial cumulative impacts on forests and woodlands
1283 near the Planning Area. The Jemez Mountains are adjacent to the Planning Area; therefore, improved forest
1284 health in the Jemez Mountains could result in healthier forests and woodlands administered by the BLM.
1285 Ongoing forest restoration efforts by the Forest Service in the Mount Taylor and Zuni Mountain areas would
1286 add to the BLM work in the Planning Area by enlarging the landscape area receiving forest treatments. Since
1287 1992, the district has had a program to reduce tree densities in piñon-juniper woodlands. Tree densities
1288 were reduced and seeded with native grasses and forbs. The planning area for these projects account for
1289 approximately 500,000 acres of forest restoration within and near the RPFO RMP Planning Area. The BLM
1290 estimates that federal and state agencies would treat up to 206,800 acres with prescribed fire, 35,900 acres
1291 with mechanical treatments, and 10,000 acres with chemical treatments over 20 years (BLM 2004c, 2017).

1292 **4.2.6 Protection of Public Health, Safety, and Environment**

1293 Under all of the alternatives, environmental conditions, as well as public health and safety, would be
1294 protected as a result of the BLM hazardous materials management practices. Authorized uses of hazardous
1295 materials would adhere to federal and state requirements to reduce or eliminate impacts. BLM procedures
1296 (including leasing stipulations), as well as state and local agencies, would address accidental events and
1297 unauthorized use. These procedures would help minimize public exposure and environmental impacts to
1298 the extent possible.

1299 Management of BLM-administered lands would take into account public safety to varying degrees under all
1300 alternatives. Public safety objectives and management strategies would protect people from natural or
1301 human-caused hazards on BLM-administered lands. Management to improve access or provide
1302 improvements, such as public recreation facilities, would also increase the use of BLM-administered lands
1303 and the need for public safety.

1304 Public safety hazards include abandoned mines, hazardous materials, unexploded ordnance and explosives,
1305 and safety risks resulting from user conflicts. Maintaining and improving roads would help mitigate the
1306 potential for unsafe road conditions. While no alternatives are specifically designed to address public safety,
1307 public safety protocols apply to resource management strategies within the RPFO. This section describes
1308 the direct, indirect, and cumulative impacts associated with public health and safety management.

1309 **4.2.6.1 Analysis Assumptions**

- 1310 1. The population of the western United States will continue to increase, which will likely increase the
1311 demand to use BLM-administered lands for recreation.
- 1312 2. Closing areas or applying surface use restrictions to mineral exploration and development will
1313 reduce access and the potential for exposure from hazards affecting public health and safety.
- 1314 3. Establishing ERMA and developing management plans for recreation will reduce the potential for
1315 conflict between recreation groups.
- 1316 4. A travel management designation of “open” to unrestricted motorized travel will improve access
1317 and increase the potential to expose more people to public hazards.
- 1318 5. A travel management designation of “closed” will eliminate motorized access and decrease potential
1319 exposure to hazardous conditions.

4. Environmental Consequences (Protection of Public Health, Safety, and Environment)

- 1320 6. SRMAs may increase visitation and concentrate recreational use, but will also allow for intensive
1321 management and thereby reduce the potential for user conflicts in popular and high use areas.
1322 SRMAs that provide sanitation facilities will maintain public health.
- 1323 7. Issuance of special recreation permits will reduce the potential for user conflicts during permitted
1324 activities.
- 1325 8. Special designations or delineation of areas will increase public awareness or use of areas, but they
1326 will also increase management and protection of special resources.
- 1327 9. Providing public education and interpretive opportunities will influence public visitation and reduce
1328 the potential for associated public health and safety risks.
- 1329 10. Under all alternatives, there will be an increase in military operations as valid existing rights in the
1330 Planning Area by the Department of Defense, which may create some user conflicts for those
1331 military training areas the public can access.

1332 **4.2.6.2 Direct and Indirect Impacts**

1333 **4.2.6.2.1 Mineral Resources Decisions**

1334 Impacts on health and safety would include exposure from mineral extraction and abandoned mine lands
1335 (AML). Mineral extraction activities could pose a risk to health and safety in the following ways:

- 1336 • The installation of pipelines and supporting services for pipelines (e.g., compressor stations) would
1337 be necessary for oil and gas development. Pipelines and their associated features have the potential
1338 to leak or spill oil, gas, natural gas, condensate, or other hazardous materials. The companies
1339 installing and operating pipelines in the Planning Area are responsible for understanding and abiding
1340 by the applicable laws and regulations. The RPFO would be responsible for inspecting and monitoring
1341 these operations to ensure that these companies are in compliance with all applicable laws and
1342 regulations.
- 1343 • Mineral development activities would increase the instances of transportation. Transportation (e.g.,
1344 trucking) companies are responsible for understanding and abiding by all applicable transportation
1345 laws and regulations.
- 1346 • The potential exists for gas flow line leakage or ruptures during natural gas extraction and
1347 processing. US Department of Transportation (DOT) data indicate that an average of one rupture
1348 annually should be expected for every 5,000 miles of pipeline (Office of Pipeline Safety 2005 in BLM
1349 2007e). More than 50 percent of pipeline ruptures occur as a result of heavy equipment striking the
1350 pipeline. Such ruptures would potentially cause a fire or explosion if a spark or open flame ignited
1351 the natural gas escaping from the pipeline.
- 1352 • Pipeline design, materials, maintenance, and abandonment procedures are required to meet the
1353 standards set forth in Department of Transportation regulations (49 CFR 192, Transportation of
1354 Natural Gas by Pipelines).
- 1355 • Well fires are rare but can occur under certain conditions, and a well fire could result from a blowout
1356 during drilling activities or from a gas leak during extraction operations. Conditions that would cause
1357 gas accumulation in a confined space and ignition by a spark would likely produce a well fire.
- 1358 • The potential risks associated with oil and gas development include geologic hazards. These hazards
1359 include natural gas seepage, hydrogen sulfide releases, abnormally high gas pressure, seismic activity,
1360 fires, and explosions.

1361 The RPFO recognizes the need to identify and address physical safety and environmental hazards at all AML
1362 sites on public lands. Under all alternatives, AML sites would be prioritized for remediation and closure,
1363 based on physical safety, watershed protection, and funding by other agencies. Reclamation of AML sites
1364 would be completed under all alternatives when funding is available. These reclamation activities would have
1365 beneficial impacts on soil and water resources, vegetative communities, and wildlife and fisheries. AML would

1366 be considered in future recreation management area designations, land use planning, and all applicable use
1367 authorizations. Under Alternatives B, C, ~~and D, and E~~, the RPFO would implement a leasing stipulation that
1368 places NSO restrictions on areas managed for maintenance of public health and safety. The objective of the
1369 stipulation is to protect public health and safety in areas managed for this value.

1370 In conformance with the BLM's long-term strategies and national policies regarding AML, this RMP/EIS
1371 recognizes the need to work with partners toward identifying and addressing physical safety and
1372 environmental hazards at all AML sites on public lands.

1373 4.2.6.2.2 *Special Designations Decisions*

1374 Special designations would have a beneficial impact on health and safety because of management restrictions
1375 that are applied within the boundaries of the particular designation. Mineral resource management decisions
1376 would be restricted within special designations by leasing stipulations and restrictions on salable and locatable
1377 mineral extraction, which also indirectly protect health and safety. ACECs and National Scenic Trails are the
1378 two special designations that are proposed in the RMP/EIS. The only National Scenic Trail in the Decision
1379 Area is the CDNST.

1380 Under the action alternatives (B, C, ~~and D, and E~~), the Legacy Uranium Mines ACEC would have beneficial
1381 impacts on health and safety because the ACEC would manage 50 acres of legacy uranium mines to reduce
1382 potential public exposure to the mines. Under Alternatives B, C, ~~and D, and E~~, the ACEC would be managed
1383 as NSO for fluid mineral leasing, closed to the salable mineral extraction and motorized travel, and managed
1384 to avoid rights-of-way other than those incidental to the development of the locatable mineral(s). The ACEC
1385 would remain open to locatable mineral entry under Alternatives B, C, ~~and D, and E~~.

1386 **Table 4-11** provides the proposed number and acres of special designations by alternative. Under
1387 Alternative B, the most acres would be managed for special designations, while under Alternative ~~DE~~, the
1388 least acres would be managed for special designations.

1389 4.2.6.3 *Cumulative Impacts*

1390 Mineral development, including uranium mine development, within the Planning Area would increase
1391 vehicular traffic. City and county use plans for surrounding communities could have cumulative effects,
1392 whereby mineral resources are in development adjacent to BLM-administered lands. State lands, including
1393 the SLO, that are surrounded by BLM-administered lands could have impacts from inholding development.

1394 Continued training by the military on public lands would increase the potential for user conflicts in areas
1395 that are used and around existing training areas and helicopter landing zones.

1396 Reasonably foreseeable future actions relating to climate change and livestock grazing would have no
1397 quantifiable impacts on public health and safety. Future actions relating to invasive, nonnative, and noxious
1398 weed management would increase the potential for health risks. This is because more areas would be treated
1399 with herbicides as expansion of nonnative noxious weeds continues.

1400 Lands and realty reasonably foreseeable future actions would have similar impacts as past and present actions
1401 on public safety and health management. Mineral development impacts would be similar to those past and
1402 present actions. The dependence for renewable energy would increase facilities on BLM-administered lands.
1403 Public health and safety impacts would be commensurate with the number of facilities and locations
1404 developed and would remain low.

1405 Foreseeable recreation management actions increasing the number of facilities for public use would provide
1406 for public health. Travel management would include more access restrictions and fewer acres available to
1407 unrestricted cross-country travel. Route designations would provide a route numbering or naming system

I408 that would allow the public to better locate their positions on public lands, increasing traveler safety. Public
I409 exposure to hazards would be lower.

I410 Travel management as open to unrestricted motor vehicle travel allows the most public access into
I411 potentially hazardous areas or conditions. Cross-country travel also increases the risk for OHV accidents
I412 on BLM-administered lands. Past and present management has afforded the most acres as open to
I413 unrestricted motorized travel.

I414 **4.2.7 Lands and Realty**

I415 Impacts on the lands and realty program stem from those resource decisions that limit or hinder permitting
I416 rights-of-way or other land use authorizations, affect the BLM's ability to acquire and dispose of land, or
I417 make other land tenure adjustments. Rights-of-way are issued for the placement of pipelines, roads, sites,
I418 and transmission lines. Within this Proposed RMP/EIS, such decisions primarily result from and are affected
I419 by management actions from minerals, special designations, and lands with wilderness characteristics, as well
I420 as lands and realty actions. In addition, the wildlife, vegetation, recreation, riparian, soils/watersheds, visual
I421 resources, special status species, and cultural resources programs collectively impact the lands and realty
I422 program through a variety of restrictions on surface-disturbing activities and the availability of lands for
I423 disposal. As such, potential impacts from these program decisions will be analyzed in this section.

I424 **4.2.7.1 Analysis Assumptions**

I425 The following assumptions were used to complete the impacts analysis for lands and realty:

- I426 1. The number of land use authorizations would increase over the life of the plan.
- I427 2. Existing withdrawals to other federal agencies would continue.
- I428 3. Land acquisition is a support function for resources programs (e.g., cultural resources, wildlife, and
I429 recreation). The resource program benefiting from the acquisition establishes the priority or the
I430 urgency associated with any acquisition.

I431 **4.2.7.2 Direct and Indirect Impacts**

I432 **4.2.7.2.1 Proposed Land Tenure Adjustments**

I433 **Table 2-4**, Priority Land Tenure Adjustment Decision by Alternative, identifies the total amount of lands
I434 that meet FLPMA Section 203 criteria for disposal out of federal ownership per alternative.

I435 Under Alternatives [C and DE](#), the largest percentage of RPFO BLM-administered lands meet FLPMA Section
I436 203 criteria for disposal out of federal ownership. Under Alternative A, the least percentage of lands
I437 meet FLPMA Section 203 criteria for disposal out of federal ownership, and the RPFO has the opportunity
I438 to retain the most lands. Additional acreage may be considered for disposal by the RPFO if the parcels under
I439 consideration meet the criteria listed in **Chapter 2**.

I440 The RPFO may also pursue land acquisitions within the Planning Area over the next 20 years in order to
I441 meet land management goals. Land tenure adjustments not disclosed in the RMP/EIS would be analyzed
I442 through site-specific NEPA documents. Additionally, while identified as potentially suitable for disposal, at
I443 the implementation stage site-specific analysis with public participation would be conducted. Based on the
I444 analysis and public comments received, a determination would be made on whether disposal of the parcel is
I445 in the public's best interest. If it is not in the public's best interest, the parcel will be retained in public
I446 ownership. Lands identified for disposal or exchange, if disposed or exchanged, would not inhibit recreation
I447 access to BLM-administered public lands, per Secretarial Order 3373, Evaluating Public Access in BLM Public
I448 Land Disposals and Exchanges (March 21, 2019).

1449 4.2.7.2.2 *Right-of-way Exclusion and Avoidance Areas*

1450 **Chapter 2** provides a detailed list of exclusion and avoidance areas for rights-of-way in the Decision Area.
1451 The designation of avoidance areas would require potential applicants to avoid these areas if at all possible
1452 when planning for the location of rights-of-way. If the applicant's proposal is unable to avoid these areas,
1453 special stipulations and mitigating measures would be incorporated into the authorization to minimize
1454 potential adverse impacts. Restrictions on land use authorizations directly affect the BLM lands and realty
1455 program by limiting or prohibiting use authorizations in those areas and by increasing the application
1456 processing time and costs. There are few existing rights-of-way currently authorized in exclusion areas. New
1457 proposals for rights-of-way in exclusion areas would either be rerouted or dropped from consideration. In
1458 addition, any applications for rights-of-way within VRM III areas may also require mitigation as determined
1459 during the site-specific NEPA process. Existing rights-of-way would remain in effect.

1460 **Table 4-27** provides the number of acres in the Decision Area that would be excluded or avoided from
1461 consideration for rights-of-way by alternative. Readers should note that the quantities provided in **Table**
1462 **4-27** should not be aggregated because many of the resource areas and special designations overlap.

1463

Table 4-27: Exclusion or Avoidance Areas for New Rights-of-way (Acres) on Decision Area Lands, by Alternative

Designation	Alternative A (No Action)		Alternative B		Alternative C (Proposed RMP Draft RMP/EIS Preferred)		Alternative D		Alternative E (Proposed RMP)	
	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude
100-year floodplains	2,000	3,000	13,000	19,000	17,000	10,000	19,000	9,000	1,000	3,000
ACECs	19,000	24,000	0	127,000	59,000	75,000	21,000	21,000	24,000	10,000
Cave/karst areas	4,000	20,000	0	179,000	149,000	67,000	162,000	51,000	12,000	35,000
Critical habitat for federally listed threatened and endangered species (designated and proposed)	0 None currently on BLM-administered lands									
Habitat for BLM sensitive plant and animal species (includes rare plants)	0 Data not available									
Habitat for federally listed/proposed threatened and endangered species for which critical habitat has not been designated	0 Data not available									
Habitat for federally listed candidate species	0 Data not available									
Habitat state listed as crucial/sensitive	0 Data not available									
Lands with wilderness characteristics managed to protect those characteristics	0	0	0	38,000	0	26,000	30,000	10,000*	0	0
National Scenic and Historic Trails	11,000	5,000	13,000	13,000	19,000	20,000	7,000	11,000	15,000	9,000
Soils, highly erodible (per sensitive soils definition)	14,700 (avoid) 26,100 (exclude)	26,100	134,300	16,200	86,400	47,900	90,400	41,800	10,100	25,400
TCPs**	0	0	37,400	0	37,400	0	37,400	0	37,400	0
VRM Class I	97,000	97,800	0	97,800	0	97,800	0	97,800	9,000	196,000

4. Environmental Consequences (Lands and Realty)

Designation	Alternative A (No Action)		Alternative B		Alternative C (Proposed RMP Draft RMP/EIS Preferred)		Alternative D		Alternative E (Proposed RMP)	
	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude
VRM Class II	84,000 5,000	6,000	19,000 6,000	276,000 42,000	21,000 0	034,000	19,000 0	5,000	16,000	0
Wetlands and riparian areas	0	0	1,000	0	1,000	0	1,000	0	1,000	0
Wilderness areas	11,000	11,000	0	11,000	0	11,000	0	11,000	0	22,000
WSAs	087,000	86,800	0	86,800 000	0	86,800 000	0	86,800 000	9,000	174,000

1464 Source: BLM GIS 2020

1465 *The Chamisa E lands with wilderness characteristics unit in Alternative D was changed from “protect” in the Draft EIS to “emphasize multiple use” in the Final EIS to correct a
1466 Draft EIS error. On-the-ground management and effects are the same as for Alternative A, so this change is within the range of alternatives considered in the Draft EIS. The Final
1467 EIS analysis was corrected

1468 **Mount Taylor is the only TCP quantified in this table due to data availability. Other TCPs are known to exist in the Decision Area, but data are not available for quantification
1469 at this time.

1470 **Table 2-5**, Rights-of-Way Management Decisions by Alternative, provides the total acres avoided or
1471 excluded from consideration for rights-of-way per alternative. Alternative B has the greatest restrictions to
1472 ROWs and the greatest adverse impact on land use authorizations. Alternative DE has the least amount of
1473 restrictions and least amount of adverse impacts on land use authorizations.

1474 **4.2.7.3 Cumulative Impacts**

1475 City and county use plans could have cumulative impacts where land is developed adjacent to BLM-
1476 administered lands. The RPFO is unaware of any conflicts between neighboring city or county land use plans
1477 in the Planning Area.

1478 The number of land use authorizations, particularly rights-of-way and permits, is a function of demand for
1479 these uses. Additional future development of adjacent federal, state, and private lands would likely result in
1480 additional requests for and approval of land use authorizations for facilities such as roads, utilities, and
1481 communication sites.

1482 The designation of right-of-way avoidance and exclusion areas on BLM-administered lands, along with similar
1483 restrictions on right-of-way development on adjacent lands, particularly National Forest lands, would have a
1484 cumulative impact of reducing routing options for right-of-way facilities such as utilities and roads.

1485 The Northwest Loop Road may require a right-of-way permit from the RPFO, depending on the final
1486 alignment of the proposed project. The final width of the right-of-way is not known, but the length of the
1487 proposed project is approximately 39 miles. A new transmission corridor potentially designated by RETA
1488 may require a ROW permit from the RPFO. The latter two projects would be new construction within the
1489 Planning Area.

1490 **4.2.8 Lands with Wilderness Characteristics**

1491 Lands with wilderness characteristics are areas of 5,000 acres or more with landscapes generally in a natural
1492 or undisturbed condition. These areas also provide outstanding opportunities for solitude or primitive forms
1493 of recreation (nonmotorized and nonmechanized activities in undeveloped settings). Generally, actions that
1494 create surface disturbance impact the natural character of these areas and the setting for experiences of
1495 solitude and primitive recreational activities. Motorized uses in these areas detract from opportunities for
1496 both solitude and primitive forms of recreation. Lands with wilderness characteristics would be impacted by
1497 fire management, livestock grazing, mineral resources, travel management, visual resources, and forest and
1498 woodland decisions.

1499 **4.2.8.1 Direct and Indirect Impacts**

1500 **4.2.8.1.1 Fire Management Decisions**

1501 Under all alternatives, the BLM would attempt to restore natural fire regimes in fire-dependent and adapted
1502 ecosystems through the use of prescribed or managed wildfire. Fuels treatment and management activities
1503 would be consistent with the resource goals and objectives in the Proposed RMP/EIS and may include
1504 mechanical treatments, manual treatments, prescribed fire, chemical or biological treatments, and seeding.

1505 The restoration of fire-dependent and adapted ecosystems would restore a more natural vegetation
1506 community (in both species and composition) and would benefit forest health, watersheds, and wildlife
1507 populations that depend on those communities. Fire operations (aircraft flights, fire line construction,
1508 thinning, etc.) would temporarily degrade the natural landscape and character of the lands with wilderness
1509 characteristics. The noise and presence of the people, equipment, and operations would also temporarily
1510 diminish opportunities for solitude and primitive forms of recreation.

1511 In the long term, surface disturbance associated with the fire treatment would be restored, with little to no
1512 net effect on naturalness. A more natural landscape would benefit the natural character of lands with

4. Environmental Consequences (Lands with Wilderness Characteristics)

1513 wilderness characteristics and enhance the setting and opportunities for primitive forms of recreation,
 1514 including hiking, backpacking, hunting, wildlife viewing, and nature study. Fire management would enhance
 1515 the natural conditions of these areas. **Table 4-28** shows the acres within lands with wilderness
 1516 characteristics that would be subject to fuels treatments.

1517 **Table 4-28: Fuels Treatment Areas (Acres) within Lands with Wilderness Characteristics**
 1518 **Managed to Protect or Minimize Impacts on those Characteristics**

Lands	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Chamisa E	X	2,200	2,200	X*	X
Ignacio Chavez A	X	2,000	2,000	X	X
Ignacio Chavez B	X	1,300	1,300	X	X
Ignacio Chavez C	X	70	70	X	X
Petaca Pinta A	X	40	40	X	X
Volcano Hill	X	14,400	14,400	X	X
Cimarron Mesa	X	2,400	X	X	X
Total	X	22,410	20,010	X*	X

1519 Source: BLM GIS 2020
 1520 Note: 'X' indicates no management decisions to manage lands with wilderness characteristic to protect, or to partially protect,
 1521 wilderness characteristics.
 1522 * The Chamisa E lands with wilderness characteristics unit in Alternative D was changed from "protect" in the Draft EIS to
 1523 "emphasize multiple use" in the Final EIS to correct a Draft EIS error. On-the-ground management and effects are the same as
 1524 for Alternative A, so this change is within the range of alternatives considered in the Draft EIS. The Final EIS analysis was
 1525 corrected.

1526 **4.2.8.1.2 Livestock Grazing Decisions**

1527 Livestock grazing management decisions could have adverse impacts on lands with wilderness characteristics
 1528 under Alternative C where new facilities may be proposed. It is not anticipated that new facilities are needed
 1529 within any of these areas. Alternative B would not allow livestock grazing to occur within lands with
 1530 wilderness characteristics.

1531 Livestock operations can compromise wilderness characteristics, such as naturalness, and opportunities for
 1532 primitive and unconfined recreation. However, livestock grazing has been ongoing on those lands proposed
 1533 for management as Wilderness, and the land continues to have wilderness characteristics.

1534 **Table 4-29** shows acres available for livestock grazing within lands with wilderness characteristics. Livestock
 1535 grazing would only impact lands managed for wilderness characteristics under Alternatives B and C because
 1536 only under these two alternatives would such lands be managed for wilderness characteristics. Under
 1537 Alternative B, 91 percent of lands managed to protect wilderness characteristics would be available to
 1538 livestock grazing. All lands managed to protect or minimize impacts on wilderness characteristics would be
 1539 available to livestock grazing under Alternative C.

4. Environmental Consequences (Lands with Wilderness Characteristics)

1540 **Table 4-29: Areas (Acres) Available for Livestock Grazing within Lands with Wilderness**
 1541 **Characteristics Managed to Protect or Minimize Impacts on those Characteristics**

Land with Wilderness Characteristics	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Chamisa E	X	0	2,200	X*	X
Ignacio Chavez A	X	2,500	2,500	X	X
Ignacio Chavez B	X	1,200	1,500	X	X
Ignacio Chavez C	X	70	70	X	X
Petaca Pinta A	X	0	40	X	X
Volcano Hill	X	23,200	23,800	X	X
Cimarron Mesa	X	7,300	X	X	X
Total	X	34,270	30,110	X*	X

1542 Source: BLM GIS 2020

1543 Note: 'X' indicates no management decisions to manage lands with wilderness characteristic to protect, or to partially protect,
 1544 wilderness characteristics.

1545 * The Chamisa E lands with wilderness characteristics unit in Alternative D was changed from "protect" in the Draft EIS to
 1546 "emphasize multiple use" in the Final EIS to correct a Draft EIS error. On-the-ground management and effects are the same as
 1547 for Alternative A, so this change is within the range of alternatives considered in the Draft EIS. The Final EIS analysis was
 1548 corrected.

1549 **4.2.8.1.3 Mineral Resources Decisions**

1550 The greatest number of acres (15,000 acres) would be closed to fluid mineral development under Alternative
 1551 B due to the protection of wilderness characteristics. This would have a beneficial impact on the preservation
 1552 of wilderness characteristics. Under Alternative C, 11,900 acres of lands where wilderness characteristics
 1553 would be protected would benefit from closure to fluid mineral development; no such protections would
 1554 occur under Alternatives D and E. Also under Alternative C, 3,100 acres of lands with wilderness
 1555 characteristics would be closed to the extraction of fluid leasable minerals, but open to the extraction of
 1556 salable minerals on a case-by-case basis; no such protections would occur under Alternatives D and E.
 1557 Considering the low level of predicted development for all minerals within the Decision Area, impacts from
 1558 mineral resources on land with wilderness characteristics would be minimal.

1559 **4.2.8.1.4 Travel Management Decisions**

1560 Under Alternative B, the condition of lands with wilderness characteristics would be enhanced, as they would
 1561 be closed to motorized travel on all 37,500 acres. Under Alternative C, 26,100 acres of lands with wilderness
 1562 characteristics would be closed to motorized travel, and 4,100 acres would limit motorized travel to
 1563 designated primitive roads and trails, which would protect the existing wilderness characteristics. Cimarron
 1564 Mesa (7,300 acres), which would not be protected under Alternatives C or D, or E, would be open to
 1565 motorized travel under Alternatives C and D, and partially open (1,700 acres) and limited to designated
 1566 primitive roads and trails (5,700 acres) under Alternative E. Volcano Hill (23,800 acres), which would not be
 1567 protected under Alternative D, would be partially open (1,100 acres) and limited to designated primitive
 1568 roads and trails (22,700 acres) under Alternative D. Impacts on wilderness characteristics in the Cimarron
 1569 Mesa unit could occur under Alternatives C and D, and less so under Alternative E, and in 5 percent of the
 1570 Volcano Hill unit under Alternative D.

1571 **4.2.8.1.5 Visual Resources Decisions**

1572 Under Alternative B, the RPFO would manage lands with wilderness characteristics (37,410 acres) as VRM
 1573 II. VRM Class II objectives would retain the characteristic landscape, allowing for minor changes to the
 1574 landform and vegetation. This objective would protect the natural condition of the land in non-VWSA areas.

4. Environmental Consequences (Lands with Wilderness Characteristics)

Under Alternative C, the RPFO would manage most (26,400 acres) of lands with wilderness characteristics as VRM Class II. Cimarron Mesa (7,300 acres) and Ignacio Chavez (3,800 acres) would be managed as VRM Class IV. Under Alternative D, most (26,300 acres of) lands with wilderness characteristics would be managed as VRM Class III; 40 acres (Petaca Pinta) would be managed as VRM Class I, 2,200 acres would be managed as VRM Class II, and 8,900 acres would be managed as VRM Class IV. ~~Under Alternative E, most (28,000 acres of) lands with wilderness characteristics would be managed as VRM Class III; 2,200 acres would be managed as VRM Class II, and 7,300 acres would be managed as VRM Class IV.~~ The objective of VRM Class III is to partially retain the existing character of the landscape, allowing for moderate changes to land and vegetation. The objective of VRM Class IV is to allow activities that require major modifications to the existing character of the landscape, allowing for high-level landscape changes. When lands with wilderness characteristics are managed to VRM Class III or IV, wilderness values, such as naturalness, could be compromised. As a result, wilderness characteristics may be adversely impacted under Alternatives C and D, and E.

4.2.8.1.6 Forest and Woodland Decisions

Forest and woodland management decisions would have both beneficial and adverse impacts on lands with wilderness characteristics. Under Alternative B, all lands with wilderness characteristics (37,410 acres) would be closed to forest product removal, which would have a beneficial impact on the “naturalness” and “outstanding opportunities for solitude” wilderness characteristics by preventing vehicle travel to remove wood products in these areas. The impacts from forest and woodland decisions under Alternative B would benefit an additional 1,100 acres of land with wilderness characteristics not otherwise excluded from forest product removal. The other acres of lands with wilderness characteristics fall within SRMAs, which are excluded from forest product removal under Alternative B, but open under Alternative C.

Chamisa E (2,200 acres) would be closed to forest product removal under Alternative C, but the impact from this decision is neutral because there are not fuelwood harvest areas within Chamisa E (Table 4-30). The decision to allow forest product removal on 26,400 acres of lands with wilderness characteristics under Alternative C by limiting travel to existing routes, and on all lands with wilderness characteristics under Alternatives D and E, would have an adverse impact on the “naturalness” and “outstanding opportunities for solitude” characteristics on those lands. The degree of impact would depend upon the frequency of forest product removal on these lands. In most cases, the impact would be small because occasional forest product removal would not be substantially noticeable to the average visitor. No non-WSA areas would be managed for wilderness characteristics under Alternatives A and D, and E. Table 4-30 shows areas located within lands with wilderness characteristics where fuelwood harvesting activities may be permissible.

Table 4-30: Lands with Wilderness Characteristics Where Fuelwood Harvesting Activities May Be Permissible

Lands with Wilderness Characteristics	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Chamisa E	X	0	0	X*	X
Ignacio Chavez A	X	0	2,500	X	X
Ignacio Chavez B	X	0	1,200	X	X
Ignacio Chavez C	X	0	70	X	X
Petaca Pinta A	X	0	0	X	X
Volcano Hill	X	0	0	X	X
Cimarron Mesa	X	0	7,300	X	X
Total	X	0	11,070	X*	X

Source: BLM GIS 2020

4. Environmental Consequences (Lands with Wilderness Characteristics)

1610 Note: 'X' indicates no management decisions to manage lands with wilderness characteristics to protect or partially protect
1611 wilderness characteristics.
1612 * The Chamisa E lands with wilderness characteristics unit in Alternative D was changed from "protect" in the Draft EIS to
1613 "emphasize multiple use" in the Final EIS to correct a Draft EIS error. On-the-ground management and effects are the same as
1614 for Alternative A, so this change is within the range of alternatives considered in the Draft EIS. The Final EIS analysis was
1615 corrected.

1616 4.2.8.2 Cumulative Impacts

1617 The analysis of cumulative impacts for areas with wilderness characteristics (designated Wilderness, WSAs,
1618 and areas identified with wilderness characteristics) includes all BLM-administered lands in New Mexico that
1619 are currently being managed for wilderness characteristics to protect those values. The statewide total of
1620 BLM-administered lands where law protects wilderness characteristics or administrative decisions is
1621 1,125,400 acres. Under Alternative B, the RPFO would manage 37,410 acres of additional lands to protect
1622 wilderness characteristics. Under Alternative C, the RPFO would manage an additional 26,040 acres to
1623 protect wilderness characteristics and 4,070 acres of lands to partially protect wilderness characteristics.
1624 No lands with wilderness characteristics would be protected under Alternatives A ~~or~~ D ~~or~~ E.

1625 4.2.9 Livestock Grazing

1626 Livestock grazing continues to be one of the major uses of public lands. However, over time, there continues
1627 to be a loss of agricultural lands to development and urban sprawl within the Planning Area. The resource
1628 impacts analyzed below reflect this continuing trend. Adverse impacts on livestock grazing are anticipated
1629 from lands and realty, mineral resources, special designations, travel management, vegetation management
1630 (including fire management, riparian resources, and forests and woodlands), recreation, wildlife, special status
1631 species, and cultural resources management decisions. Beneficial long-term impacts are anticipated from
1632 vegetation management, special designations, and travel management resource decisions by increasing the
1633 amount of available forage and acres available for livestock grazing.

1634 Grazing would be impacted when all or part of an allotment is closed to livestock grazing (during vegetation
1635 treatments, prescribed burning, reforestation, fire, drought, or watershed or riparian restoration). Grazing
1636 exclusion areas designed to protect riparian habitat for wildlife and sensitive species or to protect cultural
1637 or paleontological resources would impact livestock grazing by restricting or altering livestock movement
1638 and access to forage. Mineral and energy development would impact livestock grazing in the short and long
1639 term by decreasing the amount of grazing acreage available during construction and operation of these
1640 facilities. Alternative C would best provide opportunities for grazing while meeting New Mexico Standards
1641 and Guidelines for Rangeland Health, followed by Alternatives D ~~and~~ E and then Alternative A; Alternative
1642 B provides the least opportunities for grazing. Actions under most resource categories have the potential
1643 to affect livestock grazing.

1644 4.2.9.1 Analysis Assumptions

1645 Livestock grazing is a permitted multiple use; therefore, regulations and administrative processes exist to
1646 ensure that grazing levels do not exceed permitted thresholds and/or standards (BLM 2001b). Livestock
1647 grazing would be carried in compliance with existing policies and regulations at both the state and federal
1648 levels.

1649 Impacts on livestock grazing are generally the result of activities that affect forage levels, livestock exclusion,
1650 reduction of allotment acreage, or interruption of grazing patterns and livestock distribution. The impact
1651 analysis is based on interdisciplinary team knowledge of resources and the Decision Area, a literature review,
1652 and information provided by BLM specialists. Certain assumptions are made, including the following:

1653 Data regarding grazing allotments are compiled from BLM sources:

- 1654 • Livestock grazing will occur throughout the majority of the Decision Area.

- 1655 • The BLM will continue to assess lands in accordance with the New Mexico Standards and Guidelines
- 1656 for Rangeland Health.
- 1657 • Allotments are monitored periodically, based on allotment priority, resource values, and potential
- 1658 for impacts due to grazing use.

1659 Season of use and number of AUMs used are difficult to control on allotments with scattered public parcels
 1660 surrounded by private land.

1661 **Table 4-31** compares the number of allotments grazed, acres grazed, and AUMs available by alternative.
 1662 Because the proposed management decisions for livestock grazing under Alternatives B–E–D are more
 1663 protective of sensitive resources than the current management under Alternative A, it is expected that
 1664 rangeland health within grazing allotments would improve under Alternatives B–ED.

1665 **Table 4-31: Comparison of Proposed Livestock Grazing Alternatives**

Livestock Grazing Management	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Number of allotments available	204	178*	178–204	178–204	178–204
Acres available for grazing	648,400	480,200	643,300	643,400	643,300
AUMs available	89,617	67,602	67,608	89,097	89,097

1666 Source: BLM GIS 2020
 1667 Note: Acres and AUMs are for BLM-administered land only and are calculated from the Rangeland Administration System.
 1668 * The number of allotments in Alternative B does not reflect the 60 allotments that partially fall within proposed special
 1669 designations because the allotments would continue to be grazed under Alternative B. However, the portions of the allotments
 1670 within special designations would be unavailable for livestock grazing.

1671 Acreages and AUMs are estimates for impacts analysis. Actual numbers are to be determined and calculated
 1672 at the activity level when specific actions are taken. The purpose of the information presented here is to
 1673 assist in determining the impacts of programmatic actions under consideration in this planning process on
 1674 various resources and resource uses.

1675 Range improvements and rangeland projects would continue to be used to design, plan, and implement
 1676 rangeland management and watershed goals. Reclamation efforts would be designed in compliance with the
 1677 New Mexico Standards and Guidelines (BLM 2001b).

1678 **4.2.9.2 Direct and Indirect Impacts**

1679 **4.2.9.2.1 Lands and Realty Decisions**

1680 The direct impact on livestock grazing from lands and realty decisions is the loss of forage when a parcel is
 1681 disposed or devoted to a public purpose that precludes livestock grazing. Direct beneficial impacts on
 1682 livestock grazing include the addition of forage through acquisition of new lands if they are made available to
 1683 livestock grazing. Most land disposals would involve small isolated parcels, causing minimal impacts on
 1684 livestock grazing aside from the loss of revenue generated from grazing fees. Under Alternative B, proposed
 1685 land disposals would result in the loss of the smallest number of grazing allotment acres, while under
 1686 Alternative D, proposed land disposal would result in the largest. ~~Alternative E (the Proposed RMP) would~~
 1687 ~~result in the loss of slightly less acres and AUMs than Alternative C but more than Alternative A.~~ Most
 1688 acquisitions would be through land exchanges, which would allow for contiguous land parcels. Overall,
 1689 acquisition through land exchanges would be for lands similar in stocking rate. **Table 4-32** shows the
 1690 number of acres available for grazing and AUMs that would be lost through proposed land disposals.

Commented [AA13]: To be updated with revised disposal data

1691
1692
1693

Table 4-32: Acres of Allotments Available for Grazing and AUMs Potentially Lost by Proposed Lands that Meet FLPMA Section 203 Criteria for Disposal out of Federal Ownership, by Alternative

Commented [AA14]: To be updated with revised disposal data

	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Acres	41,900	40,600	103,100	106,100	101,800
AUMs*	5,238	5,075	12,888	13,263	12,725

1694
1695

Source: BLM GIS 2020
* AUMs were calculated using 8 acres per AUM, which is an RPFO average factor.

1696
1697
1698
1699

In addition to land disposal decisions, rights-of-way could also adversely impact livestock grazing. Rights-of-way for roads, transmission lines, pipelines, or sites may be within grazing allotments and would remove those acres and AUMs from the Decision Area. No specific rights-of-way are proposed in the RMP/EIS. Site-specific NEPA analysis would need to be completed when such projects are proposed.

1700
1701
1702
1703
1704
1705
1706
1707
1708
1709
1710
1711

Under Alternative A, 18 of the 204 grazing allotments are classified as Section 15 lands, each having a total acreage less than 100 acres. The 18 allotments total 1,024 acres and 285 AUMs of available forage. Under Alternative B, 18 Section 15 allotments with acreages less than 100 total acres (totaling 1,024 acres) would be unavailable for livestock grazing and devoted to a public purpose that precludes livestock grazing and 285 AUMs for other resource benefits. Under Alternative C, 18 Section 15 allotments with acreages less than 100 total acres (totaling 1,024 acres) would be unavailable for livestock grazing in cases where they could not be lumped into larger BLM allotment tracts. Livestock grazing would continue to be authorized under Section 15 of the Taylor Grazing Act until such time these lands are disposed. Under Alternatives ~~D and E~~, 18 Section 15 allotments with acreages less than 100 total acres (totaling 1,024 acres) would remain available for livestock grazing, could be offered in exchange to the adjacent producer for private lands in an attempt to block BLM-administered lands, or could be sold to the producer. Like Alternative A, Alternatives ~~D and E~~ would maintain the 1,024 acres and 285 AUMs for permitted livestock grazing.

1712
1713
1714
1715
1716
1717

4.2.9.2.2 Renewable Energy

In addition to land disposal decisions, renewable energy developments could impact livestock grazing through surface disturbance that would remove available forage for the life of the project. Renewable energy projects may be within grazing allotments and would remove those acres and AUMs from the Decision Area over the life of the project. No specific renewable energy projects are proposed in the RMP/EIS. Site-specific NEPA analysis would need to be completed when such projects are proposed.

1718
1719
1720
1721
1722
1723
1724
1725
1726
1727
1728
1729

4.2.9.2.3 Vegetation Management Decisions

Vegetation management, as defined for this section, includes any management decisions that are associated with vegetation manipulation: fire and fuels management, vegetative communities, riparian resources, and forest and woodland resources. Vegetation management resource decisions would have an adverse short-term impact on livestock grazing that would last from immediately after vegetation treatments occur until revegetation is complete. Vegetation treated within grazing allotments would require a minimum of 2 years of growing season deferment or as determined otherwise by resource specialists through consultation and coordination with the permittee or lessee. During this time, the permittee/lessee would need to find alternative forage for livestock, which could result in additional financial expenses to the permittee/lessee. In addition, 30,200 additional acres of riparian areas would be unavailable to grazing under Alternative B as opposed to Alternative A. Under Alternatives ~~C and D~~, and ~~E~~, grazing would be available within those riparian areas identified in the Riparian and Aquatic Habitat Management EIS (BLM 2000), which is consistent with

4. Environmental Consequences (Livestock Grazing)

1730 the New Mexico Standards and Guidelines (BLM 2001b). Any future grazing decisions within riparian areas
 1731 would remain consistent with New Mexico Standards and Guidelines. Under all alternatives, livestock grazing
 1732 would not be allowed, unless otherwise agreed upon, in exclosures constructed within riparian or upland
 1733 areas under the HSP. Temporary exclosures are often a tool used to recover impaired riparian or upland
 1734 vegetative areas that contain unstable soils and inadequate vegetation. Utilizing exclosures would prevent
 1735 grazing in the short term; however, it would improve forage in the long term.

1736 A site-specific NEPA analysis would need to be completed prior to opening a specific portion of the Decision
 1737 Area for forest product harvest and fuels treatment projects. During that time, appropriate mitigation
 1738 measures would be identified to reduce the impact on livestock grazing, if possible.

1739 **Table 4-33** shows the total number of acreages proposed for fuel treatments in RPFO allotments available
 1740 for grazing by alternative. Under Alternative B, the least amount of acres available for grazing would be
 1741 proposed for fuel treatments, while under Alternatives [A, C, and D](#) the most acres would be proposed for
 1742 fuel treatments. ~~Alternative E would propose the same amount of acres available for grazing for fuel~~
 1743 ~~treatments as Alternative A.~~

1744 **Table 4-34** shows the number of acres proposed for potential forest product harvest areas within
 1745 allotments available for grazing in the Decision Area by alternative. Under Alternative A, the least amount
 1746 of acres ~~in the RPFO~~ available for grazing would be open for product harvest areas, while under Alternatives
 1747 ~~D and E~~ the most acres available for grazing ~~in the RPFO~~ would be open for forest product harvest. No
 1748 specific treatments have been proposed in the RMP/EIS for riparian restoration or upland vegetation.
 1749 Readers should note that the numbers shown in **Table 4-33** and **Table 4-34** should not be aggregated;
 1750 various vegetation treatments could occur in the same areas. For example, areas that are open to forest
 1751 product harvest could also be treated with prescribed fire.

1752 **Table 4-33: Proposed Fuel Treatments within RPFO Allotments Available for Grazing**
 1753 **(Acres), by Alternative**

Fuels Treatments	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Available for Grazing	492,800	359,200	492,800	492,900	492,800
AUMs*	61,600	44,900	61,600	61,613	61,600

1754 Source: BLM GIS 2020
 1755 * AUMs were calculated using 8 acres per AUM, which is an RPFO average factor.

1756 **Table 4-34: Proposed Forest Product Harvest Areas (Acres) within RPFO Allotments**
 1757 **Available for Grazing, by Alternative**

Forest Product Harvest Areas	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Available for Grazing	12,200	78,600	422,400	504,600	504,700
AUMs*	1,525	9,825	52,800	63,075	63,075

1758 Source: BLM GIS 2020
 1759 * AUMs were calculated using 8 acres per AUM, which is an RPFO average factor.

4. Environmental Consequences (Livestock Grazing)

1760 While short-term adverse impacts from vegetation management decisions would impact grazing operators
 1761 as stated above, long-term beneficial impacts from vegetation management decisions on livestock grazing
 1762 would be improved rangeland health. Forage conditions would be expected to improve in areas that are
 1763 restored, especially when those treatments are planned following the New Mexico Standards and Guidelines
 1764 (BLM 2001b).

1765 4.2.9.2.4 Mineral Resources Decisions

1766 Management decisions to allow mineral resource development would impact livestock grazing because acres
 1767 and AUMs would be lost in areas where mineral extraction would occur. This is because vegetation would
 1768 be removed, resulting in reduced forage availability. According to the RFD for mineral resources,
 1769 development of leasable, salable, and locatable mineral resources are expected to contribute to surface
 1770 disturbance equating to 1.2 percent of the Decision Area over the next 20 years, which would equate to
 1771 1,075 AUMs. Therefore, it is anticipated that mineral extraction activities would be located in areas to avoid
 1772 impacts on livestock grazing. Site-specific NEPA analysis would be completed for applications for disturbance,
 1773 thereby reducing opportunities for direct adverse impacts related to this disturbance.

1774 4.2.9.2.5 Special Designations Decisions

1775 Special designations would have both adverse and beneficial impacts on livestock grazing. Restrictions on
 1776 surface-disturbing activities within special designations promote improved vegetative communities and range
 1777 conditions by reducing the likelihood that forage would be removed through development activities. Many
 1778 of the ACECs proposed for designation in the RMP/EIS have at least one alternative where NSO is proposed.
 1779 Under these alternatives, livestock grazing would benefit.

1780 In contrast, many of the ACECs proposed for designation also include elimination or restriction of livestock
 1781 grazing under some alternatives. Restricting grazing in special designations would adversely impact livestock
 1782 grazing because it would decrease acres and AUMs available for livestock grazing. For example, there are 77
 1783 permittees/lessees that manage livestock on BLM allotments within special designations. Under Alternative
 1784 B, these permittees/lessees would need to find alternative forage for livestock on a permanent basis, which
 1785 could result in the greatest financial expenses to the permittee/lessee. This would adversely impact grazing
 1786 operations the most out of all of the alternatives. Impacts under Alternatives C and E are the same as under
 1787 Alternative A.

1788 **Table 4-35** shows the number of grazing allotment acres impacted by proposed special designation
 1789 decisions by alternative. Under Alternative B, the largest number of acres would be unavailable to livestock
 1790 grazing. Under Alternative D, the smallest number of acres would be unavailable to livestock grazing. ~~As~~
 1791 ~~discussed above, impacts under Alternative E are the same as under Alternative A.~~

1792 **Table 4-35: Livestock Grazing Allotments (Acres and AUMs) Impacted by Proposed**
 1793 **Special Designations, by Alternative**

Special Designation Restriction	Alternative A (No Action)		Alternative B		Alternative C (Proposed RMP Draft RMP/EIS Preferred)		Alternative D		Alternative E (Proposed RMP)	
	Acres	AUMs	Acres	AUMs	Acres	AUMs	Acres	AUMs	Acres	AUMs
Acres (AUMs) unavailable to grazing	100	13	108,800	13,600	100	13	0	0	100	13

4. Environmental Consequences (Livestock Grazing)

Special Designation Restriction	Alternative A (No Action)		Alternative B		Alternative C (Proposed RMP Draft RMP/EIS Preferred)		Alternative D		Alternative E (Proposed RMP)	
	Acres	AUMs	Acres	AUMs	Acres	AUMs	Acres	AUMs	Acres	AUMs
Acres (AUMs) of available grazing	102,100	12,763	0	0	109,100	13,638	110,700	13,838	120,600	15,075

1794 Source: BLM GIS 2020
 1795 Note: AUMs were calculated using 8 acres per AUM, which is an RPFO average factor.

1796 4.2.9.2.6 Travel Management Decisions

1797 Livestock grazing would have both beneficial and adverse impacts from travel management. Areas open to
 1798 motorized travel would result in direct loss of vegetation available for livestock grazing and a long-term
 1799 decrease in rangeland health. In addition, disturbance from motorized travel could preclude livestock from
 1800 grazing areas with heavier use. Problems with vandalism, fencing, and harassment of livestock are anticipated
 1801 where urban areas interface with public lands. Under Alternatives C and D, and E, Cimarron Mesa would
 1802 be open to motorized travel. Under Alternative B, the most acres would be closed to motorized travel.
 1803 Those areas closed to motorized travel would have beneficial impacts on livestock grazing, more than under
 1804 Alternative A. Chapter 2 shows the proposed travel management decisions by alternative.

1805 4.2.9.2.7 Recreation and Visitor Services Decisions

1806 Management decisions associated with recreation and visitor services would have adverse impacts on
 1807 livestock grazing. Approximately 283,000 acres of RPFO grazing allotments are within the proposed SRMA
 1808 or ERMA in the Decision Area under all alternatives. There are no grazing restrictions proposed within the
 1809 SRMA or ERMA except for where the SRMA or ERMA include ACECs. However, if increased recreational
 1810 activities occur within the SRMA and ERMA over time, vegetation may be trampled or eliminated in some
 1811 areas. Livestock grazing would incur minor impacts from vegetation loss associated with recreation,
 1812 depending on the recreational activity.

1813 4.2.9.2.8 Cultural Resources Decisions

1814 Cultural resources management decisions would adversely impact livestock grazing when grazing is
 1815 restricted to protect cultural resources sites by decreasing the acreage available for grazing. This would
 1816 reduce acres and AUMs available for livestock grazing. Approximately 87 percent of the Decision Area
 1817 includes livestock grazing allotments. Based on the prevalence of livestock grazing and site probabilities listed
 1818 in Table 3-7 in Chapter 3, it is likely that cultural resources could impact livestock grazing, as more sites
 1819 are discovered and require protection. Within one cultural resources management area, two high-value sites
 1820 (Ojo Pueblo and the Fort Site) would be closed to grazing in the RMP/EIS. These sites together cover 60
 1821 acres and would be closed under all alternatives.

1822 4.2.9.2.9 Special Status Species Decisions

1823 Special status species management decisions could adversely impact livestock grazing by reducing acres and
 1824 AUMs if grazing is restricted within wildlife exclosures, breeding habitat, and occupied habitat. Permittees
 1825 and lessees may be restricted from managing their livestock operation during certain breeding seasons or
 1826 other time periods established to protect special status species. Under Alternative B, the BLM would require
 1827 the placement of water developments, salt supplements, and mineral supplements for livestock to be located
 1828 at least 402 meters (1,320 feet) away from known locations of special status plants. Under Alternative C,
 1829 the BLM would require the placement of water developments, salt supplements, and mineral supplements
 1830 for livestock to be located at least 152 meters (500 feet) away from known locations of special status plants.

1831 Under Alternatives ~~D and E~~, the BLM would require the placement of water developments, salt supplements,
1832 and mineral supplements for livestock to be located at least 91 meters (300 feet) away from known locations
1833 of special status plants. This would adversely impact grazing operations greater than under Alternative A.
1834 Under Alternatives ~~B-E~~, the BLM would also consider the concentration of browsing and grazing animals
1835 on known locations of special status plants and make adjustments as needed. This would also adversely
1836 impact grazing operations more than under Alternative A.

1837 **4.2.9.2.10 Livestock Grazing Management Decisions**

1838 Grazing practices would be modified if a grazing allotment fails to meet any of the New Mexico Standards
1839 and Guidelines (BLM 2001b), where it is determined that livestock grazing management practices are a
1840 significant factor in this failure. Modifications could include a change in stocking rate, kind of livestock, season
1841 of use, length of season, temporary closures, or any combination of these. These modifications could mean
1842 a temporary or permanent loss of acres or AUMs available to livestock for grazing in order to repair or
1843 rehabilitate an area, and to progress toward meeting the New Mexico Standards and Guidelines. Data
1844 collected from rangeland monitoring studies would assist the Field Manager in the decision of whether or
1845 not to restrict livestock access to an area. These kinds of closures, although they cause a temporary loss of
1846 accessible forage, are implemented with the goal of restoring the area so that it can continue to support
1847 grazing and other resource uses. Under all alternatives, certain allotments could undergo season-of-use
1848 changes to facilitate grazing management while maintaining rangeland health standards. Changes in season of
1849 use do not affect forage, but they do impact the timing of its availability.

1850 **4.2.9.3 Cumulative Impacts**

1851 Cumulative impacts on livestock and grazing could result from activities on adjacent private lands, activities
1852 scheduled for State lands, and administrative actions on adjacent National Forest System and tribal lands.
1853 These effects could be both positive and negative on livestock grazing within the Planning Area. Any future
1854 land uses in the surrounding areas that degrade ecological function in the Planning Area could reduce forage
1855 quality for livestock. Increased surface disturbances from new roads, transmission lines, or energy
1856 exploration in the area could result in reduced grazing acreages and introduction of disturbance-colonizing
1857 weed species, which could decrease forage quality in the Planning Area. The potential transmission line
1858 corridors proposed by RETA referenced in **Table 4-2** could reduce the acres available to livestock grazing
1859 in existing grazing allotments if the rights-of-way permits are approved. There is no known project area for
1860 the RETA corridors at this time.

1861 **4.2.10 Mineral Resources**

1862 Mineral resources include locatable minerals that may be claimed and patented under the 1872 Mining Law,
1863 fluid (oil, gas, and geothermal) and solid leasable minerals (coal) leased for development under the Mineral
1864 Leasing Act of 1920, and common-variety mineral materials (salable minerals) that may be purchased by
1865 private parties or used for free by public agencies and nonprofit groups under the Materials Act of 1947.
1866 The preceding laws only apply to federally owned minerals.

1867 The RPFO historically has seen a low level of mineral resource development. The RFD for leasable, locatable,
1868 and salable minerals estimates that the same low-level trend would continue. As a result, the RPFO would
1869 continue to have the ability to adjust future mineral development activities in order to avoid conflicts and
1870 protect other resources to the greatest extent possible. The RPFO takes the approach of allowing mineral
1871 development to occur according to regulations. This section describes potential impacts on the management
1872 of mineral resources from other resource management decisions, including cave and karst resources, lands
1873 and realty, cultural resources, lands with wilderness characteristics, paleontological resources, recreation
1874 and visitor services, riparian resources, soil and water resources, special status species, visual resources,
1875 wildlife and fisheries, and special designations.

4.2.10.1 Analysis Assumptions

The following assumptions were used to complete the impacts analysis for mineral resources:

- 1878 • Oil and gas exploration and development would continue to occur in the Planning Area.
- 1879 • BLM-administered mineral estate, including split-estate lands, would be managed in cooperation and
- 1880 collaboration with surface owners, lessees, permittees, and operators.
- 1881 • Leaseholders have the exclusive right to explore, develop, and produce mineral resources from
- 1882 their existing lease, even if the area containing the leases were proposed to be closed to future
- 1883 leasing.
- 1884 • An existing mineral lease is a legally issued lease secured by a leaseholder before the effective date
- 1885 of the ROD for the RMP/EIS.
- 1886 • Surface use restrictions, including TL, NSO, and CSU stipulations, as well as closed to leasing, cannot
- 1887 be retroactively applied to existing oil and gas leases or to existing use authorizations (e.g., APDs).
- 1888 Post-lease actions and authorizations (e.g., APDs, road and pipeline rights-of-way, etc.) could be
- 1889 encumbered by TL and CSU restrictions on a case-by-case basis, as required through project-specific
- 1890 NEPA analysis or other environmental review.
- 1891 • Leasable mineral resources would be considered unrecoverable in areas designated closed to leasing,
- 1892 and in those areas open to leasing where surface use constraints prohibit operations on areas larger
- 1893 than can be technically or economically developed from off-site locations (e.g., large block NSO
- 1894 areas). Leasable mineral resources within leased inholdings would be considered recoverable.
- 1895 • The four categories of oil, gas, and carbon dioxide development potential based on the RFD scenario
- 1896 with analysis presented in **Section 4.1.2** include:
 - 1897 – High potential for hydrocarbon development indicates areas where all of the following
 - 1898 characteristics are present: trapping mechanisms, hydrocarbon sources, and reservoir-quality
 - 1899 rock in sufficient quantity to be economic.
 - 1900 – Moderate potential for hydrocarbon development indicates areas where some but not all of the
 - 1901 following characteristics are present: trapping mechanisms, hydrocarbon source, and reservoir-
 - 1902 quality rock.
 - 1903 – Low potential for hydrocarbon development indicates areas where the geologic characteristics
 - 1904 of trapping mechanisms, hydrocarbon sources, and reservoir-quality rock indicate low potential
 - 1905 for accumulation of mineral resources.
 - 1906 – No potential for hydrocarbon development indicates areas where there is no geologic
 - 1907 environment or processes to form trapping mechanisms, hydrocarbon source, and reservoir-
 - 1908 quality rock, and the lack of mineral occurrences indicates no potential for accumulation of
 - 1909 mineral resources.
- 1910 • The primary impact on the leasable minerals program from the land use decisions in the RMP/EIS
- 1911 would be reduction in the availability of the hydrocarbon resources for extraction and consumer
- 1912 use. This would result in an increase in the cost to the producer and consumer.
- 1913 • No coal leasing or development, nor development of coal bed methane, is anticipated because of
- 1914 the low to moderate potential for coal bed methane and the lack of interest in leasing coal on public
- 1915 lands administered by the RPFO. There are no expected impacts from coal or coal bed methane to
- 1916 the various resources or resource use opportunities.
- 1917 • There are no areas of high or moderate potential for CO₂ accumulations in areas closed to leasing
- 1918 or restricted by leasing stipulations. The high and moderate potential CO₂ areas are in the Northern
- 1919 and Southern Estancia Fields, near the town of Mesita and Acoma Pueblo.

4.2.10.2 Direct and Indirect Impacts

The impacts analysis presented for mineral resources briefly describes the impacts from other resources in the Decision Area to moderate and high potential mineral resources areas. **Chapter 2** summarizes the

4. Environmental Consequences (Mineral Resources)

1923 itemized restrictions on mineral development from each resource and provides the amount of lands (acres)
 1924 available to mineral extraction, by alternative. Site-specific NEPA analysis would be completed for proposed
 1925 mineral development within the Decision Area. The RPFO would take into account the details of the
 1926 proposed project and site-specific resources as part of that analysis.

1927 *4.2.10.2.1 Cave and Karst Resources Decisions*

1928 Under Alternatives B and C, a leasing stipulation is proposed for protection of cave and karst resources.
 1929 Under Alternative B, surface disturbance would not be allowed within up to 200 meters (656 feet) of known
 1930 cave entrances, passages, or aspects of significant caves, or significant karst features. Under Alternative C,
 1931 the BLM would impose CSU restrictions beyond standard leasing terms for surface disturbance within up to
 1932 200 meters (656 feet) of known cave entrances, passages, or aspects of significant caves, or significant karst
 1933 features. No leasing stipulations are proposed for cave and karst features under Alternatives ~~A or D or E~~

1934 The Pronoun Cave ACEC, which protects the only known cave complex in the Decision Area, would impact
 1935 mineral resources because the area would have limited mineral extraction opportunities. There are several
 1936 inactive travertine mines adjacent to the proposed ACEC boundary. The Pronoun Cave ACEC was
 1937 designated under the 1986 RMP (BLM 1986) and was left open to mineral development. The ACEC would
 1938 be closed to the extraction of salable minerals and recommended for withdrawal from locatable mineral
 1939 entry under Alternatives B and C. Alternatives ~~D and E~~ would remove the ACEC designation. Under
 1940 Alternatives ~~D and E~~, the Pronoun Cave area would be open to the extraction of salable minerals and
 1941 locatable mineral entry.

1942 *4.2.10.2.2 Lands and Realty Decisions*

1943 Disposal of federal lands will be conducted in compliance with Section 209 of the Federal Land Policy and
 1944 Management Act of 1976, as amended (FLPMA), and pertinent regulations. Land acquired within special
 1945 designation areas or with unique resource values would be managed with restrictions on mineral
 1946 development and other surface-disturbing activities. Under all alternatives, lands acquired within and adjacent
 1947 to special designations would be managed with the same surface restrictions of the larger special designation.
 1948 **Table 4-36** summarizes the proposed land disposals and their associated mineral potential, by alternative.

1949 **Table 4-36: Proposed Land Disposals (Acres) with Moderate or High Mineral Potential, by**
 1950 **Alternative**

Commented [AA15]: To be updated with revised disposal data

Mineral Type	Mineral Potential	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Fluid leasable minerals	Moderate	1,400	1,400	1,400	1,400	1,400
	High	500	500	500	500	500
Salable minerals	Moderate	0,6003,300	3,3001,000	2,7008,000	3,0008,100	7,900
	High	001,100	1,100100	1,100300	1,1003,200	1,100
Locatable minerals	Moderate	3,300	3,300	8,000	8,100	7,900
	High	1,100	1,100	1,100	1,100	1,100

1951 Source: BLM GIS 2020

1952 *4.2.10.2.3 Cultural Resources Decisions*

1953 Under all alternatives, a leasing stipulation is proposed that would apply CSU to sites that are listed or are
 1954 eligible for listing on the NRHP. The lessee would be given notice that all or portions of the lease area
 1955 contain special values, are needed for special purposes, or require special attention to prevent damage to
 1956 surface resources. Any surface use or occupancy within such areas would be strictly controlled. If it would

4. Environmental Consequences (Mineral Resources)

1957 be impossible to avoid, minimize, or mitigate impacts on a historic property, then the BLM Authorized
1958 Officer could deny development. In addition, a leasing stipulation is proposed for protection of cultural
1959 resources in specially designated areas that are managed for cultural resource values.

1960 Impacts from cultural resources management decisions on oil and gas exploration and development would
1961 include increased well development costs associated with cultural resources inventories, relocation of
1962 facilities to avoid a cultural site, implementation of directional drilling techniques, and/or appropriate
1963 mitigation under 36 CFR 800.6 if avoidance of cultural resources sites is not possible. Discovery of previously
1964 undocumented cultural features during project construction would delay project implementation while the
1965 cultural site is evaluated. These impacts would not vary across alternatives because the restrictions would
1966 apply to all National Register-eligible cultural sites, the existence of which is independent of any management
1967 decision.

1968 4.2.10.2.4 Lands with Wilderness Characteristics Decisions

1969 Mineral resources have a low likelihood of being impacted by management decisions related to lands with
1970 wilderness characteristics. Lands proposed for management as lands with wilderness characteristics would
1971 be closed to extraction of leasable, salable, and locatable minerals under Alternative B. Alternative C would
1972 apply a CSU stipulation to leasable mineral extraction and extraction of locatable and salable minerals after
1973 evaluation on a case-by-case basis. Alternatives A ~~and~~ D, ~~and~~ E do not include lands proposed for
1974 management for wilderness characteristics. Areas proposed for management to protect wilderness
1975 characteristics fall within either areas of low mineral potential or areas where there is currently no data to
1976 inform the mineral potential. As a result of the low potential within the protected areas, the proposed
1977 restrictions on mineral development would not result in an actual adverse impact on future mineral resource
1978 developments.

1979 4.2.10.2.5 Paleontological Resources Decisions

1980 Mineral resources would be impacted by paleontological resources management decisions that restrict
1981 mineral development. The RPFO is proposing to implement an oil and gas stipulation that limits the amount
1982 of surface disturbance near paleontological resources. Alternatives B, C, and D would implement a lease
1983 notice in areas of PFYC 3, 4, and 5. A determination by the BLM would be made as to whether a survey by
1984 a qualified paleontologist would be necessary prior to disturbance. In some cases, appropriate mitigation
1985 measures would be required prior to surface disturbance. No such lease notice would apply under
1986 Alternatives A ~~or~~ E.

1987 Impacts from paleontological resources management decisions, especially in PFYC 4 and 5 areas, on oil and
1988 gas exploration and development would include increased well development costs associated with potential
1989 paleontological inventories, relocation of facilities to avoid paleontological resources, implementation of
1990 directional drilling techniques, and/or site excavation if avoidance of certain paleontological sites is not
1991 possible. Discovery of previously undocumented paleontological features during project construction would
1992 delay project implementation while the feature is evaluated.

1993 Two ACECs would protect paleontological resources. Under Alternatives B, C, and D, the Bony Canyon
1994 ACEC (500 acres) would be designated to protect and allow only professional excavation of vertebrate
1995 fossils. Under Alternatives B, C, and D, the Bony Canyon ACEC would be ~~NSO for fluid leasable minerals~~
1996 ~~within a 2-acre area and CSU for fluid leasable minerals in the remaining area~~, recommended for withdrawal
1997 from locatable mineral entry, and closed to extraction of salable minerals. The Torreon Fossil Fauna ACEC
1998 (5,900 acres) would be designated under all alternatives. The purpose of the Torreon Fossil Fauna ACEC
1999 would be to protect the Torreon Fauna Type Locality for scientific study. Under Alternative A, the Torreon
2000 Fossil Fauna ACEC would be CSU for leasable minerals. Under Alternative B, the ACEC would be closed to
2001 all mineral development. Under Alternative C, the ACEC would be NSO for fluid leasable minerals, closed
2002 to salable extraction, and recommended for withdrawal from locatable mineral entry. Under Alternatives D

2003 ~~and E~~, the ACEC would be CSU for leasable minerals, open to locatable mineral entry, and open to salable
 2004 mineral extraction. **Table 4-37** summarizes the mineral potential within these ACECs.

2005 **Table 4-37: Torreon Fossil Fauna ACEC and Bony Canyon ACEC (Acres) with Moderate**
 2006 **or High Mineral Potential, by Alternative**

Mineral Type	Mineral Potential	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Fluid leasable minerals	Moderate	0	0	0	0	0
	High	5,900	5,900	5,900	5,900	5,900
Salable minerals	Moderate	0	0	0	0	0
	High	0	0	0	0	0
Locatable minerals	Moderate	0	100	100	100	0
	High	0	0	0	0	0

2007 Source: BLM GIS 2020

2008 **4.2.10.2.6 Recreation and Visitor Resources Decisions**

2009 Mineral resources would be impacted by recreation and visitor services management decisions that restrict
 2010 mineral development within developed recreation areas such as the SRMA and ERMA. Under Alternatives
 2011 B and C, a fluid mineral leasing stipulation (NSO) is proposed in specific developed recreation areas (two
 2012 ERMA RMZs and one SRMA) for protection of recreation and visitor services. No recreation-specific NSO
 2013 would apply under Alternatives ~~D or E~~. Under Alternatives B and C, the remaining four SRMAs and remaining
 2014 ERMAs not managed as NSO would be managed as CSU for fluid leasable minerals (in developed recreation
 2015 sites), open to salable mineral extraction, and open to locatable mineral entry (one ERMA) or recommended
 2016 for withdrawal from locatable mineral entry (the SRMAs and remaining ERMAs). Under Alternative D, all
 2017 SRMA and ERMAs would be managed as CSU for fluid leasable minerals (in developed recreation sites), open
 2018 to salable mineral extraction, and open to locatable mineral entry. ~~Under Alternative E, all SRMAs and the~~
 2019 ~~ERMA would be managed as CSU for fluid leasable minerals (in developed recreation sites) and open to~~
 2020 ~~salable mineral extraction; all SRMAs would be recommended for withdrawal from locatable mineral entry,~~
 2021 ~~and the ERMA would be open to locatable mineral entry.~~

2022 Under Alternatives B, C, and D, two stipulations are proposed to protect scenic resource values. All
 2023 three alternatives have two stipulations, one NSO and one CSU stipulation, either of which could be
 2024 applied based on site-specific circumstances. Although these stipulations are designed to protect scenic
 2025 resource values in special designation areas, these stipulations could be applied elsewhere.

2026 **4.2.10.2.7 Riparian Resources Decisions**

2027 Mineral resources management decisions would be impacted by proposed fluid mineral leasing stipulations
 2028 for riparian areas. Under Alternatives B and C, a leasing stipulation is proposed for protection of riparian
 2029 resources. Under Alternative B, surface-disturbing activities would be prohibited (NSO) within 200 meters
 2030 (656 feet) of the channels of ephemeral, intermittent, and perennial streams, or within 200 meters (656 feet)
 2031 of the outer margins of riparian and wetland areas. Under Alternative C, surface-disturbing activities would
 2032 be subject to CSU restrictions within 200 meters (656 feet) of the channels of ephemeral, intermittent, and
 2033 perennial streams, or within 200 meters (656 feet) of the outer margins of riparian and wetland areas. There
 2034 are no proposed stipulations to leasing related to riparian areas under Alternatives ~~A or D or E~~.

2035 One ACEC would protect a specific riparian area. Under all alternatives, the Bluewater Canyon ACEC would
 2036 be designated to protect the wildlife, scenic, and riparian values in the area. Under all alternatives, the

4. Environmental Consequences (Mineral Resources)

2037 Bluewater Canyon ACEC would be NSO for leasable minerals, closed to salable mineral extraction, and
 2038 recommended for withdrawal from locatable mineral entry. Under Alternatives B, C, and D, the ACEC is
 2039 larger than under Alternatives A and E and would therefore have greater impacts on fluid mineral leasing
 2040 under Alternatives B, C, and D.

2041 **Table 4-38** summarizes the mineral potential within riparian areas proposed for protection in the RMP/EIS.
 2042 Under Alternatives B and C, riparian areas would be protected by leasing stipulations. Riparian areas would
 2043 not be protected by leasing stipulations under Alternatives A and D.

2044 **Table 4-38: Riparian Areas (Acres) with Moderate or High Mineral Potential Protected by**
 2045 **Proposed Fluid Mineral Leasing Stipulations, by Alternative**

Mineral Type	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Fluid leasable minerals	800	69,400	69,400	0	800
Percentage of moderate and high potential areas on BLM fluid mineral estate in Decision Area	<0.1%	5%	5%	0	<0.1%

2046 Source: BLM GIS 2020

2047 4.2.10.2.8 Soil and Water Decisions

2048 Mineral resources management decisions would be impacted by proposed stipulations for low reclamation
 2049 potential soils and steep slopes within the Decision Area. Leasing stipulations for steep slopes are proposed
 2050 under Alternatives B, C, and D, and E. Alternatives B and C would implement CSU on steep slopes between
 2051 15 percent and 30 percent and CSU on soils with low reclamation potential. Alternatives B, C, and D, and
 2052 E would implement NSO on steep slopes over 30 percent. The proposed leasing stipulations would protect
 2053 soils from adverse impacts from leasable mineral resource development. **Table 4-39** shows the number of
 2054 acres of moderate and high potential for leasable minerals on low reclamation potential soils and steep slopes
 2055 protected by the stipulations described above or other stipulations.

2056 **Table 4-39: Sensitive Soils and Steep Slopes (Acres) in Moderate and High Potential Areas**
 2057 **Proposed for Protection from Fluid Leasable Mineral Development, by Alternative**

Category	Alternative A (No Action)		Alternative B		Alternative C (Proposed RMP Draft RMP/EIS Preferred)		Alternative D		Alternative E (Proposed RMP)	
	Mod	High	Mod	High	Mod	High	Mod	High	Mod	High
Low reclamation potential (per sensitive soils definition)	500 (closed) (NSO) 8,500 (CSU)0	0 (closed) (NSO) 7,700 (CSU)0	9,000 (closed) (NSO) 8,000 (CSU)	7,400 (closed) (NSO) 83,100 (CSU)	9,000 (closed) (NSO) 8,500 (CSU)	1,500 (closed) (NSO) 88,800 (CSU)	400 (closed) (NSO) 27,400 (CSU)	0 (closed) (NSO) 96,300 (CSU)	8,600 (CSU)	6,600 (CSU)

Commented [AA16]: To be updated with revised Alt D CSU data

4. Environmental Consequences (Mineral Resources)

Category	Alternative A (No Action)		Alternative B		Alternative C (Proposed RMP Draft RMP/EIS Preferred)		Alternative D		Alternative E (Proposed RMP)	
	Mod	High	Mod	High	Mod	High	Mod	High	Mod	High
Steep slopes 15%–30%	100	0	2,800	700	2,800	0	100	0	2,400	700
	(closed)	(closed)	(closed)	(closed)	(closed)	(closed)	(closed)	(closed)	(CSU)	(CSU)
	500	200	2,200	2,800	2,000	300	300	1,900		
	(NSO)	(NSO)	(NSO)	(NSO)	(NSO)	(NSO)	(NSO)	(NSO)		
Steep slopes greater than 30%	2,700	1,000	1,500	7,600	1,700	8,300	6,100	9,000		
	(CSU)0	(CSU)0	(CSU)	(CSU)	(CSU)	800	(CSU)	(CSU)		
	100	0	2,500	100	2,500	0	0	0	3,000	2,600
	(closed)	(closed)	(closed)	(closed)	(closed)	(closed)	(closed)	(closed)	(NSO)	(NSO)
	400	100	1,500	2,300	1,300	1,900	200	1,600		
	(NSO)	(NSO)	(NSO)	(NSO)	(NSO)	(NSO)	(NSO)	(NSO)		
	2,400	400	700	2,100	900	2,700	4,400	2,900		
	(CSU)0	(CSU)0	(CSU)	(CSU)	(CSU)	(CSU)	(CSU)	(CSU)		

Commented [AA16]: To be updated with revised Alt D CSU data

2058 Source: BLM GIS 2020

2059 *The sums of the acreages cannot be aggregated because the areas subject to these restrictions overlap.

2060 4.2.10.2.9 Special Designations Decisions

2061 Special designations would have impacts on mineral resources. Many of the ACECs proposed for designation
 2062 include closures for salable and locatable mineral development or NSO fluid leasing stipulations under at
 2063 least one alternative. **Table 4-40** shows the acres of mineral development restrictions that would be applied
 2064 to moderate and high mineral potential areas within ACECs, by alternative.

Table 4-40: Proposed Mineral Restrictions (Acres of Moderate and High Potential Areas) within Proposed ACECs, by Alternative

Mineral Type	Designation	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Fluid leasable minerals	Open with moderate constraints (CSU)	14,500	0	6,300	17,700	13,100
	Open with major constraints (NSO)	4,000	19,100	18,400	200	1,800
	Closed	100	15,200	9,200	400	100
Locatable minerals	Open	12,500	5,400	13,000	11,900	8,700
	Recommended for withdrawal	12,600	2,900	32,600	2,900	1,900
Salable minerals	Closed	14,000	22,200	8,200	8,200	9,700
	Open*	2,800	0	6,300	1,500	0

Commented [AA17]: To be updated with revised Alt D CSU data

Commented [AA18]: To be updated with revised data for Alt B recommended for withdrawal from locatable minerals

Commented [AA19]: To be updated with revised data for Alt B closed to salable minerals

Commented [AA20]: To be updated with revised data for Alt C closed to salable minerals

2067 Source: BLM GIS 2020

2068 * The Draft EIS included a third salable minerals category here, "Open with moderate constraints (Avoid)." This was changed
 2069 to "open" in the Final EIS to reflect BLM policy to manage salable mineral development as either open or closed. Managing an
 2070 area to "avoid" salable mineral development would have the same effects as managing the area as "open" to salable mineral
 2071 development. The Draft EIS analysis is unchanged.

2072 4.2.10.2.10 Special Status Species Decisions

2073 Under all alternatives, the RPFO would conserve and protect ESA-listed species and their critical habitats.
2074 The RPFO would also conserve and protect BLM sensitive species according to directives in BLM Manual
2075 6840. All federally listed candidate species, proposed species, and delisted species in the 5 years following
2076 delisting would be conserved as BLM sensitive species.

2077 All alternatives require some degree of spatial or temporal limitation of surface-disturbing activities to
2078 protect special status species and their important habitats. In the case of mineral resource development,
2079 specific conditions of approval or lease terms are often required in order to mitigate the adverse impacts of
2080 development activities on special status species.

2081 Standard lease terms and conditions (lease notices) have been developed in consultation with the USFWS
2082 for fluid leasable mineral developments. The terms and conditions consist of specific measures to protect
2083 special status species and comply with the ESA. These measures are required by law, are non-discretionary,
2084 and are applicable under all alternatives. The impacts of these non-discretionary measures will not be
2085 analyzed in this document, as they are outside the scope of the planning process.

2086 Mineral resources would be impacted by additional, discretionary surface disturbance restrictions that are
2087 proposed for special status species. The RPFO has developed surface disturbance restrictions for Gunnison's
2088 prairie dog in **Chapter 2**. Under Alternative B, activities determined to adversely impact prairie dogs and/or
2089 associated species or habitat would be strictly controlled within 0.5 miles of prairie dog towns. Under
2090 Alternative C, surface-disturbing and disruptive activities would be strictly controlled within 0.25 miles
2091 of prairie dog towns if an activity would adversely impact prairie dogs and/or associated species. Under
2092 Alternatives ~~D and E~~, surface-disturbing and disruptive activities would be strictly controlled within prairie
2093 dog towns if an activity would adversely impact prairie dogs and/or associated species. No Gunnison's prairie
2094 dog towns have been specifically identified for protection; therefore, the specific impacts on mineral
2095 resources caused by the surface disturbance restriction for Gunnison's prairie dog towns are unknown. Site-
2096 specific NEPA analysis would need to be completed for proposed mineral development activities in the
2097 Decision Area.

2098 4.2.10.2.11 Visual Resources Decisions

2099 Mineral resources management decisions would be impacted by VRM decisions. Mineral development
2100 activities would be prohibited in VRM Class I areas, subject to the Mining Law of 1872. Under all alternatives,
2101 VRM Class I would be proposed for approximately 13 percent of the Decision Area. In addition, VRM Class
2102 II areas may also restrict mineral development within 8 percent (under Alternative A), 42 percent (under
2103 Alternative B), 9 percent (under Alternative C), or 3 percent (Alternative D), ~~or 2 percent (Alternative E)~~
2104 of the Decision Area. In addition, in specially designated areas that are managed for scenic resource values,
2105 such as Jones Canyon ACEC, a lease stipulation would be applied to protect these values.

2106 4.2.10.2.12 Wildlife and Fisheries Decisions

2107 All alternatives include some degree of spatial or temporal limitation on surface-disturbing activities to
2108 protect wildlife populations and their important habitats. In the case of mineral resource development,
2109 specific conditions of approval, lease terms, and/or discretionary measures are often required in order to
2110 mitigate the adverse impacts of development activities on wildlife.

2111 The discretionary measures include spatial and temporal limitations and would have an adverse impact on
2112 mineral resource development by increasing exploration costs, time, and effort. However, the degree and
2113 magnitude of such increases depend on many factors, including the options for project siting, the locale of
2114 the lease, and the drilling schedule and window.

4. Environmental Consequences (Mineral Resources)

2115 The RPFO coordinates with the NMDGF for the purpose of protecting wildlife species. Under all
 2116 alternatives, mineral resource developers would be required to avoid surface-disturbing activities in occupied
 2117 migratory bird habitat during the nesting season. This would result in impacts on mineral resources
 2118 development. Adverse impacts on mineral resource development in terms of extra costs, time, and effort
 2119 would result.

2120 Under Alternatives B, C, ~~and D, and E,~~ the RPFO would implement a buffer around occupied and unoccupied
 2121 raptor nests, between March 1 and June 30, where surface-disturbing activities would be prohibited. Under
 2122 Alternative B, the buffer would be 1 mile; under Alternative C, the buffer would be 0.5 miles; and under
 2123 Alternatives ~~D and E,~~ the buffer would be 0.25 miles. ~~Under Alternative E, activities determined to adversely~~
 2124 ~~impact raptor nests and/or associated species or habitat would be strictly controlled.~~

2125 Under Alternatives B ~~and C, and E,~~ the RPFO would also implement restrictions on surface-disturbing
 2126 activities within big game winter range between November 15 and April 30. This would be applied to winter
 2127 range for mule deer, elk, and pronghorn. Travel on designated roads may be included in the timing limitations.

2128 Under Alternatives B ~~and C, and E,~~ the RPFO would prohibit surface-disturbing activities within fawning and
 2129 calving habitat for mule deer, elk, and pronghorn. The restrictions would occur from May 1 to August 31
 2130 for mule deer, May 1 to June 30 for elk, and May 1 to July 15 for pronghorn. Surface disturbance would also
 2131 be prohibited near wildlife habitat projects under Alternatives B and C. Both alternatives include a restriction
 2132 to restrict surface disturbance up to 200 meters (656 feet) of existing or planned wildlife improvement
 2133 projects. Large-scale vegetation manipulation, such as prescribed burns, would be expected.

2134 The exact impact of wildlife management decisions common to all cannot be quantified. This is because exact
 2135 acreages of habitat to be restricted would depend on the results of field surveys associated with specific
 2136 projects. However, some general conclusions can be drawn regarding the TL stipulations. The fall and winter
 2137 months (i.e., September to February) generally would have the fewest TL stipulations on mineral resources
 2138 development, while the spring and summer months (i.e., March to August) generally would have the most.
 2139 The most restrictive months of the year would be April through July, as most TL stipulations would be in
 2140 effect during that period. Together, these decisions would result in adverse impacts on mineral resources.

2141 **Table 4-41** provides a summary of the acres that could be impacted by surface restrictions intended to
 2142 protect wildlife. Note that **Table 4-41** provides an estimate of the potential impacts based on current
 2143 conditions in the RPFO's jurisdiction. These estimates may change as new habitat, raptor nests, prairie dog
 2144 towns, or wildlife habitat projects are surveyed, and the number presented below should not be aggregated
 2145 because habitats may overlap. Alternative B would place the most restrictions on mineral development due
 2146 to the size of the buffers and timing restrictions for wildlife. Alternative A would place the least restrictions
 2147 on mineral development because there are currently no surface-disturbing restrictions in place for wildlife.

2148 **Table 4-41: Proposed Surface Restrictions (Acres) on High and Moderate Mineral Potential**
 2149 **Areas to Protect Wildlife, by Alternative**

Surface Restrictions	Mineral Type ^L	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Raptor nest buffers (March 1–June 30)	Fluid leasable	0	1,000 (Open) 50,000 (Closed) 22,000 (NSO) 25,000 (CSU)	13,000 (Open) 6,700 (NSO) 400–6,000 (CSU)	5,000 (Open) 300 (NSO) 2,000 (CSU)	5,000 (Open) 600 (NSO)
	Salable	0	50,000	13,000 (Open) 500 (NSO)	5,400	5,400

Commented [AA21]: To be updated with revised Alt D CSU data

Commented [AA22]: To be updated with revised data for Alt B closed to salable minerals

Commented [AA23]: To be updated with revised data for Alt C closed to salable minerals

4. Environmental Consequences (Mineral Resources)

Surface Restrictions	Mineral Type ¹	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
	Locatable	0	31,000 4,000	8,000 600	5,400	5,400
Big game winter range (November 15–April 30) ²	Fluid leasable	5,000 9,000 (CSU)	5,000 9,000 (Closed)	9,000 5,000 (Closed)	9,000 (CSU)	2,000 (NSO) 7,000 (CSU)
	Salable	4,000 9,000	9,000 9,000	9,300 9,300	9,000 1,000	4,000 1,000
	Locatable	14,000 0	5,000 9,000	9,000 5,000	14,000 0	14,000 0
Prairie dog towns	Fluid leasable	0	3,100 300 (Closed)	1,500 100 (Closed)	300 (CSU)	300 (CSU)
	Salable	0	0	0	0	0
	Locatable	0	0	0	0	0
Wildlife habitat projects	Fluid leasable	0	360	360	360	360
	Salable	0	100	100	100	100
	Locatable	0	160	160	160	160

- Commented [AA24]:** To be updated with revised data for Alt B recommended for withdrawal from locatable minerals
- Commented [AA25]:** To be updated with revised Alt D CSU data
- Commented [AA26]:** To be updated with revised data for Alt B closed to salable minerals
- Commented [AA27]:** To be updated with revised data for Alt C closed to salable minerals
- Commented [AA28]:** To be updated with revised data for Alt B recommended for withdrawal from locatable minerals
- Commented [AA29]:** To be updated with revised Alt D CSU data
- Commented [AA30]:** To be updated with revised data for Alt B recommended for withdrawal from locatable minerals
- Commented [AA31]:** To be updated with revised data for Alt B closed to salable minerals
- Commented [AA32]:** To be updated with revised data for Alt C closed to salable minerals
- Commented [AA33]:** To be updated with revised data for Alt B recommended for withdrawal from locatable minerals

2150 Source: BLM GIS 2020
 2151 ¹For fluid leasable minerals, includes areas closed to leasing or with major (NSO) or minor (CSU) restrictions; for salable minerals,
 2152 includes areas closed to salable mineral extraction; for locatable minerals, includes areas recommended for withdrawal from locatable
 2153 mineral entry
 2154 ²Note: These numbers differ from the Draft RMP/EIS due to Draft RMP/EIS data not being clipped to the BLM Decision Area.

2155 **4.2.10.2.13 Summary of Direct and Indirect Impacts on Mineral Resources**
 2156 **Chapter 2** summarizes the amount of Decision Area land (acres) that would be restricted through leasing
 2157 stipulations, open/closed decisions for salable minerals, and open/withdraw decisions for locatable minerals.
 2158 Under Alternative B, the largest number of acres would be closed to leasable minerals and salable minerals,
 2159 and recommended for withdrawal from locatable mineral entry. Under Alternative ~~DE~~, the least number of
 2160 acres would be closed to fluid leasable and salable minerals, followed by ~~Alternative D then~~ Alternative A.
 2161 Under Alternative ~~AE~~, the least number of acres would be recommended for withdrawal from locatable
 2162 mineral entry, followed by Alternative ~~DA then~~ ~~Alternative D~~.

2163 **4.2.10.3 Cumulative Impacts**
 2164 The predicted level of mineral development within the Planning Area over the next 20 years is low. The
 2165 RFD for the Decision Area estimates that eight oil and gas wells would be drilled annually over the next 20
 2166 years. Similar low levels of activity are predicted for locatable and salable minerals as well. Considering this
 2167 level of activity, it is anticipated that there would be minimal cumulative impacts on mineral resources
 2168 because the demand for access to minerals within the Planning Area is lower than that which could be
 2169 provided by BLM-administered lands open to potential mineral development. Specific to uranium mining, the
 2170 RFD for locatable minerals includes the projected growth in uranium mining on BLM-administered lands;
 2171 however, additional uranium exploration could occur outside the Decision Area. The proposed Northwest
 2172 Loop Road, with a proposed project length of 39 miles, could potentially cross lands where the BLM owns
 2173 the subsurface mineral rights. The proposed project could include using fill material from BLM-administered
 2174 lands to construct the roadbed. The potential use of fill material from BLM-administered lands is not
 2175 anticipated to adversely impact mineral resources in the Planning Area due to the low level of predicted
 2176 mineral development and the amount of material available in the project vicinity.

2177 **4.2.11 Paleontological Resources**
 2178 Impacts on paleontological resources can be characterized as those management decisions that result in loss,
 2179 degradation, destruction, or benefits to vertebrate fossils or noteworthy occurrences of invertebrate or
 2180 plant fossils. Avoidance is the preferred method to prevent loss, but other mitigation can reduce and resolve

4. Environmental Consequences (Paleontological Resources)

2181 adverse effects on significant localities, including records and literature searches, sampling or survey by a
 2182 qualified paleontologist, or other types of paleontological research. Under all alternatives, adverse impacts
 2183 on paleontological resources would be avoided or minimized to the maximum extent possible through
 2184 management actions and BMPs.

2185 The RFFO would use a PFYC map during the environmental impact evaluation process for all proposed
 2186 ground-disturbing projects. The map is developed using geologic maps, known locality data, and professional
 2187 judgment to evaluate geologic units' potential to produce important paleontological resources. All land use
 2188 actions with a potential to impact vertebrate fossils or noteworthy occurrences of invertebrate or plant
 2189 fossils would be screened using the PFYC system.

2190 **4.2.11.1 Direct and Indirect Impacts**

2191 **4.2.11.1.1 Lands and Realty Decisions**

2192 Lands and realty decisions would have impacts on paleontological resources if lands proposed for disposal
 2193 lead to loss of paleontological resources. Other land and realty actions such as pipeline and road ROWs
 2194 could have adverse impacts if these actions occur in PFYC units with medium to high paleontological
 2195 occurrences. The impact would consist of possible damage to specimens during ground-disturbing activities,
 2196 or unauthorized collection associated with increased traffic. Site-specific NEPA analysis would be applied
 2197 prior to disposal of land administered by the BLM and ROW issuances to avoid adverse impacts on
 2198 paleontological resources. **Table 4-42** identifies the number of acres proposed for land disposal and
 2199 associated PFYC classification. Under Alternatives **C** and **ED**, the largest acreage is proposed for disposal,
 2200 while under Alternative A, the smallest acreage is proposed for disposal.

2201 **Table 4-42: Lands Identified for Disposal (Acres), by PFYC and Alternative**

Commented [AA34]: To be updated with revised disposal data

PFYC	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
1	8,300	8,400	16,400	16,400	-16,400
2	15,800	16,300	38,000	39,300	38,700
3	26,600	28,000	53,000	53,000	-58,400
4	3,800	3,800	9,500	11,300	+5,500
5	500	500	500	500	-500
Unknown	0	0	0	0	0
Total	54,900	57,000	117,300	120,400	+29,500

2202 Source: BLM GIS 2020

2203 **4.2.11.1.2 Special Designations Decisions**

2204 Special designations would have impacts on paleontological resources because of management restrictions
 2205 that are applied within the boundaries of the particular designation. Travel and mineral resources
 2206 management decisions are the two major surface-disturbing activities that would be restricted within special
 2207 designations and that also indirectly protect paleontological resources. ACECs and National Scenic Trails
 2208 are the two special designations that are proposed. The only National Scenic Trail in the Decision Area is
 2209 the CDNST. **Table 4-11** provides the proposed number and acres of special designations by alternative.
 2210 Under Alternative B, the largest amount of acres would be managed as special designations, while under
 2211 Alternative **DE**, the smallest number of acres would be managed as special designations.

2212 Two proposed ACECs would protect paleontological resources. Under Alternatives B, C, and D, the Bony
 2213 Canyon ACEC (500 acres) would be designated to protect and allow only professional excavation of
 2214 vertebrate fossils. The Torreon Fossil Fauna ACEC (5,900 acres) would be designated under all alternatives.

2215 The purpose of the Torreon Fossil Fauna ACEC would be to protect the Torreon Fauna Type Locality for
2216 scientific study.

2217 *4.2.11.1.3 Mineral Resources Decisions*

2218 Mineral resources management decisions would have adverse and beneficial impacts on paleontological
2219 resources by potentially disturbing areas with PFYC 3–5, though the required pre-disturbance surveys would
2220 add to our knowledge of paleontological resources. The adverse impact would be through possible
2221 destruction or unauthorized collection of specimens. The beneficial impact would be through discovery of
2222 specimens that would then be available for study. According to the RFD for mineral resources, development
2223 of leasable, salable, and locatable mineral resources are expected to contribute to surface disturbance
2224 equating to 1.2 percent of the Decision Area over the next 20 years. It is anticipated that mineral extraction
2225 activities would be located in areas to avoid impacts on paleontological resources. BLM policy for PFYC and
2226 site-specific NEPA analysis would be applied to applications for disturbance, thereby reducing opportunities
2227 for direct adverse impacts related to this disturbance.

2228 The RPFO proposes to implement a leasing stipulation that limits the amount of surface disturbance near
2229 paleontological resources. Alternatives B, C, and D would implement a lease notice in areas of PFYC 3, 4,
2230 and 5. A determination by the BLM would be made as to whether a survey by a qualified paleontologist
2231 would be necessary prior to disturbance. When needed, appropriate mitigation measures would be required
2232 prior to surface disturbance. No such lease notice would apply under Alternatives ~~A or E~~.

2233 *4.2.11.1.4 Renewable Energy Decisions*

2234 Renewable energy management decisions would have an adverse impact on paleontological resources if
2235 renewable energy projects were proposed in areas with vertebrate fossils or noteworthy occurrences of
2236 invertebrate or plant fossils. Surface disturbance may create adverse impacts by degradation or unauthorized
2237 collection of specimens. Site-specific NEPA analysis would be conducted prior to the RPFO approving
2238 renewable energy projects in the Decision Area. At that time, the PFYC maps and data would be used to
2239 analyze the impacts on paleontological resources from a particular proposed project.

2240 *4.2.11.1.5 Travel Management Decisions*

2241 Travel management decisions would have both adverse and beneficial impacts on paleontological resources.
2242 Exposed fossil resources would be adversely impacted by open travel designations. These impacts are more
2243 likely to occur in PFYC 4 and 5 areas. There are 0 acres of PFYC 4 and 5 areas within Cimarron Mesa, the
2244 only area that would be open to cross-country motorized use under Alternatives ~~C and D and E~~. Beneficial
2245 impacts on surface fossil resources would occur from the closure of areas to vehicle travel. Vehicle closures
2246 reduce the likelihood that fossil resources would be damaged by vehicles.

2247 **4.2.11.2 Cumulative Impacts**

2248 Surface-disturbing activities, such as the Northwest Loop Road, the Red Mesa Wind Farm, the N55 Road
2249 Improvement Project, fire and fuels management on non-BLM-administered land in the Planning Area, the
2250 potential RETA transmission corridor, and uranium development, could contribute to cumulative impacts
2251 on paleontological resources through incremental degradation of the resource base by a variety of sources,
2252 reducing the information and interpretive potential of the paleontological resources in the region. These
2253 projects, where specific project areas are known, account for approximately 500,000 acres of surface
2254 disturbance. The activities that would require federal approval would adhere to laws, regulations, and policies
2255 established to protect significant paleontological resources.

2256 **4.2.12 Recreation and Visitor Services**

2257 Impacts on recreation and visitors services would be both adverse and beneficial, depending on the resource
2258 management decision. Impacts are expected to occur from management decisions related to livestock

2259 grazing, special designations, recreation, lands with wilderness characteristics, cultural resources, lands and
 2260 realty, renewable energy, travel management, special status species, vegetation management (consisting of
 2261 forests and woodlands, vegetation, and fire management decisions) and mineral resources. These resources
 2262 or resource uses would have both short-term adverse impacts and long-term beneficial impacts, based on
 2263 the proposed management decisions.

2264 **4.2.12.1 Direct and Indirect Impacts**

2265 *4.2.12.1.1 Livestock Grazing Decisions*

2266 Livestock grazing management decisions would have both beneficial and adverse impacts on recreation.
 2267 Range improvements would benefit some recreational users such as hunters and wildlife observers. Artificial
 2268 water sources constructed for livestock are used by a variety of both game and non-game species alike.
 2269 Wildlife viewing and hunting opportunities are increased in areas with the availability of water. These
 2270 management actions are anticipated to influence the distribution of wildlife throughout the Planning Area,
 2271 thereby influencing recreational use patterns. Occasional encounters with livestock or fencing as a range
 2272 improvement could compromise the recreational setting for some recreational users that prefer not to view
 2273 livestock or fencing during recreational activities. Opportunities for motorized and mechanical recreation
 2274 would be impacted if livestock were encountered on trails and roads. There are 637,535 acres of grazing
 2275 allotments in the Decision Area, which makes up approximately 87 percent of the Decision Area. This
 2276 indicates that it is likely that recreational users could encounter livestock during their recreational activities
 2277 within the Decision Area. The frequency of encounters with livestock would depend on the timing and
 2278 location of the recreational activity.

2279 The probability of encountering livestock during recreational activities would be lowest under Alternative B
 2280 because 162,600 acres would be removed from livestock grazing, and areas with existing and proposed
 2281 special designations, such as ACECs, would be unavailable for livestock grazing. The RPFO would also
 2282 remove grazing from riparian areas under Alternative B. Under Alternatives C ~~and D~~ and E, grazing would
 2283 be available in riparian areas that meet the New Mexico Standards and Guidelines (BLM 2001b) and on
 2284 ACECs where grazing would not conflict with resource protection goals of the specific ACEC. As a result,
 2285 recreational users would have a lower chance of interacting with livestock when visiting riparian areas and
 2286 ACECs.

2287 *4.2.12.1.2 Special Designations Decisions*

2288 Special designations would have a beneficial impact on recreation and visitor services because of management
 2289 restrictions that are applied within the boundaries of the particular designation. Travel and mineral resources
 2290 management decisions are the two major surface-disturbing activities that would be restricted within special
 2291 designations and that also indirectly impact recreational setting. ACECs and National Scenic Trails are the
 2292 two special designations that are proposed in the Proposed RMP/EIS. The only National Scenic Trail in the
 2293 Decision Area is the CDNST. The CDNST is a venue for a popular trail-running event within the Planning
 2294 Area. **Table 4-11** provides the proposed number and acres of special designations by alternative. Under
 2295 Alternative B, the largest amount of acres would be managed for special designations, while the smallest
 2296 number of acres would be managed for special designations under Alternative ~~D-E~~.

2297 *4.2.12.1.3 Recreation and Visitor Services Decisions*

2298 Recreation management decisions would have a beneficial impact on recreation within the Decision Area.
 2299 Five SRMAs and six ERMAs are proposed under Alternatives B, C, and D in the Proposed RMP/EIS.
 2300 Descriptions of the proposed management of specific SRMAs and ERMAs are provided in **Appendix P**. As
 2301 explained in **Chapter 2**, the number of SRMAs and ERMAs vary across the range of alternatives as a result
 2302 of changes to four areas from ERMA zones in the Draft EIS to SRMAs in the Final EIS to meet the clarifying
 2303 definitions for SRMAs under a BLM policy (Handbook H-8320-1, Planning for Recreation and Visitor
 2304 Services) that was issued in 2014 after the Draft EIS was published.

2305 Proposed management decisions, such as travel and mineral resource decisions, within the SRMAs and
 2306 ERMAs also vary across alternatives (see **Appendix P**). Generally, Alternative B proposes more travel
 2307 restrictions and fewer acres available for mineral extraction within the SRMAs and ERMAs, while Alternatives
 2308 ~~C and D~~, and ~~E~~ propose fewer travel restrictions and more flexibility for future mineral resource extraction,
 2309 depending on the location of the SRMA or ERMA. The purpose of designating the SRMAs and ERMAs is to
 2310 identify areas of recreation importance or potential. This makes recreational use a primary purpose of these
 2311 areas and recognizes the importance of recreation in public lands management. **Table 4-43** shows the size
 2312 of each proposed SRMA and ERMA. All other acres of the Decision Area that fall outside SRMA and ERMA
 2313 boundaries are managed as public lands not designated as recreation management areas, which provide
 2314 unconfined recreation opportunities and recreation areas that are free of unneeded regulation and control.

2315 **Table 4-43: Proposed SRMAs and ERMAs (Acres) in the Decision Area**

SRMA or ERMA Name	Alternatives B, C (Proposed RMP), and D	Alternative E (Proposed RMP)
Boca del Oso ERMA	106,400	0
Cimarron Mesa*	18,300	1,700
Continental Divide National Scenic Trail SRMA	11,000	0
Crest of Montezuma ERMA	900	0
Herrera ERMA	18,400	0
Endurance Trails SRMA*	17,400	17,400
Petaca Pinta ERMA	50,900	0
San Juan Basin Badlands ERMA	53,700	47,800
San Ysidro ERMA	2,500	0
San Ysidro Trials Area*	4,400	4,400
White Ridge Bike Trails*	2,800	2,800
Total SRMA and ERMA Acreage	286,700	72,400
Percentage of the Decision Area	39%	10%

2316 Source: BLM GIS 2020

2317 * In the Draft EIS, this was an ERMA zone (in Alternatives B, C, and D). Since the Draft EIS, this area was changed
 2318 to an SRMA to reflect BLM policy (Handbook H-8320-1, Planning for Recreation and Visitor Services) that was
 2319 issued in 2014 after the Draft EIS was published.

2320 **Appendix P** details the supporting management actions and allowable use decisions for SRMAs and ERMAs
 2321 under each alternative. The BLM would issue SRPs as a discretionary action as a means to help meet
 2322 management objectives, provide opportunities for economic activity, facilitate recreational use of the public
 2323 lands, control visitor use, protect recreational and natural resources, and provide for the health and safety
 2324 of visitors. All SRPs would contain stipulations appropriate for the type of activity and may include additional
 2325 stipulations necessary to protect lands or resources, reduce user conflicts, or minimize health and safety
 2326 concerns.

2327 Under Alternatives ~~A and E~~, no SRMA is proposed for the CDNST. The BLM would continue to use the
 2328 current guidelines for issuing SRPs, which include commercial activity, competitive events, organized groups,
 2329 special area permits, and vending permits.

2330 Alternative B would enhance recreational opportunities for nonmotorized recreation on the CDNST. Other
 2331 alternatives would provide the most opportunity for motorized recreation. Under Alternative B, no SRPs
 2332 would be granted for CDNST activities. The trail would be managed as an SRMA and open to hiking and
 2333 equestrian use but closed to motorized and mechanized travel.

4. Environmental Consequences (Recreation and Visitor Services)

2334 Under Alternatives C and D, the trail would be managed as an SRMA, and motorized and mechanized travel
 2335 would be limited to designated roads and trails. The SRMA would be closed to salable minerals extraction
 2336 under Alternative B. Mineral resources within the CDNST SRMA would be leased with a NSO stipulation.

2337 Under all alternatives, camping would be prohibited within 46 meters (150 feet) of riparian areas in the
 2338 Decision Area. This would result in adverse impacts on those recreational camping groups that prefer to
 2339 camp within riparian areas.

2340 4.2.12.1.4 Lands with Wilderness Characteristics Decisions

2341 Lands with wilderness characteristics management decisions would have beneficial impacts on recreation
 2342 and visitor services. These lands would provide increased recreational opportunities to user groups that
 2343 prefer wilderness characteristics such as solitude and primitiveness, in addition to existing Wilderness areas
 2344 and WSAs. Under Alternative B, lands with wilderness characteristics would be closed to motorized travel,
 2345 thereby restricting OHV use in the Decision Area. Under Alternative C, lands with wilderness characteristics
 2346 decisions would close 26,100 acres to motorized vehicle traffic, limit motorized vehicles to designated
 2347 primitive routes on 4,100 acres, and open 7,300 acres in the Cimarron Mesa area to motorized vehicle
 2348 travel. Alternative D would open 8,500 acres to motorized vehicle travel in the Cimarron Mesa and Volcano
 2349 Hill areas, the most of any alternative, while Alternative E would open 18,300 acres in the Cimarron Mesa
 2350 area. Alternative B would enhance recreational opportunities for nonmotorized recreation such as hiking,
 2351 while Alternative D would provide the most opportunity for motorized recreation.

2352 4.2.12.1.5 Cultural Resources Decisions

2353 Cultural resources management decisions would have both adverse and beneficial impacts on recreation and
 2354 visitor services. Beneficial impacts on recreation from cultural resources management decisions would occur
 2355 when cultural resource sites are allocated for public use because this would provide additional recreational
 2356 opportunities. Big Bead Mesa (300 acres) is a cultural resources area where camping would be prohibited
 2357 under all alternatives in order to protect the site. The site would not be closed to hiking, but recreational
 2358 users would have to find other camping locations in the areas, which could easily take place on adjacent
 2359 public or other federal lands in the area. Compared with other alternatives that would limit motorized
 2360 vehicle travel to existing primitive roads and trails at Big Bead Mesa, Alternative D would allow motorized
 2361 vehicle access to the mesa top. **Table 4-44** shows the proposed management of cultural resources sites for
 2362 public use in the Decision Area. Compared with no action, all action alternatives would allow limited
 2363 motorized vehicle travel at Azabache Station.

Table 4-44: Proposed Management of Cultural Resource Sites for Public Use, by Alternative

Status	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Ojo Pueblo and Fort Site	No special management	Motorized vehicle travel would be limited to designated primitive roads and trails.	Motorized vehicle travel would be limited to designated primitive roads and trails.	No special management	No special management

4. Environmental Consequences (Recreation and Visitor Services)

Status	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Azabache Station	Closed to motorized vehicle travel	Motorized vehicle travel would be limited to existing primitive roads and trails.	Motorized vehicle travel would be limited to existing primitive roads and trails.	Motorized vehicle travel would be limited to existing primitive roads and trails.	Motorized vehicle travel would be limited to existing primitive roads and trails.
Big Bead Mesa	Motorized vehicle travel would be limited to existing primitive roads and trails.	Motorized vehicle travel would be limited to existing primitive roads and trails.	Motorized vehicle travel would be limited to existing primitive roads and trails.	Motorized vehicle access to the mesa top would be allowed.	Motorized vehicle travel would be limited to existing primitive roads and trails.
Headcut Prehistoric Community	Motorized vehicle travel would be limited to existing primitive roads and trails.	Motorized vehicle travel would be limited to existing primitive roads and trails.	Motorized vehicle travel would be limited to existing primitive roads and trails.	Motorized vehicle travel would be limited to existing primitive roads and trails.	Motorized vehicle travel would be limited to existing primitive roads and trails.
Mesa Portales	No special management	Mesa Portales would be managed as part of the Cañon Jarido ACEC.	Mesa Portales would be managed as part of the Cañon Jarido ACEC.	Special management for the cultural site would include limiting motorized vehicle travel to existing routes.	No special management

2366 4.2.12.1.6 Lands and Realty Decisions

2367 Under all alternatives, land tenure adjustments, including land acquisition and disposal, would benefit
 2368 recreation, as the BLM is required to consider public access for outdoor recreation in lands identified for
 2369 disposal (Secretarial Order 3373, Evaluating Public Access in BLM Public Land Disposals and Exchanges
 2370 [March 21, 2019]). Acquisitions can improve public access in areas with intermingled landownership and can
 2371 facilitate increased or improved access to recreation areas. Acquiring private or state inholdings would
 2372 improve access and user enjoyment of BLM-administered lands, especially in SRMAs, which are managed for
 2373 specific recreation experiences. Future acquisitions that occur with the proposed SRMA or ERMA would
 2374 beneficially impact recreation due to an increase in the SRMA land base. The acquisition of access easements
 2375 can also increase recreation use across the Decision Area. There are no land disposals proposed in the
 2376 RMP/EIS that would fall within the proposed SRMA or ERMA boundaries.

Commented [AA35]: To be confirmed with revised disposal data

2377 4.2.12.1.7 Renewable Energy Decisions

2378 Renewable energy management decisions would adversely impact recreation within the Decision Area.
 2379 Renewable energy developments would remove recreation potential on the lands being developed and
 2380 would degrade the recreation experience for most users on adjacent lands. Additional impacts would include
 2381 fragmentation from roads, structures spread across open space, and associated traffic and noise. No
 2382 renewable energy projects are currently proposed in the RMP/EIS. Site-specific NEPA analysis would be

2383 completed prior to constructing a renewable energy project on BLM-administered lands. Impacts on
 2384 recreation would be analyzed at that time.

2385 *4.2.12.1.8 Travel Management Decisions*

2386 Travel management decisions would have both adverse and beneficial impacts on recreation. The Decision
 2387 Area would be assigned a travel management status to determine the type of public motorized vehicle use
 2388 to be allowed. These designations (open, closed, limited to existing or designated roads, primitive roads, and
 2389 trails) would have various impacts on recreation based primarily on the amount of motorized access available
 2390 to specific areas. The type of impact depends on the particular user. OHV users would continue to have a
 2391 wide variety of routes available for use under all alternatives. OHV users enjoy cross-country travel and free
 2392 play. Under Alternatives C and D, the Cimarron Mesa area would be designated as open to travel, which
 2393 would allow cross-country travel to OHV users on 7,300 acres of lands with wilderness characteristics.
 2394 ~~Alternative E would limit travel on 5,700 acres, with 1,700 acres remaining open.~~ Alternative B does not
 2395 propose an open travel area in the Decision Area; therefore, OHV users that enjoy cross-country travel and
 2396 free play would be adversely impacted by having no public lands open for their use.

2397 In contrast, other recreational user groups, such as hikers, campers, and wildlife viewers, are adversely
 2398 impacted by open travel areas. Often these groups prefer more secluded settings. Those areas closed to
 2399 travel and limited to existing or designated roads, primitive roads, and trails would provide beneficial impacts
 2400 on these groups. All management decisions that affect motorized use would be covered by these travel
 2401 management designations. **Table 4-45** shows the proposed travel management categories, in acres, by
 2402 alternative. Alternative B would close the largest amount of acres to motorized travel compared with all
 2403 other alternatives. The largest amount of acres would be open to motorized travel under Alternative D.

2404 **Table 4-45: Proposed Travel Management Categories (Acres), by Alternative**

Category	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Open	301,900	4,600	18,300	19,500	18,300
Limited	327,600	550,500	589,300	614,300	615,500
Closed	102,100	176,600	124,000	97,800	97,800
Total	731,600	731,600	731,600	731,600	731,600

2405 Source: BLM GIS 2020

2406 *4.2.12.1.9 Special Status Species and Wildlife Decisions*

2407 Wildlife and special status species management decisions would have both adverse and beneficial impacts on
 2408 recreation. Seasonal timing or access restrictions on use of public lands may be needed to protect wildlife
 2409 and special status species. Closure or other wildlife management decisions would impact the design or
 2410 creation of new recreation projects, such as trails and campground facilities, as well as projects or
 2411 maintenance in existing recreation developments. No specific wildlife or special status species projects are
 2412 proposed in the RMP/EIS. Site-specific NEPA analysis would need to be completed prior to implementing
 2413 wildlife or special status species projects. The impacts on site-specific recreational activities and user groups
 2414 would be disclosed at that time.

2415 Long-term beneficial impacts from wildlife and special status species management decisions on recreation
 2416 would be improved wildlife habitat and populations. Improved wildlife and special status species conditions
 2417 would improve the recreational setting for many user groups, including hikers, campers, and wildlife viewers.

4. Environmental Consequences (Recreation and Visitor Services)

2418 4.2.12.1.10 Vegetation Management Decisions

2419 Vegetation management includes fire management and mechanical and chemical treatment of vegetative
 2420 communities in riparian, forest, and woodland areas. Vegetation management resource decisions would have
 2421 a short-term adverse impact on recreation immediately after vegetation treatments occur. Recreation would
 2422 be displaced when the vegetation treatment activity is taking place, which typically ranges from a few days
 2423 to a few months. Recreation users would need to move to other areas to take part in recreational
 2424 opportunities. Once the treatment project is complete, the quality of recreation could be diminished for
 2425 some recreational users, for the period of time it takes for the project area to recover.

2426 Long-term beneficial impacts from vegetation management decisions on recreation would be improved
 2427 health of vegetative communities. Improved vegetative communities would improve the recreational setting
 2428 for many user groups, including hikers and campers. Forage conditions would be expected to improve in
 2429 areas that are restored, which would attract wildlife and benefit hunters and wildlife viewing user groups.

2430 **Table 4-46** shows the total number of acreages proposed for fuels treatments in the proposed SRMAs and
 2431 ERMAs by alternative. The same level of fuels treatments is proposed to take place within the proposed
 2432 SRMAs and ERMAs under Alternatives B, C, and D. ~~Alternative E would result in a reduction in acres where~~
 2433 ~~fuels treatments would occur.~~ There are no SRMAs or ERMAs proposed under Alternative A; therefore, no
 2434 fuels treatments would take place within the designated boundaries under this alternative.

2435 **Table 4-46: Proposed Fuels Treatments (Acres) within Proposed SRMAs and ERMAs, by**
 2436 **Alternative**

RMA Name	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Boca del Oso ERMA	0	96,700	96,700	96,700	0
Cimarron Mesa*	0	10,300	10,300	10,300	400
Continental Divide National Scenic Trail SRMA	0	9,000	9,000	9,000	0
Crest of Montezuma ERMA	0	900	900	900	0
Herrera ERMA	0	17,300	17,300	17,300	0
Endurance Trails SRMA*	0	14,000	14,000	14,000	14,000
Petaca Pinta ERMA	0	37,000	37,000	37,000	0
San Juan Basin Badlands ERMA	0	43,400	43,400	43,400	39,000
San Ysidro ERMA	0	1,100	1,100	1,100	0
San Ysidro Trails Area*	0	3,600	3,600	3,600	3,600
White Ridge Bike Trails*	0	1,700	1,700	1,700	1,700
RMA Total	0	235,000	235,000	235,000	58,700

2437 Source: BLM GIS 2020

2438 * In the Draft EIS, this was an ERMA zone (in Alternatives B, C, and D). Since the Draft EIS, this area was changed to an SRMA
 2439 to reflect BLM policy (Handbook H-8320-1, Planning for Recreation and Visitor Services) that was issued in 2014 after the Draft
 2440 EIS was published.

2441 **Table 4-47** shows the proposed forest product harvest areas by alternative. No specific treatments have
 2442 been proposed in the RMP/EIS for riparian restoration or upland vegetation. Forest product harvest areas
 2443 within SRMAs or ERMAs would be greatest under Alternative D and would account for 31 percent of the
 2444 Decision Area. Alternative B would have the lowest acreage of forest product harvest areas within SRMAs
 2445 or ERMAs.

2446 **Table 4-47: Proposed Forest Product Removal Areas (Acres) within Proposed SRMAs and**
 2447 **ERMAs, by Alternative**

SRMA or ERMA	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Boca del Oso ERMA	0	10,400	32,200	51,500	0
Cimarron Mesa*	0	1,900	18,300	18,300	1,700
Continental Divide National Scenic Trail SRMA	0	0	5,700	6,500	0
Crest of Montezuma ERMA	0	0	900	900	0
Herrera ERMA	0	500	17,900	18,400	0
Endurance Trails SRMA*	0	900	17,400	17,400	17,400
Petaca Pintta ERMA	0	2,800	22,500	50,800	0
San Juan Basin Badlands ERMA	0	3,800	47,700	53,700	47,700
San Ysidro ERMA	0	300	400	2,500	0
San Ysidro Trials Area*	0	3,200	4,400	4,400	4,400
White Ridge Bike Trails*	0	300	1,400	2,800	2,800
Total SRMA and ERMA Acreage	0	24,100	168,800	227,200	74,000
Percentage of the Decision Area	0	3%	23%	31%	10%

2448 Source: BLM GIS 2020

2449 * In the Draft EIS, this was an ERMA zone (in Alternatives B, C, and D). Since the Draft EIS, this area was changed to an SRMA
 2450 to reflect BLM policy (Handbook H-8320-1, Planning for Recreation and Visitor Services) that was issued in 2014 after the Draft
 2451 EIS was published.

2452 4.2.12.1.11 Mineral Resources Decisions

2453 Mineral resources management decisions would have adverse and beneficial impacts on recreation within
 2454 the Decision Area. Mineral development activities would remove recreation potential on the lands being
 2455 developed and could degrade the recreation experience for most users on adjacent lands for the duration
 2456 of the mineral development. However, recreation may be enhanced after development of the site, depending
 2457 on how reclamation of the site is implemented. Restrictions on mineral development are expected to have
 2458 beneficial impacts on recreation.

2459 According to the RFD for mineral resources, development of leasable, salable, and locatable mineral
 2460 resources are expected to contribute to surface disturbance equating to 1.2 percent of the Decision Area
 2461 over the next 20 years. It is anticipated that mineral extraction activities would be located in areas to avoid
 2462 impacts on popular recreation areas. Site-specific NEPA analysis would be completed for applications for
 2463 disturbance, thereby reducing opportunities for direct adverse impacts related to this disturbance.

2464 The RPFO has proposed leasing stipulations for developed recreation areas with the goal of mitigating
2465 impacts on recreational experiences in high-use areas. **Appendix H, Table H-1**, identifies general fluid
2466 mineral leasing stipulations that would apply to recreation management areas under each alternative. To
2467 protect developed recreation areas and undeveloped recreation areas receiving concentrated public use, the
2468 following NSO stipulations would prohibit surface-disturbing activities within 0.25 miles of the following
2469 designated recreation areas:

2470 Alternatives B and C:

2471 Ignacio Chavez RMZ in the Boca del Oso ERMA, Continental Divide National Scenic Trail SRMA, and
2472 Torreon Fossil Fauna East and West RMZ in the San Juan Basin Badlands ERMA

2473 [Alternative E](#)

2474 [Continental Divide National Scenic Trail](#)

2475 ~~NSO stipulations are not proposed for specific recreation areas under Alternatives A and D. As a~~
2476 ~~consequence, impacts on recreational users from potential mineral development would be greatest under~~
2477 ~~these alternatives.~~

2478 In addition to NSO stipulations, the following CSU stipulations would restrict surface-disturbing activities
2479 beyond what is required in standard terms and conditions at developed recreational sites:

2480 Alternatives B and C:

2481 All ERMA and SRMA, except the Ignacio Chavez RMZ in the Boca del Oso ERMA, the Continental Divide
2482 National Scenic Trail SRMA, and the Torreon Fossil Fauna East and West RMZ in the San Juan Basin Badlands
2483 ERMA

2484 Alternative D:

2485 All ERMA and SRMA

2486 [Alternative E](#)

2487 [All ERMA and SRMA, except the Continental Divide National Scenic Trail Corridor](#)

2488 These restrictions may include, but are not limited to, designing developments in such a way that developed
2489 or designated recreational sites are not impacted directly or indirectly.

2490 **4.2.12.2 Cumulative Impacts**

2491 The Placitas Master Plan, proposed by the City of Albuquerque Open Space Division, could have a cumulative
2492 impact on recreation and visitor services within the Planning Area. The proposed project area for the Placitas
2493 Master Plan is 640 acres. The RPFO manages land near the community of Placitas and would likely see an
2494 increase in recreational activity within the Planning Area as a result of improved recreation infrastructure
2495 on City of Albuquerque open space lands.

2496 Wildfire suppression would temporarily affect recreation use in or adjacent to areas where prescribed fire
2497 or other vegetation treatments are being conducted. The long-term cumulative effects would reduce fire
2498 risks to recreation areas and facilities within the Planning Area and on lands under other administrative
2499 agencies. Prescribed burning would temporarily degrade air quality (and scenic quality), but with the reduced
2500 risks of wildfire, there would be a cumulative decrease in smoke emissions.

2501 The Northwest Loop Road could both beneficially and adversely impact recreation and visitor services within
2502 the Planning Area. The road would provide a faster connection from Interstate 40 to many of the popular
2503 recreational areas within the Decision Area, such as the San Ysidro Trials Area and the White Mesa Bike

2504 Trails. The improved access could lead to increased recreational use of these areas. Increased visitation
2505 could lead to degradation of recreational resources, such as trail impairment and vegetation trampling.
2506 Increased visitation could also lead to additional SRP requests and increased recreation-based revenue for
2507 the RPFO.

2508 The RPFO has reviewed the travel management plans for the neighboring Santa Fe and Cibola National
2509 Forests. The cumulative impacts of travel management decisions in these plans, as well as other jurisdictions,
2510 would have beneficial cumulative effects on recreational and visitor services when travel management
2511 decisions by other agencies support the proposed travel management decisions in this RMP/EIS, especially
2512 for shared roads. For example, if the Forest Service shares management of a road with the RPFO, and the
2513 travel management decisions for how to manage the road are the same (i.e., agencies manage a road as
2514 limited to existing), this would lead to beneficial impacts on recreation. In this case, recreation user groups
2515 would have consistent access to public lands. The Santa Fe National Forest ~~would~~ opened 186 miles of road
2516 that ~~is currently~~ ~~was previously~~ not open, ~~would~~ closed 2,469 miles of road to motorized use, and ~~would~~
2517 added 23 miles of new routes. The Mt. Taylor Ranger District, within the Cibola National Forest, ~~would~~
2518 opened 9798 miles of road that ~~were previously~~ ~~are currently~~ closed or unauthorized and ~~would~~ close
2519 312465 miles of roads to ~~public~~ motorized use.

2520 The cumulative effect on recreation resources would be enhanced in the long term by managing existing and
2521 proposed SRMAs and ERMAs in the Decision Area and in adjacent BLM field offices. The cumulative effect
2522 of managing the Decision Area to respond to the expected increase in visitation, changes in recreational
2523 demand, and the wide range of recreational activities would have beneficial effects on recreation.

2524 4.2.13 Renewable Energy

2525 The following analysis generally discusses likely reductions in land area available for wind and solar renewable
2526 energy³ as a result of land use allocations. The future development and use of solar and wind resources in
2527 the Decision Area would be driven primarily by the cost-benefit ratio of development. Where development
2528 potential is economically viable, impacts on development on public lands are largely related to areas identified
2529 for avoidance and exclusion from renewable energy developments. Exclusion areas directly remove acreage
2530 available for development while avoidance areas may result in the loss of acreage if the development cannot
2531 be economically moved to an alternative location or otherwise accommodated. Additionally, the high
2532 potential areas from the Western Governors' Association were used to evaluate the avoidance and
2533 exclusion areas and the resultant management decisions.

2534 4.2.13.1 Direct and Indirect Impacts

2535 4.2.13.1.1 Renewable Energy Management Decisions

2536 **Chapter 2** provides a detailed list of exclusion and avoidance areas for wind and solar renewable energy
2537 developments in the Decision Area. Direct impacts on renewable energy include management actions
2538 permitting or prohibiting renewable energy development. Market demand would drive the development of
2539 renewable energy sources on Decision Area lands. Indirect beneficial impacts on renewable energy sources
2540 include management actions encouraging or facilitating renewable energy development. Indirect adverse
2541 impacts include management actions constraining renewable energy development. Resource management
2542 actions, other than those associated with the renewable energy program, that could affect renewable energy
2543 include vegetative resources, visual resources, cultural resources, special status species, wildlife and fisheries.

³ The Renewable Energy section of the Draft EIS included geothermal resources. Geothermal resources are discussed under the Fluid Leasable Minerals section of the Final EIS for clarification purposes. Management allocations for geothermal resources in the Final EIS are the same as the Draft EIS. The Draft EIS analysis is unchanged.

2544 and lands and realty. In general, managing these resources could constrain renewable energy development.
2545 Specifically, renewable energy development would be restricted to avoid habitat fragmentation.

2546 **Table 4-48** provides the number of acres in the Decision Area that would be avoided or excluded from
2547 consideration for solar energy projects by alternative. Solar energy developments, in particular, create a
2548 single use for a particular area; therefore, the BLM must consider the other possible uses of an area when
2549 considering a solar energy proposal. Readers should note that the quantities provided in **Table 4-48** should
2550 not be aggregated because many of the resource areas and special designations overlap.

2551 **Table 4-49** provides the number of acres in the Decision Area that would be avoided or excluded from
2552 consideration for wind energy projects by alternative. Readers should note that the quantities provided in
2553 **Table 4-49** should not be aggregated because many of the resource areas and special designations overlap.

2554

Table 4-48: Exclusion or Avoidance Areas for Solar Energy Projects in the Decision Area, by Alternative

Designation	Alternative A (No Action)		Alternative B		Alternative C (Proposed RMP/Draft RMP/EIS Preferred)		Alternative D		Alternative E (Proposed RMP)		
	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude	
100-year floodplains	0	0	0	20,000	1,000	19,000	2,000	18,000	0	19,000	
ACECs	52,000	59,000	0	133,000	0	123,000	0	38,000	0	22,000	
Cave/karst areas	12,000	49,000	0	179,000	0	179,000	123,000	49,000	15,000	29,000	
Critical habitat for federally listed threatened and endangered species (designated and proposed)	0	0	None currently on BLM-administered lands								
Habitat for BLM sensitive plant and animal species (includes rare plants)	0	0	Data not available								
Habitat for federally listed/proposed threatened and endangered species for which critical habitat has not been designated	0	0	Data not available								
Habitat for federally listed candidate species	0	0	Data not available								
Habitat state listed as crucial/sensitive	0	0	0	0	0	0	0	0	0	0	
Lands with wilderness characteristics managed to protect those characteristics	0	0	0	38,000	0	26,000	0	0*	0	0	
National Scenic and Historic Trails	1,000	9,000	0	38,000	0	23,000	0	11,000	0	14,000	
Soils, highly erodible (per sensitive soils definition)	15,700	26,100	14,900	134,600	32,700	116,700	96,700	50,600	12,100	35,900	
TCPs**	0	0	37,400	0	37,400	0	37,400	0	0	37,400	
VRM Class I	4,000	208,000	0	97,000	0	97,000	0	97,000	0	98,000	
VRM Class II	76,000	6,000	0	304,000	0	68,000	3,000	16,000	5,000	12,000	

4. Environmental Consequences (Renewable Energy)

Designation	Alternative A (No Action)		Alternative B		Alternative C (Proposed RMP Draft RMP/EIS Preferred)		Alternative D		Alternative E (Proposed RMP)	
	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude
Wetlands and riparian areas	0	0	0	1,400	0	1,400	0	1,400	0	1,400
Wilderness areas	0	0	0	11,000	0	11,000	0	11,000	0	11,000
WSAs	5,000	177,000	0	87,000	0	87,000	0	87,000	0	87,000

2555
2556
2557
2558
2559
2560

Source: BLM GIS 2020

* The Chamisa E lands with wilderness characteristics unit in Alternative D was changed from "protect" in the Draft EIS to "emphasize multiple use" in the Final EIS to correct a Draft EIS error. On-the-ground management and effects are the same as for Alternative A, so this change is within the range of alternatives considered in the Draft EIS. The Final EIS analysis was corrected.

** Mount Taylor is the only TCP quantified in this table due to data availability. Other TCPs are known to exist in the Decision Area, but data are not available for quantification at this time.

INTERNAL DRAFT

2561

Table 4-49: Exclusion or Avoidance Areas for Wind Energy Projects in the Decision Area, by Alternative

Designation	Alternative A (No Action)		Alternative B		Alternative C (Proposed RMP/Draft RMP/EIS Preferred)		Alternative D		Alternative E (Proposed RMP)		
	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude	Avoid	Exclude	
100-year floodplains	2,000	3,000	0	20,000	9,000	11,000	10,000	10,000	10,000	10,000	
ACECs	52,000	59,000	5,000	128,000	48,000	75,000	17,000	21,000	16,000	5,000	
Cave/karst areas	5,000	20,000	0	179,000	112,000	67,000	128,000	51,000	21,000	23,000	
Critical habitat for federally listed threatened and endangered species (designated and proposed)	0	0	None currently on BLM-administered lands								
Habitat for BLM sensitive plant and animal species (includes rare plants)	0	0	Data not available								
Habitat for federally listed/proposed threatened and endangered species for which critical habitat has not been designated	0	0	Data not available								
Habitat for federally listed candidate species	0	0	Data not available								
Habitat state listed as crucial/sensitive	0	0	Data not available								
Lands with wilderness characteristics managed to protect those characteristics	0	0	0	38,000	0	26,000	0	0*	4,000	0	
National Scenic and Historic Trails	1,000	9,000	0	38,000	0	23,000	0	11,000	0	14,000	
Soils, highly erodible (per sensitive soils definition)	15,700	26,100	16,100	133,400	100,600	48,900	104,500	42,900	21,200	26,800	
TCPs**	0	0	37,400	0	37,400	0	37,400	0	37,400	0	
VRM Class I	4,000	208,000	0	97,000	0	97,000	0	97,000	0	98,000	
VRM Class II	76,000	6,000	0	304,000	34,000	35,000	14,000	5,000	16,000	0	
Wetlands and riparian areas	0	0	0	1,400	0	1,400	0	1,400	0	1,400	
Wilderness areas	0	32,000	0	11,000	0	11,000	0	11,000	0	11,000	
WSAs	0	87,000	0	87,000	0	87,000	0	87,000	0	87,000	

2562
2563
2564
2565
2566
2567

Source: BLM GIS 2020

* The Chamisa E lands with wilderness characteristics unit in Alternative D was changed from "protect" in the Draft EIS to "emphasize multiple use" in the Final EIS to correct a Draft EIS error. On-the-ground management and effects are the same as for Alternative A, so this change is within the range of alternatives considered in the Draft EIS. The Final EIS analysis was corrected.

** Mount Taylor is the only TCP quantified in this table due to data availability. Other TCPs are known to exist in the Decision Area, but data are not available for quantification at this time.

2568 4.2.13.2 Cumulative Impacts

2569 The designation of wind and solar renewable energy development avoidance and exclusion areas on BLM-
2570 administered lands, along with similar restrictions on renewable energy development on adjacent lands,
2571 particularly National Forest lands, would have a cumulative impact of reducing the potential for renewable
2572 energy development within New Mexico. The 5,000-acre Red Mesa Wind Farm project would increase the
2573 amount of renewable energy projects within the Planning Area. A renewable energy transmission corridor
2574 within the Planning Area, if proposed by RETA, could also increase the demand for land to develop renewable
2575 energy projects due to the proximity of potential corridor(s).

2576 4.2.14 Riparian Resources

2577 An impact on riparian and wetland areas impacts the physical, chemical, or biological components of the
2578 ecosystem. Actions that contribute to the decline in abundance, distribution, or functionality of riparian and
2579 wetland communities are considered adverse impacts. Conversely, beneficial impacts on riparian and wetland
2580 communities are activities that protect or restore these habitat types in the Decision Area. Direct impacts
2581 on riparian and wetland communities result from disturbing vegetation or ground surface occurring in these
2582 communities. Indirect impacts on riparian and wetland communities result from actions within a watershed
2583 that cause a change in riparian and wetland functionality (e.g., increased rates of sediment loading or changes
2584 in hydrology), a change in water chemistry, and spread of noxious and invasive species.

2585 Within the Planning Area, riparian areas are typically associated with perennial, intermittent, and ephemeral
2586 streams, as well as isolated springs and other water sources. Management decisions with the potential to
2587 impact riparian resource health, the functioning condition of streams, water resources necessary to riparian
2588 zone establishment and survival, or the physical environment on which riparian vegetation depends (e.g.,
2589 stream stability) were the decisions evaluated in this analysis. Fire management, forests and woodlands, lands
2590 and realty, livestock grazing, mineral resources, recreation and visitor services, renewable energy, riparian
2591 resources, soil and water, lands with wilderness characteristics, travel management, special designations,
2592 special status species, and wildlife management decisions are expected to impact riparian resources in the
2593 Decision Area.

2594 4.2.14.1 Analysis Assumptions

2595 Estimates of projected surface disturbances are used as the primary metric for determining the relative level
2596 of potential indirect impact on riparian and wetland areas. The methods and assumptions used in this impact
2597 analysis include the following:

- 2598 • Surface disturbances generally increase surface runoff to streams due to an increase in impervious
2599 surface, changes in water routing, and loss of vegetation.
- 2600 • Surface disturbance, transportation networks, ungulate use, and recreation increase the likelihood
2601 of noxious/invasive species introduction and spread in an area.
- 2602 • The greater the amount of surface disturbance in a watershed, the greater the probability that excess
2603 surface runoff and sediment will enter the stream and contribute to the loss of riparian and wetland
2604 functionality.
- 2605 • Placing salt and mineral supplements outside of riparian and wetland communities is one tool that
2606 can reduce wildlife and livestock use of riparian and wetland areas.
- 2607 • Surface runoff to streams generally increases as livestock stocking rates increase. This is not a linear
2608 relationship. For example, low stocking rates typically have no measurable impact on surface runoff,
2609 moderate stocking rates typically have a negligible impact on surface runoff, high stocking rates have
2610 a measurable impact on surface runoff, and consecutive years of high stocking rates have the highest
2611 potential for increasing surface runoff to streams.
- 2612 • Livestock and wildlife use is typically disproportionately higher in riparian and wetland communities
2613 than in upland communities. Improper grazing can adversely impact these communities throughout

2614 the year, but generally has greater impacts in the spring and early summer, when soils are wet and,
2615 therefore, more vulnerable to compaction, and streambanks are more vulnerable to sloughing.
2616 Livestock, especially cattle, tend to congregate in these communities during the hot season (mid- to
2617 late summer). While stocking rates for an allotment or pasture may be low to moderate, the
2618 utilization levels in riparian and wetland areas can be high.

- 2619 • Livestock stocking rates in grazing allotments generally remain unchanged.
- 2620 • Wildlife can adversely impact riparian and wetland areas, depending on how many, what type, and
2621 when the use occurs.
- 2622 • Riparian and wetland areas possess the ability to recharge and rebound faster than other vegetative
2623 areas in the Decision Area.

2624 **4.2.14.2 Direct and Indirect Impacts**

2625 *4.2.14.2.1 Fire Management Decisions*

2626 Direction and guidance approved by the decisions for the comprehensive Fire and Fuels Plan Amendment
2627 (BLM 2004c), the Updated Guidance for Implementation of Federal Wildland Fire Management Policy (BLM
2628 2017), and the most recent RPFO Fire Management Plan (currently BLM 2011) have been incorporated into
2629 this RMP/EIS, which provides fire management direction common to all alternatives. This direction mandates
2630 the maintenance of existing healthy ecosystems and the protection of threatened, endangered, and special
2631 status species. Adherence to this direction would have beneficial impacts on riparian resources because it
2632 promotes the protection and restoration of healthy ecosystems; it emphasizes hazardous fuels reduction
2633 treatments to restore ecosystems and prevent the occurrence of catastrophic wildfires that have the
2634 potential to disrupt whole ecosystems.

2635 Fuels management actions include fuels reduction treatments on up to 32,000 acres annually, of which 3,600
2636 acres of treatment would occur within riparian and wetland areas (**Table 4-50**). These actions include
2637 mechanical and manual treatments, prescribed fire, chemical or biological vegetation control, and aerial and
2638 ground seeding. Fuels treatments may take place in riparian areas that have noxious and invasive species
2639 present and are functioning at-risk, in properly functioning condition, constitute suitable potential or actual
2640 southwestern willow flycatcher habitat, or constitute valuable breeding bird or other wildlife community
2641 habitat. The fuels treatments within riparian areas would likely have short-term adverse impacts (defined as
2642 impacts seen within 5 years of treatment) on riparian areas because treated areas would be more susceptible
2643 to soil erosion and introduction of nonnative species. However, the BLM would mitigate adverse impacts
2644 from these fuels treatments since the goal of the treatments would be to restore the native plant
2645 communities within riparian areas. Such mitigation could include timing of treatment to avoid sensitive
2646 periods, reseeding or replanting of riparian vegetation, and application of erosion control techniques such as
2647 turf reinforcement matting to encourage reestablishment of native vegetation, among other measures.

2648 Many risks to riparian ecosystem function can be associated with mechanical, chemical, prescribed burn, and
2649 biological treatments. It is for this reason that prescriptions for these treatments in riparian areas should be
2650 developed using monitoring data specific to the treatment area as well as guidance from current peer-
2651 reviewed scientific literature. Risks associated with using biological control methods should be identified and
2652 analyzed carefully at the implementation level, and adequate conclusive scientific research should exist to
2653 support any biological control agent used for treatment of noxious and invasive weeds. Risks can include
2654 treatment of nontarget species and the possibility of the control agent moving to areas where treatment is
2655 not desired. If such risks are not accounted for at the implementation level, adverse impacts on species that
2656 depend on riparian habitats could include habitat loss and fragmentation. If risks are mitigated, such projects
2657 are expected to have beneficial impacts on riparian resources.

Table 4-50: Proposed Fuels Treatments (Acres) in Riparian and Wetland Areas, All Alternatives

Vegetation/Habitat Type	Proposed Fuels Treatments (acres)
Riparian/Wetland	3,600
Total (all vegetation/habitat types)	607,500

Source: BLM GIS 2020

Fire management decisions would have long-term beneficial impacts on riparian areas through restoration of native plant communities, reduction of nonnative species, and possible improvement in the local hydrology within the riparian areas. Beneficial impacts on riparian ecosystems are expected with the assumption that fire management actions, such as vegetation treatments, will be planned and carried out in accordance with riparian resource objectives as well as other associated objectives, such as special status species and wildlife management.

4.2.14.2.2 Forests and Woodlands Decisions

Under all alternatives, forest and woodland harvest activities would be prohibited in riparian areas, except where forest restoration would benefit riparian areas through activities such as removal of nonnative and invasive species (e.g., saltcedar or Russian olive eradication). In these cases, forest and woodland management decisions could have a beneficial impact on riparian areas. On certain occasions, the possibility exists for allowing forestry practices to be conducted for religious ceremonial purposes by tribal people. Harvesting of willows or cottonwoods could have an adverse impact on riparian areas because they stabilize soil and play an important role in dissipating flows and retaining water in riparian systems. Such impacts could be minimized and/or avoided by applying a prescription that specifies location and timing of the action.

4.2.14.2.3 Livestock Grazing Decisions

Livestock grazing management decisions would have both beneficial and adverse impacts on riparian resources. There are grazing allotments on approximately 87 percent of the Decision Area. The RPFO would remove grazing from riparian areas and 172 AUMs under Alternative B. Under Alternatives C and D, and E, grazing would be available within those riparian areas identified in the Riparian and Aquatic Habitat Management in the Albuquerque Field Office EIS BLM 2000, which is consistent with the New Mexico Standards and Guidelines (BLM 2001b).

Livestock grazing within riparian areas could have beneficial impacts on riparian areas, such as stimulation of vegetation growth, removal of standing dead vegetation, and seed distribution. These impacts could improve the condition of vegetation within riparian areas.

Livestock grazing within riparian areas could also produce adverse impacts on riparian resources. These adverse impacts could include decreased growth or loss of riparian vegetation and possible loss or degradation of riparian soils, water quality, streambed and bank structures, and habitat quality.

Unless otherwise stated in the EIS for Riparian and Aquatic Habitat Management in the Albuquerque Field Office (BLM 2000), livestock grazing would be unavailable in enclosures constructed within riparian areas using HSP funds.

4.2.14.2.4 Mineral Resources Decisions

Under Alternatives B and C, a stipulation is proposed for protection of riparian resources. Under Alternative B, fluid leasable mineral activities would be prohibited (NSO) within 200 meters (656 feet) of the channels of ephemeral, intermittent, and perennial streams, or within 200 meters (656 feet) of the outer margins of riparian and wetland areas. Under Alternative C, fluid leasable mineral activities would be subject to CSU

4. Environmental Consequences (Riparian Resources)

2697 restrictions within 200 meters (656 feet) of the channels of ephemeral, intermittent, and perennial streams,
2698 or within 200 meters (656 feet) of the outer margins of riparian and wetland areas.

2699 No stipulations are proposed for riparian resources under Alternatives A ~~and~~ D ~~and~~ E; therefore, mineral
2700 resources management decisions would impact riparian resources within the Decision Area under
2701 Alternatives A ~~and~~ D ~~and~~ E more than under Alternatives B and C. Impacts would result from selection of
2702 Alternatives A ~~or~~ D ~~or~~ E because there would be no stipulation in place to protect riparian areas from
2703 mineral development, which causes surface disturbance and therefore habitat loss and/or fragmentation.
2704 Beneficial impacts would result from Alternatives B and C because NSO and CSU restriction stipulations
2705 would protect riparian areas from being developed, and therefore prevent loss of riparian area vegetation.

2706 4.2.14.2.5 Recreation and Visitor Services Decisions

2707 Under all alternatives, dispersed camping would be prohibited within 46 meters (150 feet) of riparian areas.
2708 Designated campgrounds established in proximity to riparian areas would be designed or placed to ensure
2709 adequate spatial and visual restrictions that would allow sensitive wildlife to exist undisturbed. These
2710 decisions would have a beneficial impact on riparian resources because they would reduce the amount of
2711 vegetation disturbance and lessen the chance that campfires may harm or destroy riparian habitats. Under
2712 all alternatives, the RPFO would provide public information concerning the prevention of the spread of
2713 invasive and exotic weeds, as well as wildlife species and their habitat in riparian areas. This decision is
2714 expected to have a beneficial impact on riparian resources because it would generate greater public
2715 awareness about the sensitivity of riparian ecosystems and therefore a greater respect and sense of
2716 protection and preservation of the resource.

2717 Under Alternatives C ~~and~~ D ~~and~~ E, new trails would be considered for the Endurance Trails SRMA
2718 Motorcycle Race. This decision would have no impacts on riparian habitat because newly proposed trails
2719 would avoid riparian areas. Under Alternative B, no new trails would be considered. Because of mitigation
2720 in place, Alternative B would have the same impacts as Alternatives C ~~and~~ D ~~and~~ E.

2721 Under Alternative C, the San Ysidro Trials Area SRMA would be authorized for use of practice and events
2722 by the New Mexico Trials Association on authorized trails. This activity involves motorcycle use in an area
2723 where tinajas (natural stone water basins) exist and harbor riparian vegetation. This activity causes surface
2724 disturbance, but trials bikes are not ridden through riparian areas, and would not cause disturbance and
2725 destruction of riparian and aquatic habitat. Monitoring results have shown that unauthorized users of this
2726 area travel on designated trails, but also create new trails, which causes additional surface disturbance and
2727 no protection for riparian resources.

2728 4.2.14.2.6 Renewable Energy Decisions

2729 Renewable energy management decisions would beneficially impact riparian areas. Active floodplains and
2730 100-year floodplains are identified as exclusion or avoidance areas for wind and solar projects under
2731 Alternatives B, C, ~~and~~ D ~~and~~ E, whereas these areas are open to wind and solar projects under Alternative
2732 A. Wetlands and riparian areas are identified as exclusion areas for wind and solar projects under
2733 Alternatives B, C, and D, whereas these areas would be open under Alternatives A ~~and~~ E. There are 600
2734 acres of riparian habitat in high potential renewable energy areas. In addition, Alternatives B and C also
2735 include a proposed surface disturbance restriction for riparian areas. Under Alternative B, surface-disturbing
2736 activities would be prohibited within 200 meters (656 feet) of the channels of ephemeral, intermittent, and
2737 perennial streams, or within 200 meters (656 feet) of the outer margins of riparian and wetland areas. Under
2738 Alternative C, surface-disturbing activities would be subject to restrictions within 200 meters (656 feet) of
2739 the channels of ephemeral, intermittent, and perennial streams, or within 200 meters (656 feet) of the outer
2740 margins of riparian and wetland areas.

2741 These definitions may provide additional protection from surface disturbance in addition to the active
2742 floodplain and 100-year floodplain areas, depending on the characteristics of the riparian area. No surface
2743 disturbance restrictions are proposed for general riparian resources or floodplains under Alternatives ~~A or~~
2744 ~~E~~; therefore, there would be no additional protection from renewable energy development for riparian areas
2745 under Alternatives ~~A and E~~. Wind and solar energy development all result in surface disturbance and the
2746 removal and loss of vegetation. The decisions to exclude wind and solar energy development in wetlands
2747 and riparian areas under all alternatives would have a beneficial impact on riparian resources because it
2748 would prevent adverse impacts from those types of actions and provide protection for riparian resources.

2749 4.2.14.2.7 Riparian Resources Decisions

2750 Riparian resources management decisions would have adverse and beneficial impacts on riparian resources
2751 in the Decision Area. Riparian decisions that are common to all alternatives would have beneficial impacts
2752 on riparian resources because they emphasize the following protections for riparian habitat:

- 2753 • Manage for the protection and enhancement of southwestern willow flycatcher habitat, according
2754 to the Southwestern Willow Flycatcher Recovery Plan and current scientific literature on the
2755 subject.
- 2756 • Implement actions to restore riparian areas to PFC or maintain them at PFC, or to achieve advanced
2757 ecological status.
- 2758 • Address riparian habitat values for all surface- and vegetation-disturbing activities proposed in
2759 riparian and wetland areas, and apply mitigation to reduce impacts on floodplains and riparian areas,
2760 where impacts are expected.

2761 Under Alternatives B and C, a surface disturbance restriction is proposed for protection of riparian
2762 resources. These restrictions are similar, but not the same as, the stipulations discussed under the Mineral
2763 Resources section (**Section 4.2.10.2.7**). Under Alternative B, surface-disturbing activities would be
2764 prohibited within 200 meters (656 feet) of the channels of ephemeral, intermittent, and perennial streams,
2765 or within 200 meters (656 feet) of the outer margins of riparian and wetland areas. Under Alternative C,
2766 surface-disturbing activities would be subject to restrictions within 200 meters (656 feet) of the channels of
2767 ephemeral, intermittent, and perennial streams, or within 200 meters (656 feet) of the outer margins of
2768 riparian and wetland areas. No surface disturbance restrictions are proposed for riparian resources under
2769 Alternatives ~~A or D, or E~~; therefore, there would be an adverse impact on riparian resources under these
2770 alternatives.

2771 Alternatives B and C would have beneficial impacts on riparian resources because they would protect them
2772 from surface disturbance and removal of riparian vegetation as a result of multiple-use project
2773 implementation. Alternative B would have the most beneficial impact because it would prohibit surface
2774 disturbance in riparian areas altogether.

2775 4.2.14.2.8 Special Status Species Decisions

2776 Under all alternatives, no management action would be permitted on public lands that would jeopardize the
2777 continued existence of plant or animal species that are listed, officially proposed, or candidates for listing as
2778 threatened and endangered. The BLM would commit to current and future conservation agreements,
2779 management plans, and recovery plans specific to threatened and endangered species and BLM sensitive
2780 species, as described in the **Section 2.2.17**, Special Status Species. Specifically, the BLM would prioritize
2781 maintenance and improvement of riparian and wetland areas in protection of both special status species and
2782 migratory birds (which are discussed in the special status species section); minimize the spread of invasive,
2783 nonnative plants such as cheatgrass, saltcedar, and Russian olive; and strive for a dense understory of native
2784 species in riparian areas with improvement of cottonwood and willow regeneration.

2785 Implementation of these decisions would have beneficial impacts on riparian resources. Additionally, the
2786 most prevalent threatened and endangered species in the RPFO is the southwestern willow flycatcher, a
2787 riparian-obligate species that is dependent on riparian ecosystems for almost its entire life cycle. A decision
2788 common to all alternatives is to implement the Southwestern Willow Flycatcher Recovery plan, which
2789 includes increasing and improving occupied, suitable, and potential breeding habitat for the species.
2790 Additionally, management for other special status species (such as the yellow-billed cuckoo) and migratory
2791 birds that utilize or depend on riparian habitats would have beneficial impacts on riparian resources because
2792 they would impose added protections for the habitats that support those species.

2793 *4.2.14.2.9 Soil and Water Decisions*

2794 Under all alternatives, soils and water management decisions would comply with New Mexico Standards and
2795 Guidelines (BLM 2001b). In addition, all floodplains and riparian areas and wetlands would be managed in
2796 accordance with Executive Orders 11988 and 11990, which would protect the quality of stream water and
2797 federally listed species habitat. Uses in the Decision Area would be managed to minimize and mitigate damage
2798 to soils, and activities located in areas with sensitive soils would be subject to site-specific NEPA analysis.
2799 These restrictions would decrease the number of acres in the Decision Area subject to the adverse impacts
2800 of surface-disturbing activities on riparian resources, including surface water contamination and
2801 sedimentation by runoff from disturbed soils, and would therefore constitute beneficial impacts.

2802 Under Alternatives B and C, the RPFO would prohibit surface-disturbing activities within 200 meters (656
2803 feet) of riparian areas and springs. Oil and gas leasing stipulations would implement CSU for 15 percent to
2804 30 percent slopes and CSU for low reclamation soils. Alternatives B, C, and ~~D and E~~ would implement
2805 NSO for slopes over 30 percent. These actions would help to mitigate the adverse impacts of surface-
2806 disturbing activities on riparian resources. These management decisions would also help mitigate adverse
2807 impacts on fish and other aquatic species' habitat from increased overland flow associated with upland soil
2808 disturbance.

2809 No surface disturbance restrictions are proposed for riparian resources under Alternative A, and no
2810 additional surface disturbance restrictions are proposed under Alternatives ~~D and E~~; therefore, riparian
2811 resources within the Decision Area would be adversely impacted under Alternatives A ~~and D and E~~, more
2812 than under Alternatives B and C.

2813 *4.2.14.2.10 Special Designations Decisions*

2814 Riparian areas would receive indirect beneficial impacts from proposed special designations because surface
2815 restrictions would be implemented within the special designations. Two ACECs are proposed in the RMP/EIS
2816 that would protect riparian values in the Decision Area. Under all alternatives, the Bluewater Canyon ACEC
2817 and Espinazo Ridge ACEC would be designated to protect the riparian values in the areas. The size of these
2818 ACECs would be largest under Alternatives B and C and the smallest under Alternative ~~DE~~. **Table 4-11**
2819 shows the proposed special designations in the Decision Area.

2820 *4.2.14.2.11 Lands with Wilderness Characteristics Decisions*

2821 In general, managing lands to protect their wilderness characteristics limits surface-disturbing activities, which
2822 would benefit riparian resources by reducing direct disturbance of riparian habitat. In terms of direct impacts
2823 of lands with wilderness characteristics decisions on riparian resources, Alternative B would have the most
2824 beneficial impact. Under Alternative B, 243 acres of riparian areas would be subject to the surface restrictions
2825 applied to lands with wilderness characteristics, including closures to vehicles and livestock grazing. Under
2826 Alternative C, 235 acres of riparian areas would be subject to surface restrictions, including limits on new
2827 rights-of-way.

2828 In terms of indirect impacts, Alternative B would also produce a larger beneficial impact on riparian resources
2829 than Alternative C because 11,370 more acres of land would be managed to protect wilderness

2830 characteristics. In addition, Alternative B includes more limitations on activities within lands with wilderness
 2831 characteristics, such as prohibiting new rights-of-way and closing to livestock grazing. In contrast, 4,070 acres
 2832 of lands with wilderness characteristics would be open to livestock grazing and new rights-of-way under
 2833 Alternative C. Precluding surface-disturbing activities would prevent impacts and habitat disruption that
 2834 could result from surface-disturbing activities in and adjacent to riparian areas. Limitations on travel and new
 2835 rights-of-way would beneficially reduce disturbances associated with stream crossings and off-road travel,
 2836 resulting in no damage to, or removal of, riparian vegetation.

2837 **Table 4-51** shows the acres of riparian areas located within lands proposed for protection or partial
 2838 protection of wilderness characteristics. Alternatives ~~A and D~~ and ~~D and E~~ would be the least protective of
 2839 riparian resources since they would not manage the Decision Area to protect wilderness characteristics.
 2840 Alternative B would be the most protective since 243 acres of riparian areas would be managed to protect
 2841 wilderness characteristics, and it would be the most restrictive for surface-disturbing activities. Alternative
 2842 C would manage 235 acres to partially protect wilderness characteristics, but it would allow for surface-
 2843 disturbing activities on a case-by-case basis.

2844 Riparian habitat is not present in Volcano Hill or Cimarron Mesa; therefore, there will be no impacts on
 2845 riparian areas through designation of these areas to lands with wilderness characteristics, regardless of the
 2846 alternative.

2847 **Table 4-51: Riparian Areas (Acres) Located within Lands Proposed for Management for**
 2848 **Wilderness Characteristics**

Lands with Wilderness Characteristics Management Category	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D*	Alternative E (Proposed RMP)
Riparian acres in lands with wilderness characteristics managed to protect wilderness characteristics	0	243	235	0	0
Riparian acres in lands with wilderness characteristics where wilderness characteristics would not be protected	0	0	8	243	243
Total	0	243	243	243	243

2849 Source: BLM GIS 2020

2850 * The Chamisa E lands with wilderness characteristics unit in Alternative D was changed from "protect" in the Draft EIS to
 2851 "emphasize multiple use" in the Final EIS to correct a Draft EIS error. On-the-ground management and effects are the same as
 2852 for Alternative A, so this change is within the range of alternatives considered in the Draft EIS. The Final EIS analysis was
 2853 corrected.

2854 **4.2.14.2.12 Travel Management Decisions**

2855 Travel management decisions would have a beneficial impact on riparian resources because, under all
 2856 alternatives, riparian areas would be closed to motorized travel. It is possible that certain existing roads
 2857 within the field office have a significant impact on watershed stability. The decision to investigate road
 2858 closures and establish criteria for closing roads based on erosion concerns would have a beneficial impact
 2859 on riparian resources if it resulted in the closure and rehabilitation of roads that increase runoff and/or
 2860 exacerbate erosion and sedimentation. Under Alternatives A, B, and C, BLM Road 1103 would be seasonally
 2861 closed to motorized travel between July 1 and September 15, and from November 30 to April 15. Under

2862 Alternative C, it would only be closed between November 30 and April 15. Under Alternatives D and E, it
2863 would not be seasonally closed. Wetland areas exist in the IC Grant area (the area BLM Road 1103 goes
2864 through), and Alternative B would provide the most protection from possible off-highway vehicle use during
2865 the wet times of the year, and it would prevent degradation of BLM Road 1103 by vehicular travel.

2866 *4.2.14.2.13 Vegetative Communities Decisions*

2867 The vegetative communities goals and decisions common to all alternatives emphasize actions that would
2868 benefit riparian resources, such as restoring and maintaining vegetative communities to desired states;
2869 managing vegetation for ecological diversity, stability, sustainability, and riparian function; controlling noxious
2870 and invasive plant species; maintaining, protecting, and enhancing special status species plant and animal
2871 habitats; not allowing livestock grazing in riparian areas; and following the EIS for Riparian and Aquatic Habitat
2872 Management in the Albuquerque Field Office (BLM 2000). These decisions would have long-term beneficial
2873 impacts on riparian resources because they promote protection, preservation, restoration, and
2874 enhancement of riparian plant communities, and improve ecological health of riparian ecosystems. Prescribed
2875 fire and other vegetation treatments would likely result in the temporary loss of habitat, but would have
2876 long-term beneficial impacts.

2877 Under Alternative B, the BLM would not implement vegetation treatments. Under Alternative C, the BLM
2878 would implement vegetation treatments in areas not meeting the New Mexico Standards and Guidelines.
2879 Under Alternative D, the BLM would implement vegetation treatments that would increase harvest of all
2880 vegetative products. ~~Under Alternative E, the BLM would implement vegetation treatments as needed to~~
2881 ~~meet management objectives.~~

2882 The effects of implementing Alternative B would be both beneficial and adverse. Beneficial impacts would
2883 occur because vegetation treatments often are accompanied by the risk of introducing noxious and invasive
2884 species, the risk of not meeting the desired outcome, and the risk of overharvesting/over-treating an
2885 important ecosystem that could result in further deterioration of an already-degraded system. On the other
2886 hand, impacts of vegetation treatments have the potential to greatly benefit ecosystem health and speed
2887 recovery processes that otherwise might take longer to occur naturally. Faster recovery times would be the
2888 beneficial impacts of implementing Alternative C. The adverse impacts of Alternative C would include the
2889 realization of the aforementioned risks associated with vegetation treatments. However, with mitigation to
2890 lessen the chance of those risks occurring, adverse impacts can be lessened or avoided altogether.
2891 Alternatives D and E would result in the highest adverse impacts on riparian resources because ~~they~~ it would
2892 maximize vegetative product extraction in rare and sensitive ecosystems.

2893 *4.2.14.2.14 Wildlife and Fisheries Decisions*

2894 Wildlife and fisheries management decisions are expected to have beneficial impacts on riparian resources
2895 when projects are proposed to protect wildlife that utilizes riparian habitats. Riparian and wetland habitat
2896 on BLM-administered lands within the Decision Area provides habitat for game species, mammalian
2897 predators, small mammals, birds, wetland game birds, amphibians, fish, and reptiles. Management decisions
2898 proposed to enhance habitat for these wildlife species would beneficially impact riparian resources. It is a
2899 goal of the wildlife and fisheries program to manage for the biological integrity of terrestrial, riparian, and
2900 aquatic ecosystems with emphasis on ecosystem health and species biodiversity, and to manage crucial, high-
2901 value habitats as management priorities. These areas include riparian ecosystems.

2902 Common goals of the riparian and wildlife and fisheries programs would benefit riparian resources because
2903 implementation of actions aimed at meeting those goals would be highly supported by this RMP. The decision
2904 common to all alternatives to prevent excessive use and degradation of riparian areas from livestock grazing
2905 using behavioral management, wildlife-friendly fencing, and/or upland water developments would beneficially
2906 impact riparian resources because overgrazing would be prevented. (This conclusion was determined with

2907 the assumption that these and other livestock grazing management techniques are applied in the best interest
2908 of riparian ecosystem health, function, and biodiversity.)

2909 Under Alternatives B, C, ~~and D,~~ ~~and E,~~ a general project disturbance mitigation measure would prohibit
2910 surface disturbance within up to 200 meters (656 feet) of existing or planned wildlife habitat improvement
2911 projects with the exception of large-scale vegetation manipulation projects. This decision would have
2912 beneficial impacts on riparian resources in areas where riparian projects have been conducted. These impacts
2913 are expected under the assumption that the objectives of any large-scale vegetation manipulation projects
2914 are consistent with the objectives of the existing or planned wildlife habitat improvement projects.

2915 4.2.14.2.15 Lands and Realty Decisions

2916 Lands and realty decisions would have both positive and negative impacts on riparian resources. Areas that
2917 are recommended for disposal would have a negative impact on riparian resources if the parcels contained
2918 riparian habitat and the future use of the parcel was uncertain. That is, if the parcel were developed in such
2919 a way that disturbed riparian habitat, the disposal would have an adverse impact. Conversely, areas
2920 recommended for acquisition that contain riparian habitat would create beneficial impacts through the
2921 consolidation of riparian resources on public lands. This would result in higher manageability.

2922 Under all alternatives, riparian areas are designated as avoidance areas for rights-of-way, which would have
2923 a beneficial impact. This management decision allows the BLM to recommend relocation of new rights-of-
2924 way that could adversely impact riparian habitat. Adverse impacts on riparian habitat would only occur if no
2925 alternate location could be identified that avoids riparian areas.

2926 4.2.14.3 Cumulative Impacts

2927 Reasonably foreseeable future actions that would impact riparian areas include continuation of nonnative
2928 species treatment projects within the Planning Area. Multiple programs within New Mexico encourage the
2929 restoration of riparian areas and the removal of nonnative species, such as saltcedar and Russian olive, within
2930 riparian corridors. As both private and public land managers within the Planning Area implement nonnative
2931 species removal, the riparian areas within the Planning Area would benefit from improved ecosystem health
2932 and potentially increased stream flow. This assumes that removal of invasive species is followed up with
2933 measures to encourage reestablishment or reintroduction of native riparian plant species and discourage
2934 reestablishment of noxious and invasive species.

2935 4.2.15 Social and Economic Conditions

2936 This section presents an analysis of social and economic impacts of the management alternatives proposed
2937 in the RMP/EIS. This document discusses employment, labor income, and effects on sectors in the impact
2938 area economy that encompass the RPF0. Impacts on revenues received by states and counties,
2939 environmental justice, and communities within the Planning Area are also presented. Finally, the alternatives
2940 are discussed in light of forecasts for the area over the 20-year period of analysis.

2941 The economic analysis focuses on changes in labor income and employment that would occur in the regional
2942 economy as a result of BLM planning actions. Estimated changes to the outputs from BLM resource
2943 programs, by alternative, are displayed in **Table 4-52**. The social analysis focuses on the interests and
2944 concerns of identified communities relative to the alternatives. Higher employment, subject to some
2945 qualifications, can be seen as a benefit to the local community. Other benefits are also present, although
2946 some are not easily measured or tied to economic activity. Examples of where effects are difficult to quantify
2947 are equity effects, impacts on social values, and nonmarket values. Regardless, these benefits are discussed
2948 despite the inability to measure them quantitatively.

2949

Table 4-52: BLM Outputs, by Alternative

Output	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
General recreation (visits) ¹	531,775	531,775	531,775	531,775	531,775
Cattle (available AUMs) ²	115,449	20,422	114,929	114,929	114,929
Forest product areas (acres)	12,200	120,600	547,800	633,700	633,700
Natural gas (thousand cubic feet) ³	126,100	126,100	126,100	126,100	126,100
Oil (barrels) ³	275,450	275,450	275,450	275,450	275,450
Construction sand and gravel (short tons) ⁴	11,000,000	11,000,000	11,000,000	11,000,000	11,000,000
Dimension stone (short tons) ⁴	50,000	50,000	50,000	50,000	50,000
Humate (short tons) ⁴	200,000	200,000	200,000	200,000	200,000
Drilling oil and gas wells – dry holes ³	3	3	3	3	3
Drilling oil and gas wells – producers ³	5	5	5	5	5
Acres identified for disposal	54,900 55,900	57,000	117,300 131,900	120,400 131,900	1229,500

2950
2951
2952
2953
2954

¹ Recreation visits are expected to increase by 1.5 percent per year as a result of observed rates of increase in BLM recreation data based on the Recreation Management Information System database (RMIS) (BLM RMIS 20192020). The level of visits used for modeling represents an average of annual visits over the 20-year planning period.

² AUMs estimated here do not include suspended use.

³ Based on the RDF for oil and gas development (Crocker and Glover 2019)

⁴ Based on BLM Minerals specialist professional judgment

4.2.15.1 Analysis Methods and Assumptions

The following analysis methods and assumptions were used to complete the analysis for the social and economic impacts from the proposed management decisions:

- The Planning Area population would continue to increase and age as described in **Chapter 3**.
- The socioeconomic Study Area includes the following counties: Bernalillo, McKinley, Cibola, Sandoval, Valencia, and Torrance.
- The social groups are defined to facilitate the discussion of social impacts. These discussions simplify what are often quite complex and unique values and attitudes, and the groupings presented here are by no means mutually exclusive. For example, many ranchers also participate in recreation. It is also worth noting that attitudes, interests, and values often change over time. The social analysis covers the groups and individuals that are most likely to be affected by this plan.
- Regional economic impacts are estimated based on the assumption of full implementation of each alternative. The actual changes in the economy would depend on individuals taking advantage of the resource-related opportunities that would be supported by each alternative. If market conditions or trends in resource use were not conducive to developing some opportunities, the impact on the economy would be different than estimated here.
- Resource specialists projected annual resource outputs that are based on the best available information and professional judgment. The purpose of the economic analysis is to compare the relative impacts of the alternatives and should not be viewed as absolute economic values.
- Projected recreation visits are distributed among different types of visitors, based on the results of the Forest Service's National Visitor Use Monitoring (NVUM) surveys conducted for the Cibola National Forest.
- Spending associated with recreation trips used to assess the impacts of the alternatives is based on national estimates developed through the Forest Service's NVUM program (Stynes 2005; White 2017).
- Baseline recreation demand is assumed to increase by 1.5 percent per year based on the observed increase of 14 percent in recreation demand from fiscal year 2010 to fiscal year 2019 ([BLM RMIS 20202019](#)).
- Non salary-related expenditures made by the RPFO are assumed to be allocated to different economic sectors based on data compiled for the Cibola National Forest.
- Range revenues received by the BLM and benefits of BLM forage were calculated using the conservative AUM price for 2019 of \$1.35 per AUM and the 2019 statewide average AUM price for private land of \$5.60.
- Total available AUMs used in analysis include active AUMs only and not those where current use is suspended.
- Potential economic impacts are assessed using the Forest Economic Analysis Spreadsheet Tool (FEAST) developed by the Forest Service Inventory and Monitoring Institute in Fort Collins, Colorado. This tool uses a Microsoft Excel workbook as an interface between user inputs and data generated using Impact Analysis for Planning (IMPLAN), an input-output modeling system software (IMPLAN 2016, FEAST 2019).
- The Aphelia analysis assesses the economic impacts of the resource outputs projected under each alternative. Resource outputs in this context are the amount of a resource (e.g., forest products, AUMs, and recreation visits) that would be available for use under each alternative. Average annual resource outputs were projected by resource specialists for each alternative for a 20-year planning period based on the best available information and professional judgment.
- Employment and labor income estimates developed for this analysis include direct, indirect, and induced economic effects. Direct employment would, for example, be generated in the grazing sector. Additional employment would be generated as the affected livestock operators purchase

3003 services and materials as inputs (“indirect” effects) and ranchers spend their earnings within the local
 3004 economy (“induced” effects). Direct, indirect, and induced effects are combined in the discussion of
 3005 effects below.

- 3006 • Theoretically, expenditures associated with changes in final demand would be available and specific
 3007 enough to allocate to each of the 440 sectors contained in the IMPLAN model. In the absence of
 3008 primary data, national-level production functions are used. Expenditures should be delineated
 3009 between local and nonlocal providers, as purchases out of the economic study region would have
 3010 no local economic impact. IMPLAN’s data contain information, called regional purchase coefficients,
 3011 which describe the proportion of a given commodity that would be provided by local producers.
 3012 Previous modeling experience has shown that the data contained in the IMPLAN modeling system
 3013 for the various sectors are an accurate representation of impacts.
- 3014 • Biomass opportunities may exist, but are not analyzed given a lack of understanding of obstacles to
 3015 implementation and impracticalities of projecting future scenarios for implementation.
- 3016 • Economic contributions from ecological restoration treatments are not included because such
 3017 contributions would be minimal under all alternatives.
- 3018 • Nonmarket values, including natural amenities, nonuse values, ecosystem services, and aspects of
 3019 well-being and quality of life, are assessed in qualitative terms, as appropriate.
- 3020 • The social analysis assesses the potential effects of different management actions on potentially
 3021 affected social groups. These groups were identified based on the results of public scoping and
 3022 comments received during the planning process. This analysis addresses the potential impacts of the
 3023 alternatives based on the issues and concerns raised by these groups. The analysis draws upon
 3024 ongoing discussions between the BLM and potentially affected publics, as well as discussions with
 3025 subject matter experts involved in other parts of the analysis. The analysis is primarily qualitative
 3026 with potential impacts ranked by alternative. Quantitative measures, such as acres in protected areas
 3027 and recreation visitation, are used as appropriate.
- 3028 • The environmental justice analysis presented assesses the potential for the proposed alternatives to
 3029 have disproportionately high and adverse human health or environmental effects on minority and
 3030 low-income populations. The fair treatment and meaningful involvement of people of all races,
 3031 cultures, and incomes in this planning process is also considered.

3032 **4.2.15.2 Economic Direct/Indirect Impacts**

3033 Estimates of the economic contributions to the regional economy supported by the alternatives were
 3034 determined based on projected resource outputs from BLM management actions (**Table 4-53**), as well as
 3035 associated county payments and direct BLM expenditures and employment. Total estimated average annual
 3036 employment and labor income are summarized below in **Table 4-53** and **Table 4-54**, respectively. The
 3037 projected outputs and activities are discussed by resource in the following sections.

3038 As a result of limited variation in the estimated resource outputs and expenditures by alternative, estimated
 3039 employment and income supported by BLM management would have minimal variation across alternatives.
 3040 Changes in income and employment are driven primarily by variation in authorized grazing, as well as
 3041 variation in the acres selected for potential disposal out of federal ownership. None of the alternatives would
 3042 be expected to reduce economic diversity (the number of economic sectors) or increase economic
 3043 dependency, which occurs when the local economy is dominated by a limited number of industries. Shifts in
 3044 emphasis could occur, but these would not result as a consequence of planning actions in this RMP/EIS.
 3045 While the alternatives have the potential to affect local businesses and individuals, the relative contribution
 3046 of BLM-related activities to the local economy (see **Chapter 3**) and the relative differences between the
 3047 alternatives would not be large enough to have any measurable effect on economic diversity or dependency.
 3048 For example, the dependency of the local economy on the livestock industry, forest products, mining, and
 3049 recreation would not be affected by BLM resource management under this RMP/EIS.

4. Environmental Consequences (Social and Economic Conditions)

3050 Under all the alternatives, all BLM-related contributions (e.g., jobs and labor income) would continue to
 3051 support less than 1 percent of totals within the impact area economy, but could be more important for
 3052 smaller communities within the Planning Area.

3053 **Table 4-53: Average Annual Employment Contribution (Number of Jobs), by Sector and**
 3054 **Alternative**

Sector (Job Area Total)	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Accommodation & Food Services (37,515)	63	62	62	62	62
Admin, Waste Management & Rem Serv (36,695)	16	16	16	16	16
Agriculture (4,104)	187	142	186	186	186
Arts, Entertainment, and Rec (10,078)	11	11	11	11	11
Construction (34,431)	4	4	4	4	4
Educational Services (9,442)	7	7	7	7	7
Finance & Insurance (20,085)	13	13	13	13	13
Government (100,073)	74	74	72	74	72
Health Care & Social Assistance (59,378)	42	42	42	42	42
Information (11,708)	3	3	3	3	3
Manufacturing (20,947)	2	2	2	2	2
Mining (1,230)	62	62	62	62	62
Management of Companies (3,225)	2	2	2	2	2
Other Services (22,286)	21	21	21	21	21
Prof, Scientific, & Tech Services (45,297)	22	22	22	22	22
Real Estate & Rental & Leasing (27,428)	13	13	13	13	13
Retail Trade (52,171)	34	34	34	34	34
Transportation & Warehousing (11,308)	8	8	8	8	8
Utilities (1,277)	1	1	1	1	1
Wholesale Trade (15,389)	10	10	10	10	10
Total (524,067)	596	548	592	596	591

3055 Source: FEAST 2019; IMPLAN 2016
 3056 Note: Totals may not add up exactly due to rounding of partial job contributions to whole numbers.

4. Environmental Consequences (Social and Economic Conditions)

3057
3058

Table 4-54: Average Annual Labor Income Contribution (thousands of 2019 dollars), by Sector & Alternative

Sector (Area Total)	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP/Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Accommodation & Food Services (\$833,447)	\$1,510	\$1,503	\$1,505	\$1,511	\$1,509
Admin, Waste Management & Rem Serv (\$1,187,349)	\$591	\$577	\$583	\$592	\$582
Agriculture (\$146,312)	\$1,493	\$1,128	\$1,485	\$1,485	\$1,489
Arts, Entertainment, and Rec (\$147,362)	\$160	\$159	\$160	\$160	\$160
Construction (\$1,639,435)	\$194	\$191	\$190	\$195	\$190
Educational Services (\$272,114)	\$228	\$227	\$227	\$228	\$227
Finance & Insurance (\$996,604)	\$801	\$775	\$793	\$802	\$792
Government (\$6,906,100)	\$4,180	\$4,185	\$4,053	\$4,205	\$4,047
Health Care & Social Assistance (\$2,825,886)	\$2,291	\$2,272	\$2,279	\$2,292	\$2,279
Information (\$625,124)	\$186	\$184	\$185	\$187	\$184
Manufacturing (\$1,448,831)	\$87	\$80	\$86	\$87	\$86
Mining (\$83,903)	\$2,204	\$2,201	\$2,203	\$2,204	\$2,203
Mgmt of Companies (\$265,286)	\$122	\$118	\$121	\$122	\$121
Other Services (\$820,726)	\$885	\$871	\$879	\$886	\$879
Prof, Scientific, & Tech Services (\$3,105,828)	\$1,237	\$1,217	\$1,229	\$1,238	\$1,229
Real Estate & Rental & Leasing (\$327,722)	\$336	\$326	\$334	\$336	\$334
Retail Trade (\$1,692,934)	\$1,154	\$1,143	\$1,145	\$1,155	\$1,149
Transportation & Warehousing (\$602,919)	\$617	\$551	\$614	\$616	\$614
Utilities (\$124,516)	\$112	\$108	\$111	\$113	\$111
Wholesale Trade (\$935,120)	\$741	\$660	\$736	\$739	\$736
Total (\$24,987,517)	\$19,131	\$18,475	\$18,919	\$19,155	\$18,919

3059
3060

Source: FEAST 2019; IMPLAN 2016

Note: Totals may not add up exactly due to rounding.

3061
3062

As a result of Alternative B, about 548 jobs and \$18.5 million in labor income would be generated in the impact area economy on an average annual basis; 8 percent less employment and 3 percent less income than

3063 contributed under no action. This reduction is related to fewer jobs and income in the agriculture industry
3064 as a result of reduced grazing (see **Table 4-53** and **Table 4-54**).

3065 Under Alternatives C and D, and E, the estimated total number of jobs and labor income associated with
3066 BLM-administered land and resource management would range from 591 to 596 jobs and \$18.9 to \$19.2
3067 million in labor income, similar to no action.

3068 4.2.15.2.1 Recreation and Visitor Services Decisions

3069 While a change in recreation use as a result of the alternatives is not expected, the role of recreation in the
3070 local economy would continue to increase as cultural and historical interpretation, OHV use, and other
3071 forms of recreation continue to increase. Observed changes in recreation visitation within the Planning Area
3072 indicate an increase of 14 percent recreation demand from fiscal year 2010 to fiscal year 2019 (BLM RMIS
3073 2020). Recreation visits are estimated at 56,357 general visits for fiscal year 2019, with an average of 65,671
3074 visits per year based on the projected growth rate from 2010-2019.

3075 Under all the alternatives, recreation management would continue to sustain opportunities important to the
3076 area economy and well-being. However, recreation expenditures by local area residents do not represent
3077 new money introduced into the economy. If BLM-related opportunities were not present, it is likely that
3078 residents would participate in other locally based recreation, and this money would still be retained in the
3079 local economy. Therefore, local recreation visits are not considered in the modeling of economic effects
3080 under the alternatives, and the analysis is focused on nonlocal visitors only. In addition, economic
3081 contributions are estimated based on trip spending by BLM nonlocal recreational visitors, and do not account
3082 for equipment or supplies purchased at the area of residence. Effects from nonlocal use under the alternatives
3083 would account for 55 jobs and \$1.5 million in labor income on an average annual basis (see **Table 4-53** and
3084 **Table 4-54**, above). While estimated contributions represent a small fraction of total employment in the
3085 region, it is recognized that the value of recreation at the local community level, particularly for rural
3086 communities, may be underestimated here.

3087 The economic value of experience held by recreation users within the Planning Area is an important factor
3088 to consider given that the value of recreation experiences could thus change under the alternatives. For
3089 example, cultural interpretation or motorized use in the Planning Area could change as management actions
3090 are implemented. While estimates of the value of these recreation experiences are not available given the
3091 lack of data regarding visitor use levels for these activities, a qualitative discussion of changes in the perceived
3092 quality of these recreation experiences is provided in the Recreation and Visitor Services section (**Section**
3093 **4.2.12**) of this RMP/EIS.

3094 Under all alternatives, it can be assumed recreation use would continue to increase by 1.5 percent per year
3095 based on the observed increase of 14 percent in recreation demand from fiscal year 2010 to fiscal year 2019
3096 (BLM RMIS 2020).

3097 4.2.15.2.2 Livestock Grazing Decisions

3098 The Planning Area's relatively low level of dependency on BLM forage would continue under all the
3099 alternatives. While employment and labor income associated with grazing would remain low, BLM forage
3100 would continue to provide a low cost and important complement to some livestock producers' grazing,
3101 forage, and hay production. For smaller communities within the impact area, dependency on BLM forage
3102 might also be greater. In addition to potential changes in projected employment and income as a result of
3103 changes in BLM forage offered, the value of BLM forage to area operators should also be considered. This
3104 value can be estimated as the difference between the competitive market price of an AUM and the BLM
3105 lease fee. This value is experienced above the price ranchers pay for AUM leases and can be considered a
3106 benefit. Payments to counties under the Taylor Grazing Act would continue under all the alternatives and
3107 are discussed below.

4. Environmental Consequences (Social and Economic Conditions)

3108 Alternative A could authorize average annual grazing of approximately 89,617 AUMs (see **Table 4-52**) and
3109 would support approximately 198 jobs and \$2.7 million in labor income (see **Table 4-53** and **Table 4-54**).
3110 These contributions are based on active AUMs only and not those where current use is suspended. Forage
3111 conditions impacted by factors such as drought, financial limitations on operators and market conditions,
3112 and implementation of grazing practices to improve range conditions can also impact the levels of actual use,
3113 corresponding with changes to the level of billed use and related economic contributions.

3114 Alternative B would have a smaller maximum potential permitted use than Alternative A. Moreover, with
3115 voluntary relinquishment of permits, Alternative B could authorize less grazing and thus support fewer
3116 average annual AUM contributions compared with Alternative A (see **Table 4-52**). On an average annual
3117 basis, the potential active grazing use would support 149 jobs and \$2.0 million in labor income within the
3118 impact area economy. As noted above, these employment and labor income impacts are contingent on
3119 market conditions, operator demand for BLM AUMs, and forage conditions.

3120 Potential increases in other values as a result of grazing actions could occur under this alternative. For
3121 example, voluntarily relinquished allotments would then be available for other resource benefits, and a total
3122 of 18 Section 15 allotments with acreages less than 100 total acres would be unavailable for livestock grazing
3123 and would be devoted to a public purpose that precludes livestock grazing.

3124 Alternative C would have a slightly lower level of permitted use than Alternative A (see **Table 4-52**). On
3125 an average annual basis, active AUMs would support 197 jobs and \$5.1 million in labor income. These
3126 employment and labor income impacts depict an increase from what is currently contributed from grazing
3127 and are contingent on market conditions, operator demand for BLM AUMs, and forage conditions. BLM
3128 grazing-related jobs would continue to remain below 5 percent of overall agricultural employment and labor
3129 income for the area.

3130 Potential increases in efficiency may accrue to individual operators under this alternative. The low cost of
3131 BLM forage relative to private forage also represents a value to permittees despite the relatively small
3132 employment and labor income impacts. Based on estimated values detailed in the assumptions section, costs
3133 savings due to use of public forage is approximately \$486,000.

3134 Employment and labor income impacts associated with Alternatives ~~D and E~~ would be the same as those
3135 described above under Alternative C (see **Table 4-56** and **Table 4-57** in **Section 4.2.15.2.6**, below).
3136 With the potential benefit of low-cost BLM forage, costs for permittees would be below comparable public
3137 AUM costs as described above under Alternative C. Efficiency gains would be experienced on an individual
3138 basis or by the BLM as conflicts are reduced and grazing arrangements are made.

3139 4.2.15.2.3 Forests and Woodlands Decisions

3140 Under Alternative A, forest products would continue to be made available to communities in the Planning
3141 Area (see **Table 4-52**). Compared with the action alternatives, this alternative would continue to maintain
3142 the current accessibility of permit-issuing stations and forest product collection areas that communities are
3143 accustomed to; the potential for increased costs with increased travel time and increased use of substitute
3144 heat sources would be avoided. Consequently, the potential for disparate effects on minority and low-income
3145 populations would be avoided.

3146 Alternative B would continue to provide forest product harvest areas to communities in the Planning Area
3147 (see **Table 4-52**). While the potential acreage of forest product harvest areas under this alternative is higher
3148 than under Alternative A, the distribution of those areas relative to communities could change as a result of
3149 designations that do not allow forest product removal. As a result, the potential for increased costs with
3150 increased travel time to permitting stations and collection areas could occur.

3151 While some forest product users could experience increased costs associated with a greater distance
3152 required to travel for forest products, others would choose not to travel or to travel to collect forest
3153 products less often. As a result, these communities could experience increased heating costs associated with
3154 consumption of substitute sources of heat, such as propane and natural gas.

3155 Alternatives C and D, and E would continue to provide forest products to communities in the Planning Area
3156 with greater acreage open to collection compared with Alternatives A and B (see **Table 4-52**). While the
3157 potential acreage of forest product harvest areas under this alternative is higher than under Alternative A,
3158 the distribution of those areas relative to communities could change as a result of designations that do not
3159 allow forest product removal, resulting in site-specific impacts as described above.

3160 4.2.15.2.4 Fire Management Decisions

3161 Potential wildfire-related costs (such as property loss, lost revenues, and suppression costs) cannot be
3162 projected. It is commonly accepted that fire suppression costs and the risk to life and property should be
3163 less when wildfires occur where hazardous fuels have been treated compared with areas where fuels have
3164 not been treated. For example, fires generally burn hotter and flame lengths are higher in non-treated areas
3165 (USDI 2007). Under management common to all alternatives, approximately 32,000 acres would be targeted
3166 for fuels treatment dependent on budgetary and time constraints. If treatment targets were met, risk and
3167 associated costs would be reduced under all Action Alternatives.

3168 4.2.15.2.5 Mineral Resources Decisions

3169 Under all the alternatives, current levels of leasable, locatable, and salable mineral production would continue
3170 to be provided by the BLM in the Planning Area (see **Table 4-52**). While current mineral development
3171 activities are not a direct result of new planning actions in this RMP/EIS, management under this plan will
3172 allow and determine the nature of these activities in the future. Regardless of these changes, it is estimated
3173 that production and associated employment and labor income would support approximately 90 jobs and
3174 \$3.5 million in labor income under all the alternatives (see **Table 4-56** and **Table 4-57** in **Section**
3175 **4.2.15.2.6**, below). This level of contributions is based on projected development and production levels in
3176 the RFD (Crocker and Glover 2019) and 2019 annual average oil and natural gas prices. The actual level of
3177 economic contributions would vary based on factors outside of BLM jurisdiction, including market conditions
3178 and site-specific costs of operations for the minerals at the time of development. A portion of royalties from
3179 oil and gas are distributed back to the state and local governments under the 1902 Reclamation Act and the
3180 1920 Mineral Leasing Act, as amended. These payments are discussed below.

3181 County and state governments operate under free use permits to remove crushed stone, sand, and gravel,
3182 such that no revenues or lease fees are received by the BLM and consequently no payments to counties are
3183 made, thereby creating a cost savings to taxpayers.

3184 4.2.15.2.6 Impacts on Counties

3185 Costs to local governments would remain unchanged as a result of planning actions (i.e., demand for services
3186 and infrastructure would not change as a result of BLM planning actions). Payments to counties associated
3187 with payments in lieu of taxes (PILT), as discussed in **Chapter 3**, would occur. In addition, a portion of
3188 grazing revenue collected would be distributed to local counties. These activities would support at least 41
3189 jobs and \$1.95 million in labor income in the impact area economy (see **Table 4-56** and **Table 4-57**).
3190 Additional contributions would be provided from mineral development. Federal mineral royalty revenue is
3191 collected for leasable and salable minerals, and approximately 50 percent of this revenue is distributed to
3192 the states. The state is responsible for further distributing a portion of those revenues to the county of
3193 origin. Further revenue to the county is also provided from ad valorem taxes on property and equipment.

4. Environmental Consequences (Social and Economic Conditions)

3194 Under Alternative A, annual payments to counties in the Planning Area would be approximately \$825,690
 3195 (see **Table 4-55**). These payments would support about 41 jobs and \$2.16 million in labor income (see
 3196 **Table 4-56** and **Table 4-57**).

3197 Under Alternative B, annual payments to counties would be approximately \$837,247 (see **Table 4-55**).
 3198 Payments to counties and related economic contributions under this alternative are slightly lower than those
 3199 under Alternative A since the level of grazing is based on the established permitted use for AUMs, which is
 3200 slightly lower under this alternative.

3201 Under Alternative C, annual payments to counties in the Planning Area would be approximately \$755,477
 3202 (see **Table 4-55** Error! Reference source not found.), reducing related economic contributions (see **Table**
 3203 **4-56** and **Table 4-57**). This is due to a reduction in forecasted PILT following management direction for a
 3204 greater number of acres identified for disposal out of federal ownership.

3205 Alternative D would provide the largest payments to the counties, \$844,196 (see **Table 4-55**). These
 3206 payments would support about 42 jobs and \$2.2 million in labor income (see **Table 4-56** and **Table 4-57**).
 3207 This is due to increased PILT as a result of fewer lands identified for disposal and continued distributions of
 3208 fees from grazing permits.

3209 **Table 4-55: Payments to Counties (2019 Dollars), by Alternative**

Output	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
PILT	\$807,227	\$809,430	\$730,306	\$818,803	\$726,186
Range revenue*	\$23,864	\$18,772	\$23,864	\$23,867	\$23,864
Total	\$825,690	\$837,247	\$755,477	\$844,196	\$751,579

3210 Source: Acres based on BLM GIS 2020. PILT calculations based on average land value per acre. Range revenue calculated based
 3211 on the number of AUMs authorized under Section 15 and Section 3 of the Taylor Grazing Act and the percentage of fees
 3212 returned to counties as defined in the act.

3213 *Based on active AUMs

3214 Under Alternatives C and DE, 131,900+26,400 acres would be identified as potentially available for disposal,
 3215 the most of any alternative. This would support the lowest level of economic contributions of all alternatives,
 3216 at least 41-42 jobs and \$2.2-\$1.95 million in labor income in the impact area economy (see **Table 4-56** and
 3217 **Table 4-57**). Further site-specific NEPA processes not covered under this plan would evaluate the
 3218 availability of this land for disposal, if proposed. If this land is disposed, it would no longer count toward the
 3219 entitlement acreage used in PILT; thus, possible decreases under this alternative suggest that all other
 3220 alternatives would maintain PILT contributions to a greater degree. However, predicting county payments
 3221 based on entitlement acreage alone is impractical due to changes in the population ceiling,
 3222 Congressionally approved annual appropriation acts, and other factors discussed in **Chapter**
 3223 **3**.

3224 **Table 4-56: Average Annual Employment¹ by Program (Full- and Part-time Jobs), by**
 3225 **Alternative**

Resource	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Recreation ²	55	55	55	55	55

Commented [AA36]: To be updated with revised disposal data

Commented [AA37]: To be updated with revised disposal data

Commented [AA38]: To be updated with revised disposal data

Commented [AA39]: To be updated with revised disposal data

Commented [AA40]: To be updated with revised disposal data

4. Environmental Consequences (Social and Economic Conditions)

Resource	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Livestock grazing	198	149	197	197	197
Mineral resources	90	90	90	90	90
County payments	41	42	38	42	37
BLM expenditures	212	212	212	212	212
Total	596	548	592	596	594

Source: FEAST 2019; IMPLAN 2016

¹ Average annual values are based on projected impacts over the 20-year analysis period. Source: Potential employment and labor income impacts are based on the estimated resource outputs summarized by alternative in **Table 4-52**. Potential impacts were estimated using the IMPLAN model and FEAST (FEAST 2019).

² As discussed in **Chapter 3**, these recreation estimates do not include visits from local use since their expenditures do not represent new money into the economy.

Table 4-57: Average Annual Labor Income (Thousands of 2019 Dollars), by Program and Alternative

Resource	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Recreation	\$1,496	\$1,496	\$1,496	\$1,496	\$1,496
Livestock grazing	\$2,738	\$2,065	\$2,722	\$2,722	\$2,722
Mineral resources	\$3,517	\$3,517	\$3,517	\$3,517	\$3,517
County payments	\$2,159	\$2,176	\$1,963	\$2,198	\$1,953
BLM expenditures	\$9,221	\$9,222	\$9,222	\$9,222	\$9,222
Total	\$19,131	\$18,475	\$18,919	\$19,155	\$18,910

Source: FEAST 2019; IMPLAN 2016

Note: Totals may not add up exactly due to rounding.

Nonetheless, if BLM-administered land is disposed of, it would be subject to property taxes, whereas before disposal it was not. PILT are designed to help offset losses in property taxes due to the nontaxable status of federal lands within state or county boundaries. Therefore, county property taxes could offset losses from the qualifying entitlement acreage for PILT. It should be noted that PILT are estimated based on the average value of lands, and the specific value of parcels identified for disposal may vary and would impact the change in PILT contributions at the time of plan implementation.

4.2.15.2.7 BLM Expenditures and Employment

Levels of expenditures and employment at the RPFO are not expected to vary as a result of the alternatives. While different alternatives may cost more or less to implement, management priorities are likely to determine how funds are allocated to actions outlined in the plan. Thus, a constant budget over the life of the plan is assumed. Under all the alternatives, it is estimated that average annual BLM expenditures would continue to support around 211 jobs and \$9.2 million in labor income in the regional economy (see **Table 4-56** and **Table 4-57**).

4.2.15.2.8 Renewable Energy Decisions

While all land in the Planning Area without surface occupancy or leasing restrictions would potentially be available for wind and solar development (given further site-specific review), not all land can be considered

3253 suitable for development. Developable land depends on the resource and transmission line availability and
3254 capacity. Decisions to invest in wind and solar energy are also dependent on the cost of alternative sources
3255 of energy, as well as the regulatory environment and other costs to society. Therefore, natural gas, oil, and
3256 coal prices also determine the level of energy investment. The viability of commercial wind power projects
3257 also depends on the pricing agreements between power producers and purchasers.

3258 All these components are difficult to predict, which makes speculation on possible development impractical.
3259 In addition, costs associated with development on public land (i.e., site-specific planning) could limit project
3260 development. In the future, with changes in energy markets, technology, or development saturation on
3261 available private land, development in the Decision Area may become more likely. If wind energy
3262 development were to occur on BLM-administered lands in the impact area, employment and labor
3263 contributions would result. Per 1.5-megawatt turbine, seven full-time-equivalent jobs would result during
3264 construction (US Department of Energy 2020).

3265 4.2.15.2.9 Role of Amenities, Migration, and Nonmarket Values

3266 The economic analysis assesses the economic effects of the direct use of resources in terms of jobs and
3267 income. This type of analysis does not include other types of economic value, often referred to as nonmarket
3268 values, which are discussed in **Chapter 3**. Nonmarket values are important to the well-being of visitors,
3269 area residents, and others outside the Planning Area. These values include natural amenities, quality of life
3270 factors, recreational opportunities, ecosystem services, and nonuse values such as existence, option, and
3271 bequest values. Nonmarket values are difficult to quantify because these values are not directly reflected in
3272 market prices, and insufficient data exist to assess the effects of management actions. Thus, quantification of
3273 nonmarket values must be determined based on subjective estimates of the value that individuals and
3274 communities would place on particular outcomes. However, the fact that no monetary value is assigned to
3275 these values does not lessen their importance in the decision-making process.

3276 In addition, helpful inferences can be made. While there is a general consensus that nonuse values exist, the
3277 methodologies for measuring these values are controversial and difficult to apply. Wilderness has been the
3278 subject of numerous nonuse studies, usually conducted for specific natural areas; however, no attempt has
3279 been made to directly elicit potential nonuse values associated with the alternatives under this RMP/EIS. The
3280 alternatives establish areas to be managed for wilderness characteristics and changes to ACECs and other
3281 special designations, such as VRM classes. These designations would further maintain and perhaps enhance
3282 nonmarket values associated with natural amenities protected on these lands.

3283 Additionally, these ACECs, lands to be managed for wilderness characteristics, and VRM acres may attract
3284 new residents and tourists to the area, which would then contribute to area economic activity. Natural
3285 amenities and quality of life have been increasingly recognized as important factors in the economic prospects
3286 of many rural communities in the West (Rudzitis and Johnson 2000). In addition, nonlabor income is
3287 intimately tied to natural amenities, as discussed in **Chapter 3**. A rural county population change, the
3288 development of rural recreation, and retirement-destination areas are all related to natural amenities
3289 (McGranahan 1999). Thus, designations that maintain and protect natural amenities may similarly contribute
3290 to area economic well-being.

3291 These designations would further maintain and perhaps enhance nonmarket values associated with natural
3292 amenities protected on these lands. Under Alternative A, less land would be managed under these special
3293 designations than under Alternatives B and C; however, more would be managed than under Alternative
3294 D and E. Alternative B would ensure the highest acreage of protected areas (**Table 4-58**). Consequently,
3295 well-being associated with nonmarket values and the potential contributions from new residents and tourists
3296 attracted by natural amenities would be greatest under Alternative B.

3297 **Table 4-58: ACECs, Lands Managed to Protect Wilderness Characteristics, and VRM Class**
 3298 **I and Class II Areas (Acres), by Alternative**

Designation	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
ACECs	46,000	133,290	122,990	38,290	21,690
Lands managed to protect wilderness characteristics	37,410	37,410	30,102	0	0
VRM Class I	97,800	97,800	97,800	97,800	97,800
VRM Class II	55,200	306,000	68,400	21,400	16,600
Total protected areas	199,000	574,500	315,230	157,490	136,100

3299 **4.2.15.3 Social Direct/Indirect Impacts**

3300 The social analysis focuses on changes to social and economic well-being as it relates to the quality of life of
 3301 those communities of interest identified in **Chapter 3**. While many of the potential changes in quality of life
 3302 can only be discussed qualitatively, several indicators provide an approach to discuss the magnitude of effects
 3303 on these communities. **Table 4-59** lists these indicators and provides a comparison among the alternatives
 3304 for communities.⁴ As social indicators, Alternatives D and E have the largest acres for forest products,
 3305 and Alternative B has the largest acres of protected areas. Communities identified within specific areas that
 3306 were identified as connected to the BLM in the Planning Area include pueblos and land grants. These
 3307 communities are described in **Chapter 3**, while effects on these communities are discussed below.

3308 The following social analysis assesses the potential effects of management actions on communities of interest
 3309 identified in **Chapter 3**. Higher employment, subject to some qualifications, can be seen as a benefit to the
 3310 local community. Other benefits are also present, although some are not easily measured or tied to
 3311 economic activity. An example of where effects are difficult to quantify are equity effects or impacts on well-
 3312 being. Regardless, these benefits are discussed despite the inability to quantify them.

3313 **Table 4-59: Social Indicators, by Alternative**

Social Indicator	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Cattle forage (available AUMs)	115,449	20,422	114,929	114,929	114,929
Forest products (acres)	12,200	117,100	544,300	633,700	633,700
Fuel treatments (acres)	32,000	32,000	32,000	32,000	32,000
Protected areas* (acres)	235,210	574,100	319,000	194,600	173,500

⁴ Changes in indicators do not imply the same change in quality of life for all communities since marginal changes in quality of life relative to the indicators cannot be considered equal among communities. For example, the change in quality of life associated with more access for communities interested in traditional uses is different than the change in access for those interested in ranching.

4. Environmental Consequences (Social and Economic Conditions)

3314 * These areas include ACECs, VRM Class I, VRM Class II, and lands with wilderness characteristics managed to protect
3315 wilderness character. Based on the proposed management decisions in this RMP/EIS, these areas would typically have fewer
3316 surface-disturbing activities within their boundaries, compared with other locations in the Planning Area.

3317 4.2.15.3.1 Environmental Justice

3318 Executive Order 12898, Federal Actions to Address Environmental Justice in Minority Populations and Low-
3319 Income Populations, requires federal agencies to identify and address disproportionately high and adverse
3320 human health or environmental effects of its programs, policies, and activities on minority and low-income
3321 populations. The executive order further stipulates that agencies conduct their programs and activities in a
3322 manner that does not have the effect of excluding persons from participation in, denying persons the benefits
3323 of, or subjecting persons to discrimination because of their race, color, or national origin.

3324 As discussed in the Affected Environment section, CEQ states the following criteria which identify
3325 environmental justice populations for further analysis:

- 3326 • A minority population area is so defined if either the aggregate population of all minority groups
3327 combined exceeds 50 percent of the total population in the area or the percentage of the population
3328 in the area comprising all minority groups is meaningfully greater than the minority population
3329 percentage in the broader region (i.e., the state of New Mexico). For this analysis “meaningfully
3330 greater” is defined as 5 percentage points or more above the state population.
- 3331 • Although these guidelines are only specified for minority populations, the same formula will be
3332 applied to identify populations in poverty for further environmental justice analysis (i.e., more than
3333 50 percent of the population in poverty, or a population 5 percentage points or more above the
3334 state of New Mexico poverty level).

3335 Based on these criteria, all populations examined for this analysis in **Chapter 3** were identified for further
3336 environmental justice analysis as minority populations, with the exception of Torrance County (see
3337 **Chapter 3, Table 3-31**). In addition, McKinley County, Cibola County, Torrance County, Jemez Pueblo,
3338 San Felipe Pueblo, Sandia Pueblo, Santa Clara Pueblo, Santo Domingo Pueblo, Zia Pueblo, and the Navajo
3339 Nation and Zuni Tribes would meet the criteria to be further analyzed as a low-income environmental justice
3340 population (see **Chapter 3, Table 3-30**).

3341 All alternatives could result in increases in employment and labor income relative to current conditions over
3342 the next decade, from which minority and low-income populations may benefit.

3343 Access to subsistence uses, traditional materials, and cultural sites would be accommodated to varying
3344 degrees under the alternatives. Access to these materials and sites would continue to provide valuable
3345 resources to communities in the area, sustaining lifestyles, traditions, ceremonies, and the heritage that
3346 remain an important part of area communities’ lifestyle and well-being. As discussed above, the removal of
3347 forest product collection areas adjacent to communities in the Planning Area could disparately impact
3348 minority and low-income populations that depend on these sources of forest products.

3349 The BLM recognizes the presence of multiple minority and low-income populations within the Study Area,
3350 including federally recognized tribes and pueblos. While the potential exists for disproportionate adverse
3351 impacts on minority and low-income environmental populations of concern in the Planning Area resulting
3352 from management decisions, the level to which those populations would experience such impacts would
3353 depend on the nature of implementation. These impacts would be determined at a site-specific level of
3354 analysis for the specific implementation of projects.

3355 4.2.15.3.2 Impacts on Communities of Interest

3356 Under Alternative A, forest products would continue to be made available to communities in the Planning
3357 Area. Compared with the action alternatives, this alternative would continue to maintain the current

4. Environmental Consequences (Social and Economic Conditions)

3358 accessibility of permit-issuing stations and forest products collection areas that area communities are
3359 accustomed to and depend on. Individuals and groups who give a high priority to resource use, traditional
3360 uses, and other communities would not experience decreased social well-being associated with reduced
3361 access to permits and forest product harvest areas.

3362 Under all action alternatives, the distribution of areas for collection and harvest of forest resources relative
3363 to communities of interest could change as a result of special designations that do not allow forest product
3364 removal. Consequently, individuals and groups who give a high priority to collection of forest products as a
3365 resource use or a traditional use could experience decreases in well-being with less access to this important
3366 resource. Changes in access to forest product harvest areas has the potential to disparately affect minority
3367 and low-income populations by limiting sources of forest products used for home heating and cooking.
3368 Communities that could be most affected could include Cuba and the surrounding area, including eastern
3369 Navajo chapters such as Ojo Encino and Torreon. Jemez Pueblo may also be affected by increased distances
3370 required to access forest products and increased fuelwood costs. In the western portion of the Planning
3371 Area, the Ramah Navajo reservation would have less opportunity to harvest forest products under
3372 Alternatives B, C, ~~and D, and E~~, as would communities in the Grants/Milan area and some Navajo chapters
3373 south of Gallup.

3374 Communities for which livestock grazing has cultural or historic importance would continue to have this use
3375 supported under all alternatives. Alternative B would reduce active grazing and has the greatest potential for
3376 impacts at the community level. Under all alternatives, BLM forage would continue to represent a minor
3377 portion of available forage in the area and support less than 5 percent of area agricultural employment.

3378 Under all alternatives, the RPFO would implement a leasing stipulation that would apply an NSO to cultural
3379 resources at Azabache Station, Big Bead Mesa NHL, and Cabezon Peak and Jones Canyon ACECs. This
3380 would minimize impacts on resources with cultural and historic important for tribes in these areas. Impacts
3381 on cultural resources are described in **Section 4.2.3**.

3382 4.2.15.3.3 Impacts on Counties

3383 The BLM assumes that mineral development would continue, and entitlement acreage determining the BLM
3384 portion of PILT would not change. Employment and income levels in mineral development may vary due to
3385 market conditions for fossil fuels, but PILT distributions should remain predictable. Thus, county programs
3386 and infrastructure supported by these payments would not be affected by the alternatives. Consequently,
3387 the economic well-being and quality of life of those dependent on these contributions would likely remain
3388 the same under the alternatives.

3389 4.2.15.3.4 BLM Expenditures and Employment

3390 Under all the alternatives, it is assumed the level of expenditures and employment at the RPFO would not
3391 vary by alternative, so the employment and income supported do not vary among the alternatives. Thus, the
3392 economic well-being and quality of life of those dependent on these contributions would likely remain the
3393 same under the alternatives.

3394 4.2.15.3.5 Nonmarket Values

3395 As noted in **Chapter 3**, unique and sensitive natural and cultural resources on public lands, including Native
3396 American traditional uses and the special spiritual contribution and foundations public lands provide to
3397 Native American cultures, contribute to the current and future social and economic well-being of tribal
3398 communities and other groups interested in resource conservation. These nonmarket values enhance the
3399 quality of life and enjoyment of place, thereby improving regional and local economic conditions. Concerns
3400 such as the negative impacts from damaged visual quality, invasive species, and maintenance of special area
3401 designations are held by communities interested in resource protection and traditional uses. Relative to the

3402 other alternatives, Alternative B would result in the largest contribution to the quality of life of communities
3403 interested in resource protection.

3404 **4.2.15.4 Cumulative Impacts**

3405 Reasonably foreseeable future actions in the Planning Area and on federal, state, private, and other lands
3406 within and adjacent to the Planning Area could affect social and economic resources. The regional economy
3407 can be affected by a variety of factors, including population growth, locations of new industries, recession,
3408 growth of new sectors, and tax policy. Within the larger context of these factors, management actions under
3409 this RMP/EIS have relatively small contributions to the regional economy.

3410 Alternative B provides the least amount of available AUMs. Impacts on livestock grazing under this alternative
3411 could contribute to cumulative effects of decreasing trends in AUM utilization as, over time, there continues
3412 to be a loss of agricultural lands to development and urban sprawl within the Planning Area. Current levels
3413 of grazing could be supported under Alternatives A, C, [and D](#), and [E](#) with cooperation of favorable market
3414 conditions and willing permittees.

3415 Current levels of leasable, locatable, and salable mineral production would continue to be provided by the
3416 BLM in the Planning Area (see **Table 4-52**). Consequently, any cumulative effects on local social and
3417 economic conditions from mineral resource uses on BLM-administered lands would be the same among the
3418 alternatives.

3419 Decisions to invest in energy development and infrastructure on BLM-administered lands are dependent on
3420 factors determined by regional and world markets. Speculation beyond current rates of development is
3421 unrealistic since decisions to invest are dependent on these factors outside the scope of BLM management.
3422 In addition, costs associated with development on public land (e.g., site-specific planning) could hamper
3423 development. In the future, with changes in energy markets, technology, or development saturation on
3424 available private land, development Decision Area may become more likely, and the exclusion of areas of
3425 BLM-administered lands may limit development if substitute locations are not available. However, it can be
3426 reasonably assumed that the availability of rights-of-way and land for energy development on BLM-
3427 administered lands would accommodate development interests in the future.

3428 Under all the alternatives, it is assumed the level of expenditures and employment at the RPFO would not
3429 vary by alternative; thus, the employment and income supported do not vary among the alternatives.

3430 As discussed under direct and indirect impacts above, exclusion areas and limitations on leasing in the
3431 Decision Area could increase development and rights-of-way on private, state, or other federal lands.
3432 However, decisions to invest in energy development and infrastructure are dependent on factors determined
3433 by regional and world markets.

3434 Population increases anticipated over the 20-year planning period within the Planning Area would result in
3435 increased use of BLM-administered lands. Projected employment changes in the area suggest economic
3436 contributions from BLM management would be small. However, the role the BLM plays may increase along
3437 with the population since the lands administered by the BLM sustain area well-being and would continue to
3438 do so under all alternatives. This occurs largely through the provision of natural amenities and recreational
3439 opportunities that attract tourists and businesses and maintain quality of life.

3440 None of the alternatives would alter the trends outlined above, but they would sustain aspects of quality of
3441 life, such as employment, recreation, education, and cultural development. While the provision of these
3442 resources varies by alternative, these opportunities would be available for a variety of demographic groups,
3443 area residents, tourists, and others who value the area. Consequently, any cumulative economic effects on
3444 those dependent on these contributions would remain the same under the alternatives.

3445 **4.2.16 Soil and Water Resources**

3446 Most allowable uses have the potential to affect soil resources to some degree. Surface-disturbing actions
3447 would result in removal of vegetative cover, soil compaction, reduced infiltration, changes in physical and
3448 biological properties, and reduction in organic matter content. These direct impacts on soils tend to increase
3449 the potential for accelerated erosion by exposing soil particles to wind and water. There also would be a
3450 loss of soil productivity through disruption of natural soil horizons and removal of vegetated acreage for use
3451 by roads, well pads, and other facilities. Surface uses that may not result in direct surface disturbance, but
3452 may affect soil stability through changes in vegetative cover or soil infiltration rates, include grazing by
3453 livestock and wildlife (if improper grazing damages vegetative cover), vegetative treatments, and fire and fuels
3454 management. A combination of bare soil surface caused by vegetation removal or changes in community
3455 structure, erodible soils, and slope leads to the greatest potential for soil erosion from water.

3456 Actions that disturb or compact soil, remove or reduce vegetative cover, or reduce soil productivity are
3457 considered adverse impacts. Conversely, beneficial impacts on soil include actions that stabilize soil or
3458 increase soil productivity. In addition, those actions that avoid or minimize soil compaction or erosion are
3459 beneficial.

3460 Short-term impacts on soils are those that result during initial surface disturbance prior to completion of
3461 revegetation or installing other practices that minimize wind and water erosion. The amount of bare ground
3462 predicted under each alternative after successful reclamation of disturbed areas is important to consider
3463 when evaluating long-term impacts on soils. Areas not reclaimed leaving bare soil include roads and areas
3464 around facilities that sustain concentrated surface uses by equipment or animals, which preclude the
3465 reestablishment of vegetation. Long-term impacts due to accelerated erosion would occur in locations
3466 where bare soils are allowed to remain exposed to wind and water for more than 5 years or where the loss
3467 of productivity results from significantly altering the soil profile.

3468 Surface disturbance can affect surface water quality mainly by increasing sediment delivery to drainages,
3469 which is ultimately transported to streams during runoff events. Surface disturbance of highly erodible soils
3470 is the most likely disturbance to increase sedimentation in streams. Impacts on water resources also would
3471 occur when activities or projects take place within riparian areas and floodplains, or when an upstream
3472 increase in runoff or erosion results in damaging levels of stream energy or sedimentation within
3473 stream/riparian/floodplain areas. Differences between alternatives are based on acreage allocations that
3474 would increase activities associated with soil loss, soil exposure, and riparian/floodplain areas. Impacts on
3475 soil and water are expected to occur from vegetation management, livestock grazing, mineral resources,
3476 renewable energy management, travel management, and soil and water management.

3477 **4.2.16.1 Analysis Assumptions**

3478 A variety of multi-level regulatory (e.g., water quality protection permitting) and nonregulatory (e.g.,
3479 employing standard BMPs) processes exist to ensure that erosion and pollutant levels do not increase above
3480 identified thresholds and/or water quality standards. It is assumed that land uses would be carried out in
3481 compliance with existing policies and regulations at both the state and federal levels. It is further assumed
3482 that all surface-disturbing and runoff-increasing activities would be designed and implemented to minimize
3483 runoff, erosion, and sedimentation by installing and maintaining erosion controls and other mitigation
3484 measures.

3485 The following specific factors were considered for the impacts analysis related to soil and water resources:

- 3486 • The “sensitive soils” designation refers to highly erodible soils and soils with a poor chance of
3487 successful reclamation after disturbance to the soil profile.
- 3488 • There are soils in the Planning Area that are likely to have limited reclamation success when these
3489 areas are reclaimed after disturbance such as oil and gas field development, temporary roads, or

3490 similar activities. Soils identified with a US Department of Agriculture-NRCS rating of “poor” means
 3491 that revegetation and stabilization are expected to be difficult and costly. Soils identified as “not
 3492 rated” were included in the low reclamation potential soils because this category represents the
 3493 badland soils in the Planning Area.

3494 Infrastructure development and soil disturbance on steeper slopes generally increases the downslope water
 3495 erosion potential because of higher runoff volumes and rates. This typically would be expected with
 3496 permanent surface installations such as wind farms, solar arrays, pipelines, roads, communication sites,
 3497 transmission lines, and oil and gas facilities (**Appendix H.2.3**). The appurtenant access roads required for
 3498 most of these would be a part of the increased runoff and erosion potential. Therefore, slope steepness may
 3499 be an important consideration for protecting soil stability when authorizing land uses on these slopes would
 3500 increase runoff and erosion potential.

3501 Active floodplains, defined as the low-lying land surface adjacent to a stream that is flooded at least once or
 3502 twice (on average) every 3 years (Prichard 1999, 1998), are associated with nearly all identifiable streams,
 3503 such as those depicted in the National Hydrologic Dataset (US Geological Survey 2019). Both 100-year
 3504 floodplains and active floodplains are important considerations for protecting property and natural
 3505 riparian/floodplain functions when authorizing land uses in these areas, including rights-of-way and potential
 3506 sites for renewable energy facilities.

3507 Surface water and groundwater impacts from BLM-authorized activities in the Decision Area originate
 3508 primarily from surface-disturbing activities and changes in vegetation or land uses that affect downstream
 3509 water resources. Specific mechanisms that result in major waterway impacts are consumption withdrawals,
 3510 alterations or water chemistry from pollutant discharges, and the removal of protective vegetation and
 3511 surface disturbance that increase sedimentation and erosion.

3512 Fluid mineral development under all alternatives and ROW development have the potential to contribute to
 3513 water quality and quantity impacts in the Decision Area through erosion and sediment production, fuel spills,
 3514 chemicals, hydraulic fracturing fluids, produced water, or produced oil and gas. Stream crossings, particularly
 3515 low water crossings, associated with these development activities across alternatives can contribute large
 3516 amounts and sediments to streams.

3517 Groundwater impacts result from consumptive withdrawals or those activities that modify recharge rates,
 3518 thereby affecting groundwater quantity. Groundwater impacts also result from activities that alter
 3519 groundwater quality and primarily include oil and gas development, mining, recreation across all alternatives.

3520 Groundwater in the Decision Area ranges from local unconsolidated aquifers to extensive bedrock
 3521 (consolidated) aquifers, with most groundwater occurring in alluvial fill. Major groundwater features in the
 3522 Decision Area are alluvial aquifers along major waterways. The number of wells drilled (including water
 3523 supply, water disposal, and oil and natural gas wells), the number of springs developed, groundwater
 3524 diversions, and water conservation projects influence groundwater quantity. Wells that extract groundwater
 3525 or disposal wells that inject water into the groundwater systems also influence groundwater quantity.

3526 **4.2.16.2 Direct and Indirect Impacts**

3527 **4.2.16.2.1 Vegetation Management Decisions**

3528 Vegetation management, as defined for this section, includes any management decisions that are associated
 3529 with vegetation manipulation: fire management, vegetative communities, riparian resources, and forest and
 3530 woodland resources. Vegetation management resource decisions would have short-term adverse and
 3531 beneficial impacts on soil and water resources immediately after vegetation treatments. Exposed and
 3532 disturbed soils from mechanical treatments would be more susceptible to erosion immediately after the
 3533 vegetation treatment occurs. Beneficial short-term and long-term impacts would occur when forest thinning

4. Environmental Consequences (Soil and Water Resources)

3534 and fuels management projects include lop and scatter treatments. These leave behind slash to protect soils
3535 from erosion and improve soil temperature and moisture conditions favorable to establishing and sustaining
3536 desirable vegetative communities. Burning of slash would negate these beneficial impacts and could have
3537 negative effects on soil productivity due to increased soil erosion and temperature, and reduced soil
3538 moisture.

3539 The vegetation management decisions would work to restore the native vegetative communities on Decision
3540 Area lands that best protect both soil and water resources. Long-term beneficial impacts from vegetation
3541 management decisions on soil and water resources would be improved land health, as defined by the New
3542 Mexico Standards and Guidelines (BLM 2001b). Fuel treatments are prioritized for 607,500 acres rated as
3543 FRCC 2 and 3. Of these areas, 397,100 acres contain highly erodible soils. No specific treatments have been
3544 proposed in the RMP/EIS for riparian restoration or upland vegetation.

3545 Under Alternative DE, the largest amount of acreage for forest harvest products would be open within
3546 highly erodible soils (425,400 acres), while under Alternative B, the least number of acres in highly erodible
3547 soils would open to forest product harvest (2,700 acres). Twelve thousand acres of forest harvest products
3548 would be open within highly erodible soils under Alternative A, so Alternative DE would have the greatest
3549 impacts on highly erodible soils from forest harvesting.

3550 4.2.16.2.2 Livestock Grazing Decisions

3551 Livestock grazing management decisions would have both adverse and beneficial impacts on soil and water
3552 resources on Decision Area lands. In general, making areas unavailable for grazing could provide long-term
3553 protection to soil and water resources because it would limit the loss of vegetative cover and the disturbance
3554 of sensitive soils by livestock. Areas available for livestock grazing would potentially be adversely affected
3555 from decreased growth or loss of riparian and other vegetation by the removal of the aboveground portion
3556 of palatable plant species.

3557 Under all alternatives, livestock grazing would be managed in order to achieve and maintain the New Mexico
3558 Standards and Guidelines (BLM 2001b). Under these guidelines, the PFC of wetlands and riparian areas would
3559 be achieved, the use and perpetuation of native species would be emphasized, noxious and invasive plant
3560 establishment and spread would be minimized, and adjustments would be made to grazing practices when
3561 the New Mexico Standards and Guidelines are not being met.

3562 Under Alternative B, a total of 108,800 acres of BLM-administered land would be made unavailable to grazing
3563 due to restrictions identified under special designations. As a result, under Alternative B, fewer adverse
3564 impacts would be expected to occur to soil and water resources. Under Alternatives C and D and E,
3565 Decision Area lands would be available to livestock grazing. Up to 410,800 acres of highly erodible soils on
3566 Decision Area lands would be available to livestock grazing under Alternatives C and D and E, which is the
3567 same as under Alternative A. The New Mexico Standards and Guidelines and allotment-specific management
3568 would mitigate the impacts of livestock grazing on soil and water resources, but the potential for impacts is
3569 the same as under Alternative A.

3570 4.2.16.2.3 Mineral Resources Decisions

3571 Management decisions to allow mineral development would have short- and long-term impacts on soil and
3572 water resources. In the short term, loss of vegetation associated with surface disturbances for well pads,
3573 access roads, and minerals infrastructure would increase runoff, erosion, and sedimentation; however,
3574 mitigative measures would be taken to minimize these impacts.

3575 The typically slow regrowth of vegetation within the Planning Area would cause surface disturbance to have
3576 long-term, indirect, adverse impacts of increased runoff, erosion, and sedimentation, especially when mineral
3577 development takes place on low reclamation potential soils. Fluid mineral leasing stipulations for steep slopes

4. Environmental Consequences (Soil and Water Resources)

3578 and low reclamation potential soils are proposed under Alternatives B, C, ~~and D and E~~. Alternatives B and
3579 C would implement CSU on steep slopes between 15 percent and 30 percent, NSO on slopes over 30
3580 percent, and CSU on soils with low reclamation potential. Alternatives ~~D and E~~ would implement NSO on
3581 steep slopes over 30 percent. The proposed leasing stipulations would protect soils from adverse impacts
3582 from leasable mineral resource developments more than under Alternative A.

3583 Fluid mineral leasing stipulations for riparian areas are proposed under Alternatives B and C. No surface
3584 occupancy within 402 meters (1,320 feet) of channels of ephemeral, intermittent, and perennial streams of
3585 within the outer margins of riparian/wetland areas would be implemented under Alternative B. This
3586 stipulation would change to CSU within the same areas under Alternative C. These stipulations would
3587 provide some protection to floodplains when leasable mineral resource developments are proposed. No
3588 Decision Area-wide leasing stipulations for riparian areas are proposed under Alternatives ~~A, and D, and E~~.
3589 ~~Alternative E would not provide additional protection of floodplains when leasable mineral resource~~
3590 ~~development are proposed, however impacts would be the same as under Alternative A.~~

3591 A leasing stipulation for biological soil crusts is proposed under Alternatives B and C. This stipulation would
3592 implement NSO for surface-disturbing activities in areas managed for biological soil crust resources in the
3593 San Miguel Dome area. No leasing stipulations for biological crusts are proposed under Alternatives ~~A and~~
3594 ~~D, and E~~. ~~Alternative E would not provide additional protection of biological crusts when leasable mineral~~
3595 ~~resource development are proposed, however impacts would be the same as under Alternative A.~~

3596 Water depletions for oil and gas hydraulic fracturing would likely continue to occur over the long term
3597 under all alternatives, which could result in depletion and degradation of water resources. For federal mineral
3598 ownership, the BLM estimates that 100 wells would be vertically drilled and 29 wells would be horizontally
3599 drilled in the Decision Area over the life of the plan (Crocker and Glover 2019). Based on this, the BLM
3600 estimates a volume of 218.56 acre-feet of water for oil and gas development would be used for hydraulic
3601 fracturing over the life of the plan (Crocker and Glover 2019). Impacts are most likely to occur where lands
3602 within the Decision Area are open to oil and gas leasing. ~~Approximately 25,500 fewer acres of BLM~~
3603 ~~administered minerals would be open to fluid mineral leasing under Alternative E than under Alternative A,~~
3604 ~~so impacts on water resources would be slightly less than under Alternative A.~~

3605 Indirect impacts on water resources from fluid minerals development could also occur through wastewater
3606 disposal in the Decision Area associated with hydraulic fracturing. Wastewater from hydraulic fracturing is
3607 disposed of in the following ways: underground injection, treatment, and disposal to surface waterbodies or
3608 recycling (with or without treatment) for use in future hydraulic fracturing operations.

3609 Potential impacts on water resources from fluid mineral development wastewater disposal include
3610 contaminants reaching drinking water. This would be due to surface water discharge or inadequate treatment
3611 of wastewater and byproducts formed at drinking water treatment facilities by hydraulic fracturing
3612 contaminants reacting with disinfectants.

3613 Impacts from underground wastewater injection would be from the following (EPA 2016b):

- 3614 • Groundwater contamination due to inadequate well construction
- 3615 • Fracturing fluids moving from the target formation to drinking water aquifers through human-made
3616 or natural features
- 3617 • Wastewater fluid with natural underground substances, such as metals or radioactive materials
3618 mobilized during hydraulic fracturing, moving into drinking water aquifers

3619 There would be ~~204,600~~205,300 fewer acres open to fluid mineral leasing under Alternative B than under
3620 Alternative A; therefore, impacts on water resources from hydraulic fracturing would be fewer than under
3621 Alternative A. The number of acres that would be open to fluid mineral leasing under Alternative C would

3622 be ~~+96,400~~199,700 fewer than under Alternative A; therefore, impacts on water resources from hydraulic
3623 fracturing would be fewer than under Alternative A. There would be ~~+87,700~~187,800 fewer acres that would
3624 be open to fluid mineral leasing under Alternative D than under Alternative A; therefore, impacts on water
3625 resources from hydraulic fracturing would be fewer than under Alternative A. ~~There would be 25,500 fewer~~
3626 ~~acres open to fluid mineral leasing under Alternative E than under Alternative A; therefore, impacts on water~~
3627 ~~resources would be slightly fewer than under Alternative A.~~

3628 4.2.16.2.4 Renewable Energy Decisions

3629 Renewable energy management decisions would have short-term impacts and long-term adverse impacts on
3630 soil and water resources. Loss of vegetation associated with surface disturbances for renewable energy
3631 infrastructure would increase runoff, erosion, and sedimentation both during construction and over the life
3632 of the renewable energy project.

3633 Exclusion and avoidance areas were identified in **Chapter 2** for areas where renewable energy
3634 developments are not suitable. Sensitive soils are identified as avoidance areas for wind and solar projects
3635 under Alternatives B, C, and D. Alternatives A ~~and E would~~ allow for renewable energy developments in
3636 areas with sensitive soils; therefore, adverse impacts could occur, as identified above.

3637 Wetland and riparian areas are identified as exclusion areas for wind and solar projects under Alternatives
3638 B, C, and D. Alternatives A ~~and E would~~ allow for renewable energy developments in wetland and riparian
3639 areas; therefore, adverse impacts could occur, as identified above. Active floodplains are identified as
3640 exclusion areas for wind and solar projects under Alternatives B, C, and through DE; therefore, active
3641 floodplains would be protected more than under Alternative A. ~~One hundred year floodplains are identified~~
3642 ~~as open areas for wind and solar projects under Alternative A and as avoidance areas for wind projects and~~
3643 ~~exclusion areas for solar projects under Alternative E; therefore, active floodplains would be protected more~~
3644 ~~under Alternative E than under Alternative A.~~

3645 4.2.16.2.5 Soil and Water Decisions

3646 Implementation of the soil and water decisions (**Section 2.2.15**, Soil and Water Resources, Goals,
3647 Objectives, and Management Common to All Alternatives) would result in short- and long-term beneficial
3648 impacts for the RPFO-administered land by limiting certain uses, employing standard best management
3649 practices, and implementing projects with the specific objectives of watershed stabilization, improvement,
3650 and restoration. Site-specific NEPA analysis would be applied prior to land use activities, to avoid adverse
3651 impacts on soil and water resources.

3652 Alternative B would afford the most protection due to the restrictions in grazing and improvement potential
3653 for biological soil crusts at San Miguel dome. Less protection is offered under Alternatives C and D as grazing
3654 and mineral entry would be allowed. Alternatives D ~~and E would~~ likely result in long-term adverse impacts
3655 on stability with the fewest restrictions on livestock, foot traffic, and potential mineral entry.

3656 4.2.16.2.6 Travel Management Decisions

3657 Travel management decisions would have both adverse and beneficial impacts on soil and water resources.
3658 In those areas where roads are closed, vegetation communities could become reestablished on roadbeds
3659 and improve soil conditions. Management decisions that propose open travel could result in vegetation loss,
3660 rutting, increased soil erosion, and impacts on water quality. These impacts would be similar, but of small
3661 magnitude for the limited to existing or designated roads, primitive roads, and trails travel designation.

3662 **Chapter 2** shows the proposed travel management decisions by alternative. Under Alternatives C and D,
3663 the RPFO proposes to manage 13,700 acres containing sensitive soils in Cimarron Mesa as open to OHV
3664 use; therefore, erosion is expected to occur from OHV use under Alternatives C and D, which is the same

3665 as under Alternative A. ~~Alternative E would manage 1,500 acres of sensitive soils as open OHV use in~~
3666 ~~Cimarron Mesa, which would decrease impacts as opposed to Alternative A.~~

3667 4.2.16.3 Cumulative Impacts

3668 Reasonably foreseeable future actions in the Planning Area and on federal, state, private, and other lands
3669 within and adjacent to the Planning Area that would affect soils and water resources are mineral
3670 development, renewable energy projects, and other surface-disturbing projects. Soil disturbance within or
3671 adjacent to the Planning Area would likely contribute additional sediment to ephemeral and intermittent
3672 streams. Beneficial impacts on soil and water resources would result from other federal, state, tribal, and
3673 local planning and watershed restoration/improvement. This would reduce negative impacts on soil and
3674 water resources on adjacent public and private lands. **Table 4-3** provides a summary of proposed surface-
3675 disturbing projects that are expected to take place within or near the Planning Area in the future. These
3676 projects, where specific project areas are known, account for approximately 500,000 acres of surface
3677 disturbance, which are likely to cumulatively affect soil and water resources within the Planning Area.

3678 For federal and nonfederal mineral ownership, the BLM estimates that 160 wells would be vertically drilled
3679 and 40 wells would be horizontally drilled in the Decision Area over the life of the plan (Crocker and Glover
3680 2019). Based on this, the BLM estimates a volume of 307.39 acre-feet of water for oil and gas development
3681 would be used for hydraulic fracturing over the life of the plan (Crocker and Glover 2019). Mining, which
3682 includes oil and gas development, comprised about 2 percent of San Juan Basin total water withdrawals in
3683 2015 (BLM 2019a). The largest user of water in the San Juan Basin was irrigation, comprising 79 percent of
3684 all water use in the San Juan Basin, followed by public water supply at 8 percent and thermoelectric power
3685 at 7 percent. Therefore, the additive cumulative impacts from federal mineral development on overall water
3686 use is less than irrigation, public water supply, and thermoelectric power.

3687 As stated above, impacts on water resources can occur from hydraulic fracturing wastewater disposal. The
3688 foreseeable development of federal minerals, in addition to minerals on private and state lands, could increase
3689 impacts on water resources in the cumulative area over the life of the plan; however, management
3690 prescriptions would reduce these impacts on a case-by-case basis.

3691 4.2.17 Special Designations

3692 There are four types of special designations relevant to impacts analysis in this chapter: WSAs and the Ojito
3693 Wilderness Area (**Table 4-11**), ACECs (**Table 4-11**), and eligible or suitable Wild and Scenic Rivers (100
3694 acres under Alternatives A, B, and C, and E). Eight WSAs are carried forward from the 1986 RMP to the
3695 alternatives herein. The RPFO must bring forward the WSAs because Congress has not released the WSAs
3696 from wilderness consideration. The RPFO would manage WSAs for maintaining the management of these
3697 areas, as provided in the IMP for Lands under Wilderness Review (BLM 1995), and managing in accordance
3698 with the "non-impairment criteria." The Ojito Wilderness Area would be managed consistent with the
3699 Wilderness Act.

3700 Four ACECs correspond with five WSAs and the Ojito Wilderness Area (**Table 4-11**). If Congress were
3701 to release the five WSAs from Wilderness consideration, then these areas would be managed under the
3702 prescriptions of the ACECs. Three WSAs do not correspond with an associated ACEC; therefore, if they
3703 were to be released from consideration, there would be no additional protection for those areas.

3704 In order to appropriately quantify the impacts from special designations, the impacts analysis in this chapter
3705 considers only the ACEC special designation for those WSAs and the Ojito Wilderness Area that have a
3706 corresponding ACEC. For the three WSAs that do not have corresponding ACECs, the WSA special
3707 designation is analyzed. This approach is intended to reduce potential duplication of impacts analysis from
3708 two special designations (WSAs and ACECs) located within the same acreage (**Table 4-60**).

3709 **Table 4-60: Wilderness Areas or WSAs and Overlapping ACECs, by Alternative**

Existing WSAs and Wilderness Areas (Acres)	Overlapping ACECs (Acres)				
	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Cabezon WSA (8,200)	5,000	6,000	6,000	5,200	5,000
Chamisa WSA (14,500)	0	39,500	39,500	0	0
Ignacio Chavez WSA (32,200)					
Petaca Pinta WSA (11,700)	0	11,500	11,500	11,500	0
Ojito WSA (100) and Ojito Wilderness Area (11,000)	9,800	9,800	0	0	0
Empedrado WSA (9,000)	0	0	0	0	0
Le Lena WSA (10,200)	0	0	0	0	0
Manzano WSA (900)	0	0	0	0	0

3710 Source: BLM GIS 2020

3711 **4.2.17.1 Wilderness and Wilderness Study Areas**

3712 Three Wilderness areas and eleven WSAs fall within the RPFO management boundaries. The El Malpais
 3713 Wilderness Area has been excluded from Decision Area lands because it is associated with other planning
 3714 documents. The Ojito Wilderness Area is included within the acres of Decision Area lands. This section
 3715 describes the impacts on Wilderness areas and WSAs from the management decisions proposed in the
 3716 RMP/EIS.

3717 The only difference among alternatives for WSAs involves livestock grazing within the areas (Table 4-61).
 3718 Under Alternative B, the BLM would make grazing unavailable in the Wilderness area and all WSAs.
 3719 Alternatives A, C, and D—and E would make grazing available in the Wilderness area and all WSAs.
 3720 Alternative D would also reinstate any suspended AUMs within WSAs.

3721 **Table 4-61: Areas (Acres) Available to Livestock Grazing within Wilderness Areas and**
 3722 **WSAs, by Alternative**

Wilderness Areas and WSAs	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Cabezon WSA (8,000 acres)	8,000	0	8,000	8,000	8,000
Chamisa WSA (14,500 acres)	14,500	0	14,500	14,500	14,500
Empedrado WSA (9,000 acres)	9,000	0	9,000	9,000	9,000
Ignacio Chavez WSA (32,200 acres)	32,200	0	32,200	32,200	32,200
La Lena WSA (10,200 acres)	10,200	0	10,200	10,200	10,200
Manzano WSA (900 acres)	900	0	900	900	900
Ojito WSA (100 acres)	100	0	100	100	100
Ojito Wilderness (11,000 acres)	11,000	0	11,000	11,000	11,000
Petaca Pinta WSA (11,700 acres)	11,700	0	11,700	11,700	11,700
Total (97,800 acres)	97,800	0	97,800	97,800	97,800

3723 Source: BLM GIS 2020

3724 **4.2.17.2 Congressionally Designated Trails**

3725 **Table 4-62** summarizes impacts on the CDNST.

3726 **Table 4-62: Summary of Impacts on the CDNST**

CDNST Management	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP/Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
CDNST size (acres)	14,400	38,200	14,400	14,400	14,400
Open to salable mineral extraction (acres)	6,800	19,000	18,400	7,000	9,800
Closed to salable mineral extraction (acres)	4,400	19,000	4,600	4,400	4,500
Open to forest product removal (acres)	0	0	17,800	7,000	10,000
Closed to forest product removal (acres)	11,500	38,200	5,400	4,500	4,400
Motorized vehicle use: limited (acres)	7,000	0	18,800	7,000	10,000
Motorized vehicle use: closed (acres)	4,400	38,200	4,400	4,400	4,500
Open to fluid leasable minerals with no constraints (acres)	6,800	19,100	12,000	500	6,000
Open to fluid leasable minerals with major constraints (NSO) (acres)	100	7,600	6,500	6,400	9,800
Open to fluid leasable minerals with moderate constraints (CSU) (acres)	0	0	100	0	0
Closed to fluid leasable minerals (acres)	1,900	4,700	1,900	1,900	1,900
VRM class (acres)	I: 4,400 II: 300 IV: 6,700	I: 10,700 II: 27,500	I: 4,400 II: 900 III: 2,000 IV: 15,900	I: 4,400 II: 200 IV: 6,900	I: 4,500 II: 300 IV: 9,700

Commented [AA41]: To be updated with revised Alt B leasable minerals open data and Alt D leasable minerals open & CSU data
 To be updated with revised data for Alts B & C closed to salable minerals
 To be updated with revised trail alignment data for Alts A-D

3727 Source: BLM GIS 2020

3728 **4.2.17.3 Direct and Indirect Impacts**

3729 **4.2.17.3.1 Visual Resources Decisions**

3730 VRM decisions may have adverse impacts on special designation areas. The only lands identified under all
 3731 alternatives to be designated VRM Class I are lands within WSAs and Wilderness areas. Lands surrounding
 3732 WSAs and Wilderness areas may be managed to a standard less than VRM Class I. When this occurs and
 3733 the VRM Class II, III, or IV lands are visible from within a WSA or Wilderness area, wilderness values, such
 3734 as naturalness, would be compromised. Individuals would be more likely to see development activities from
 3735 within a Wilderness area or WSA when the VRM class surrounding the area is Class III or IV.

3736 4.2.17.3.2 *Lands and Realty Decisions*

3737 Similar to VRM, lands and realty management decisions related to lands adjacent to special designation areas
3738 may adversely affect wilderness characteristics when adjacent lands are disposed from the BLM's
3739 management. When land disposal takes place adjacent to special designation areas, those disposed lands may
3740 be managed in a way that compromises wilderness and recreational or conservation opportunities.
3741 Development may occur on the disposed parcel that is visible and/or audible from the special designation
3742 area. Site-specific NEPA analysis would be applied prior to disposals of BLM-administered land, and during
3743 this time impacts on the special designated area would be disclosed.

3744 4.2.17.3.3 *Surface Disturbance Decisions*

3745 Impacts from renewable energy, mineral development, and travel have been grouped in this section under
3746 the heading Surface Disturbance. Resource management decisions associated with these resource uses
3747 would result in similar surface-disturbing impacts on special designated areas. Motorized travel, renewable
3748 energy developments, and mineral extraction would be prohibited within WSAs and Wilderness areas
3749 subject to the Mining Law of 1872, valid existing rights, and any applicable regulations; they would be limited
3750 in other special designated areas. However, these activities may be allowed to occur adjacent to WSAs and
3751 Wilderness areas. When these activities take place adjacent to WSAs and Wilderness areas, wilderness
3752 values would likely be compromised, although, through the use of BMPs, these impacts would be minimized.
3753 Surface-disturbing activities may be visible and/or audible from within the special designated area.

3754 4.2.17.3.4 *Livestock Grazing Decisions*

3755 Livestock grazing is a permitted use as defined by the Wilderness Act of 1964. Interaction with livestock
3756 could compromise wilderness values, such as opportunities for solitude and naturalness, for some
3757 recreational users and not for others. As a result, livestock grazing management decisions could have
3758 perceived adverse impacts on WSAs and Wilderness areas under Alternatives A, C, and D, and E for some
3759 recreational users. This is because livestock grazing would be allowed to take place within areas designated
3760 to protect Wilderness values. The permitted livestock grazing activities would be required to meet the New
3761 Mexico Standards and Guidelines, thereby avoiding impacts on Wilderness areas. Alternative B would not
3762 allow livestock grazing to occur within WSAs or Wilderness areas.

3763 4.2.17.4 *Cumulative Impacts*

3764 The analysis of cumulative impacts for special designation areas includes all BLM-administered lands in New
3765 Mexico that are currently being managed for wilderness characteristics to protect those values. The
3766 statewide total of BLM-administered lands where wilderness characteristics are protected by law or
3767 administrative decision is 1,125,409 acres. Under all alternatives, the RPFO would continue to manage special
3768 designation areas in conformance with the Wilderness Act, Wild and Scenic Rivers Act, ACEC prescribed
3769 management decisions, and applicable restrictions of this RMP.

3770 Special designation areas would be cumulatively affected by projects that compromise the characteristics
3771 that define each specific area. For example, projects that affect visual resources and solitude may adversely
3772 affect Wilderness areas. Short-term adverse impacts on Wilderness areas may occur from fire and fuels
3773 treatments near the Wilderness areas conducted by other agencies.

3774 The BLM estimates that federal and state agencies would treat up to 206,800 acres with prescribed fire over
3775 the next 20 years. If these treatments were made next to special designation areas, then fire operations,
3776 such as aircraft flights and fire line construction, would temporarily degrade the natural landscape and
3777 character of the special designation area. The noise and presence of the people, equipment, and operations
3778 would also temporarily diminish opportunities for solitude and primitive forms of recreation or the specific
3779 activity associated with the special designation.

3780 **4.2.18 Special Status Species**

3781 Actions that could occur through implementing each alternative could affect special status wildlife species.
3782 Resources and activities that could affect special status species on Decision Area lands are caves and karsts,
3783 cultural resources, fire management, forests and woodlands, lands and realty, livestock grazing, minerals,
3784 recreation and visitor services, renewable energy, riparian resources, soil and water, lands with wilderness
3785 characteristics, travel management, special designations, special status species, visual resource management,
3786 and wildlife management decisions. The adverse and beneficial impacts are described below for each
3787 resource.

3788 Because of the large number of special status species—threatened, endangered, and BLM sensitive species—
3789 the BLM determined that the most effective way to disclose impacts at the programmatic level would be to
3790 analyze those on the habitat cover types used by these species (see **Chapter 3** for species and habitat
3791 descriptions). Accordingly, for the purposes of analysis, the special status species described in **Chapter 3**
3792 are grouped here by habitat type, as shown in **Table 4-63**, below. In some areas, based on the limited
3793 impact and varying by species type, impacts are discussed by alternative to give a more overall description
3794 of the impacts resulting from the management action.

3795

Table 4-63: Primary Habitat Types Associated with Special Status Species

Vegetation/Habitat Type	BLM Sensitive Species	Federally Listed Species
Aquatic (431 acres)	<u>Wildlife</u> Northern leopard frog	<u>Wildlife</u> Rio Grande silvery minnow, Zuni bluehead sucker
Ponderosa Pine (3,598 acres)	<u>Wildlife</u> Mexican whip-poor-will, piñon jay, Townsend's big-eared bat, spotted bat <u>Plants</u> Acoma fleabane	<u>Wildlife</u> Mexican spotted owl, Jemez Mountains salamander <u>Plants</u> Zuni fleabane
Piñon-Juniper (177,843 acres)	<u>Wildlife</u> Mexican Whip-poor-will, piñon jay, Virginia's warbler, Townsend's big-eared bat, spotted bat <u>Plants</u> Acoma fleabane, Knight's milkvetch, tufted sand verbena	<u>Plants</u> Zuni fleabane
Riparian/Wetland (3,513 acres)	<u>Wildlife</u> Northern leopard frog, Townsend's big-eared bat, spotted bat <u>Plants</u> Parish's alkaligrass	<u>Wildlife</u> Southwestern willow flycatcher, New Mexican jumping mouse, yellow-billed cuckoo <u>Plants</u> Pecos sunflower
Shrub, steppe, scrub (334,235 acres)	<u>Wildlife</u> Monarch butterfly, western burrowing owl, piñon jay, Bendire's thrasher, Townsend's big-eared bat, spotted bat <u>Plants</u> Acoma fleabane, gypsum Townsend daisy, Knight's milkvetch, Todilto stickleaf, tufted sand verbena, Yeso twinpod	<u>Wildlife</u> Black-footed ferret <u>Plants</u> Zuni fleabane
Grassland (152,539 acres)	<u>Wildlife</u> Monarch butterfly, desert massasauga, western burrowing owl, Bendire's thrasher, Gunnison's prairie dog Townsend's big-eared bat, spotted bat <u>Plants</u> None	<u>Wildlife</u> Aplomado falcon, black-footed ferret <u>Plants</u> None
Other (59,440 acres)	<u>N/A</u>	<u>N/A</u>
Total (731,599 acres)	<u>N/A</u>	<u>N/A</u>

3798 Direct impacts on special status wildlife result from the direct loss of critical habitat or a key habitat feature,
3799 such as a nest site or lek area, or from the immediate loss of life. Special status wildlife can also be directly
3800 disturbed by human activities, potentially causing them to abandon a nest, lek, or home range. It has been
3801 widely documented that disturbance during sensitive periods, such as winter and nesting, leads to lower
3802 recruitment rates and higher mortalities, which adversely impact special status species wildlife.

3803 Habitat loss and fragmentation are well documented to adversely impact many special status wildlife species.
3804 Habitat loss generally is a direct impact; that is, the individual or population is immediately affected. The
3805 impacts of habitat fragmentation can also operate indirectly through such mechanisms as population isolation
3806 (Saunders et al. 1991); edge impacts, such as increased nest predation and parasitism (Paton 1994; Robinson
3807 et al. 1995); encroachment of noxious/invasive weeds; and disruption of migration patterns.

3808 Indirect impacts on special status wildlife occur by changing habitat characteristics or quality, which can
3809 ultimately result in changes in migration patterns, habitat use, carrying capacity, and long-term population
3810 viability. Indirect impacts on habitats for special status wildlife also could occur when specific actions change
3811 the habitat in a way that makes it unsuitable for future habitation.

3812 Disturbance impacts could range from short-term displacement and shifts in activities to long-term
3813 abandonment of home range (Miller 1998; Yarmaloy et al. 1988; Connelly et al. 2000). For the purpose of
3814 this analysis, short-term impacts (up to 5 years) on special status wildlife are those activities that an individual
3815 or species respond to immediately, but do not impact the population viability of the species. Long-term
3816 impacts (more than 5 years) are those that cause an individual or species to permanently abandon an area
3817 or that impact the population viability and survival of the species.

3818 Allowable uses and management actions that contribute to the decline in abundance or distribution of special
3819 status plants are considered adverse. Conversely, beneficial impacts on special status plants consist of
3820 activities that protect habitat or reduce the risk of harm to these species in the Decision Area. An increase
3821 in special status plant numbers over time in response to an enhanced habitat or the increased viability of a
3822 species is considered a beneficial impact.

3823 While direct impacts on special status plant species could be beneficial, they are defined, for this analysis, as
3824 actions resulting in damage to or loss of individual special status plants, fragmentation of habitat, loss of
3825 habitat quality, loss of pollinators, an increase in exotic species, and loss of soil seed banks. Surface-disturbing
3826 activities, herbivory, trampling, fire, recreation (such as mountain biking), and herbicide application are
3827 considered the primary means by which direct impacts on special status plants could occur. Activities that
3828 create or increase competition between special status plants are also considered direct impacts. Plant
3829 collection and OHV use also could directly impact special status plant populations. Indirect impacts on special
3830 status plant species are defined as actions that aid or compromise the protection of special status plants.

3831 The loss or degradation of suitable habitat for special status plant species is considered a direct impact.
3832 Indirect impacts on potential habitats for special status plants also could occur when actions change the
3833 habitats in a way that makes them unsuitable for future colonization.

3834 **4.2.18.1 Analysis Assumptions**

3835 The following assumptions were used to analyze impacts on special status species from other proposed
3836 resource management decisions:

- 3837 • Implementation of all of the alternatives are in accordance with existing laws, regulations, and
3838 standard management guidelines.
- 3839 • Impacts on special status wildlife species are based primarily on potential impacts on habitats
3840 administered by the BLM.

- 3841 • Precise quantitative estimates of impacts generally are not possible because the exact locations of
3842 future actions are unknown, population data for special status wildlife species are often lacking, or
3843 habitat types affected by surface-disturbing activities cannot be predicted.
- 3844 • Actions affecting one species have similar impacts on other species using the same habitats or areas.
3845 Measures to protect one species generally will result in long-term benefits to other species occurring
3846 within that habitat. Where resources overlap, management actions associated with protecting
3847 wildlife habitats and cultural resources directly benefit special status plant species.
- 3848 • The more acreage of habitat protected, the greater the benefit to the targeted species.
- 3849 • Prescribed fire is used to manage vegetative communities and can result in short-term adverse
3850 impacts with long-term beneficial impacts on wildlife and wildlife habitats.
- 3851 • Because of the migratory nature and relative mobility of some special status wildlife species (e.g.,
3852 waterfowl, neotropical migrants, and raptors), these species are affected by actions on non-BLM-
3853 administered land more so than other species. In the case of migratory species, impacts on winter
3854 and migration habitats could adversely impact the viability of some species. Winter and migration
3855 habitats are assumed to be at least as important to long-term viability of these species as breeding
3856 and nesting habitats.
- 3857 • New oil and gas leases have special leasing stipulations for protection of special status plant species.
- 3858 • The total amount of new surface disturbance allowed by an alternative is a good index of potential
3859 impacts on special status plants. Success of reclamation measures prescribed as a condition of
3860 development is unknown and could underestimate the potential impact of surface disturbance on
3861 special status plant populations.
- 3862 • The existing provisions in place (e.g., presence/absence surveys conducted prior to proposed
3863 actions) to protect special status species are carried out and conditional monitoring is conducted
3864 (e.g., grazing and surface disturbance reclamation) to ensure special status species are not
3865 jeopardized.

3866 **4.2.18.2 Direct and Indirect Impacts**

3867 *4.2.18.2.1 Cave and Karst Resources Decisions*

3868 Cave and karst resource decisions would provide beneficial impacts on special status species, especially the
3869 two special status bat species that are known to occur on Decision Area lands. The Pronoun Cave Complex
3870 is the only known cave system on Decision Area lands. A bat survey conducted in 1998 found 13 species of
3871 bats in the Decision Area, five of which were documented in or near the cave complex (Gannon 1998). The
3872 Pronoun Cave Complex would be protected through an ACEC designation under Alternatives A, B, and C;
3873 therefore, the bat species and other special status species that use the caves would have the greatest
3874 protection under these alternatives. Site-specific NEPA analysis would be completed for proposed actions
3875 that occur within or near the Pronoun Cave Complex. As a result, future impacts on the special status
3876 species would be considered regardless of the proposed Pronoun Cave Complex ACEC status.

3877 *4.2.18.2.2 Cultural Resources Decisions*

3878 Cultural resources management decisions may have beneficial impacts on special status species because of
3879 restrictions on surface-disturbing activities that directly protect cultural resources and could indirectly
3880 protect special status species habitat and critical habitat. There are four cultural resource areas, Big Bead
3881 Mesa, Headcut Prehistoric Community, Azabache Station, and Fort Site and Ojo Pueblo, which have
3882 proposed surface restrictions under various alternatives. The surface restrictions, which vary by alternative
3883 and are described in **Chapter 2**, could include NSO or CSU for fluid leasable minerals, closed to salable
3884 mineral extraction, and/or recommended for withdrawal from locatable mineral entry. Motorized travel is
3885 also generally limited to existing or designated primitive roads and trails for these areas. The restrictions
3886 would result in additional beneficial impacts on special status species because surface disturbance would be

3887 limited, thereby protecting special status species habitat. **Table 4-64** shows the number of acres for each
 3888 cultural resource site that would have surface restrictions applied by alternative.

3889 **Table 4-64: Proposed Cultural Resource Areas with Surface Restrictions (Acres), by**
 3890 **Alternative**

Cultural Resource Area	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Azabache Station	80	80	80	80	80
Big Bead Mesa	300	300	300	300	300
Ojo Pueblo and Fort Site	0	1,200	1,200	0	0
Headcut Prehistoric Community	900	1,300	1,300	900	900
Total	1,280	2,880	2,880	1,280	1,280

3891 Source: BLM GIS 2020

3892 **4.2.18.2.3 Fire Management Decisions**

3893 Direction and guidance approved by the decisions for the comprehensive Fire and Fuels Plan Amendment
 3894 (BLM 2004c), Updated Guidance for Implementation of Federal Wildland Fire Management Policy (BLM
 3895 2017), and the most recent RPFO Fire Management Plan (currently BLM 2011) have been incorporated into
 3896 this RMP/EIS. It provides fire management direction common to all alternatives.

3897 Fuels management actions include fuels reduction treatments on up to 32,000 acres annually. These actions
 3898 include mechanical and manual treatments, prescribed fire, chemical or biological vegetation control, and
 3899 aerial/ground seeding. These fuels management decisions would likely have a beneficial long-term impact on
 3900 special status species populations by helping to restore the natural fire regime, which would improve habitat
 3901 health (Lewis and Harshbarger 1976), forage, nesting opportunities, and cover. Restoring the natural fire
 3902 regime would also reduce the chance of catastrophic fire and the subsequent loss of major ecosystem
 3903 components.

3904 Long-term adverse impacts could include the transition in vegetation to early seral stages, which could cause
 3905 special status species to seek new and more suitable habitat and could cause mortality for special status plant
 3906 species. In the short term, vegetation treatments could result in trampling or removal of special status species
 3907 forage and/or habitat, human-caused wildfire disturbance, and direct mortality of special status plant species.
 3908 **Table 4-65** displays the number of acres proposed for fire management treatments within each habitat
 3909 type.

3910 **Table 4-65: Proposed Fire Management Treatments (Acres) on Decision Area Lands, by**
 3911 **Habitat Type**

Vegetation/Habitat Type	Proposed Fire Management Treatments (acres)
Aquatic	100
Grassland	143,800
Other	19,500
Piñon-Juniper	161,900
Ponderosa Pine	3,600
Riparian/Wetland	3,400
Shrub, Steppe, Scrub	275,100
Total	607,500

3912 Source: BLM GIS 2020

3913 4.2.18.2.4 Forests and Woodlands Decisions

3914 Forests and woodlands management decisions could impact special status species because habitat would be
 3915 open to forest product removal under each alternative. Adverse impacts on special status species from
 3916 forest product removal would include direct habitat loss, habitat degradation, and habitat fragmentation.
 3917 Indirect, adverse impacts of wood gathering on special status species and their habitats include trampling and
 3918 removal of native vegetation. This would result in habitat degradation that can include reduced prey species,
 3919 forage species, and cover. Indirect, adverse impacts of wood gathering on special status bird species would
 3920 also include reduced reproductive opportunity due to removal of trees, causing a decrease in nesting
 3921 substrate.

3922 Forest and woodland decisions could also have beneficial impact on special status species. The goals and
 3923 objectives of the forests and woodlands program not only focus on harvesting of forest products, but also
 3924 on managing forested areas for ecosystem health. This includes habitat, watershed processes, and riparian
 3925 restoration and enhancement.

3926 Vegetative treatment would result in improvements to habitat that may benefit many wildlife species. Studies
 3927 have shown that where dense stands of piñon-juniper have been thinned, understory vegetation increased
 3928 dramatically on the heaviest thinned plots and the number of vegetation species present also increased
 3929 significantly. Forest restoration projects could be designed to improve habitat by favoring certain vegetation
 3930 types over others, reducing tree densities, altering spatial distribution of trees, or reducing erosion and
 3931 increase herbaceous ground cover through lop and scatter of slash.

3932 Under all alternatives, the RPFO would consider BMPs as specified in **Chapter 2, Section 2.2.5.3**, which
 3933 would consider mitigating adverse impacts on special status species known to occur in the particular area.

3934 **Table 4-66** shows the proposed forest product harvest areas that would be available on Decision Area
 3935 lands, by habitat type and alternative. Under Alternatives ~~D~~ and ~~E~~, the largest percent of habitat types within
 3936 Decision Area lands would be open to forest product harvest, and under Alternative A, the smallest
 3937 percentage of habitat types would be open to forest product harvest.

3938 **Table 4-66: Proposed Forest Product Harvest Areas (Acres) within Habitat Types on**
 3939 **Decision Area Lands, by Alternative**

Vegetation/Habitat Type	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Aquatic	0	300	400	400	400
Grassland	900	29,100	119,700	136,800	136,800
Other	200	5,800	35,500	53,900	53,900
Piñon-Juniper	5,500	23,700	133,400	146,800	146,800
Ponderosa Pine	400	100	600	1,300	1,300
Riparian/Wetland	200	400	2,200	2,600	2,600
Shrub, Steppe, Scrub	5,000	61,200	256,000	291,700	291,800
Total	12,200	120,600	547,800	633,600	633,700
Percent of Decision Area lands	2%	16%	75%	87%	87%

3940 Source: BLM GIS 2020

3941 4.2.18.2.5 Lands and Realty Decisions

3942 Lands and realty management decisions that have the potential to have adverse impacts on special status
 3943 species and their habitat would result from authorizations of right-of-way grants and the expansion or
 3944 development of utility corridors. These actions would create surface disturbances of various magnitudes,
 3945 depending on the size and location of the project. Surface impacts from construction of communication
 3946 facilities and other developments requiring a right-of-way would be disclosed in site-specific NEPA
 3947 documentation. There would also be potential for the introduction of noxious or invasive plant species via
 3948 construction equipment, vehicles, and personnel; however, the adverse impacts would be mitigated through
 3949 BMPs, noxious weed controls, and restoration and rehabilitation measures outlined in management commoh
 3950 to all alternatives for lands and realty and vegetation communities in **Chapter 2**.

3951 Rights-of-way are authorized for uses such as pipelines, roads, sites and transmission. Implementation of all
 3952 these actions results in large amounts of surface disturbance. These impacts are adverse and are difficult to
 3953 mitigate because facilities often require the creation and maintenance of new roads for long-term use. If such
 3954 disturbance occurs in special status species habitat, it would adversely affect special status species because it
 3955 would cause loss and/or fragmentation of contiguous habitat.

3956 The facilities themselves can also have adverse effects on special status species. For example, power lines
 3957 can have severe adverse impacts on special status birds and migratory bird species because they cause
 3958 electrocution and are flight impediments that cause mortality by collision. To mitigate these effects, power
 3959 line construction should follow the Suggested Practices for Avian Protection on Power Lines (Avian Power
 3960 Line Interaction Committee 2006). Mitigation includes such actions as covering conductors and spacing
 3961 transmission lines apart certain distances to prevent large birds from getting tangled between lines. If these
 3962 and other mitigation measures are applied at the time of implementation, adverse impacts can be reduced.

3963 Lands and realty decisions would also adversely impact special status species by those decisions to dispose
 3964 of BLM-administered lands. Disposal of lands could result in fragmentation of otherwise contiguous habitat,
 3965 depending on land use and ownership patterns. By transferring lands to private ownership, development,
 3966 and human activities, including introducing domestic pets or livestock, could disturb special status species or
 3967 degrade adjacent habitat quality. Indirect impacts from land disposals could include disturbance to special
 3968 status species and degradation of habitat on those lands that remain in public ownership adjacent to the
 3969 associated disposed lands. Land disposals surrounding urban areas could result in the elimination of a buffer
 3970 zone protecting special status species and their habitat. **Table 4-67** displays the number of acres proposed
 3971 for land disposal by alternative.

3972 **Table 4-67: Proposed Land Disposals (Acres), by Alternative and Vegetation Type**

Commented [AA42]: To be updated with revised disposal data

Vegetation/Habitat Type	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Aquatic	300	300	300	300	600
Grassland	14,300	14,400	30,200	31,300	-34,700
Other	4,000	4,300	15,500	15,600	-15,700
Piñon-Juniper	24,800	26,000	35,400	35,400	40,200
Ponderosa Pine	-10,800-200	-10,900-500	-34,400-500	-36,300-500	200
Riparian/Wetland	-200-700	-500-700	-500-1,000	-500-1,000	1,200
Shrub, Steppe, Scrub	-700-10,800	-700-10,900	-1,000-34,400	36,300-1,000	36,900
Total	54,900	57,000	117,300	120,400	129,500

3973 Source: BLM GIS 2020

3974 Beneficial impacts could result from land acquisitions and the identification of exclusion and avoidance areas
3975 for rights-of-way. Land acquisitions could result in the protection of special status species habitat that may
3976 not otherwise occur if the land in question were managed by a private entity. Rights-of-way exclusion areas
3977 would offer greater protection for special status species habitat than avoidance areas. This is because they
3978 would completely preclude surface-disturbing activities.

3979 *4.2.18.2.6 Livestock Grazing Decisions*

3980 Livestock grazing can have both adverse and beneficial impacts on special status species. Livestock grazing
3981 allotments occupy 637,535 acres (87 percent) of Decision Area lands. Adverse impacts could occur as a
3982 result of livestock grazing where special status plant species occur but have not yet been identified. These
3983 adverse impacts could occur through trampling of special status plants and consumption of species that are
3984 palatable to livestock.

3985 In areas where the location of special status plant species is known, adverse impacts would be prevented
3986 through mitigation. Mitigation could include excluding grazing from special status plant population areas by
3987 fencing or placing water developments and mineral supplements away from sensitive plant habitats. Livestock
3988 grazing management decisions, including the continuing implementation of the New Mexico Standards and
3989 Guidelines (BLM 2001b), can benefit some special status species habitat by promoting regrowth of forage
3990 species, reducing the prevalence of some invasive plants, and creating openings and disturbed areas used by
3991 some species.

3992 Other beneficial impacts from livestock grazing for special status species and their habitat would occur when
3993 range improvements are implemented in the Decision Area. Special status species may use range
3994 improvements, such as watering tanks, when placed within or near their habitat.

3995 *4.2.18.2.7 Mineral Resources Decisions*

3996 Impacts from minerals decisions on special status species and their habitats could include habitat loss and
3997 degradation resulting from the removal of vegetation (surface disturbance), and subsequent occupation of
3998 areas for oil and gas well pads, open pit mines, and associated roads and infrastructure. Species avoidance of
3999 disturbed and occupied areas would reduce their value as habitat. Many species avoid areas with high or
4000 inconsistent levels of noise, roads with frequent vehicle traffic, areas that are heavily lit at night, and areas
4001 surrounding structures.

4002 Adverse impacts of minerals decisions on special status species would be reduced by the implementation of
4003 leasing stipulations and BMPs. Under all alternatives, the RPFO would complete, as required, ESA Section 7
4004 consultation with the USFWS for leasing activities. Alternatives B, C, ~~and D, and E~~ also include a proposed
4005 CSU stipulation that could delay a surface-disturbing or disruptive activity for 90 days and could control or
4006 exclude the activity within 0.25 miles of identified habitat or nests.

4007 The amount of land that is open to oil and gas leasing or other mineral development is not necessarily
4008 indicative of the number of acres that would be directly disturbed. Areas managed under standard or TL
4009 and/or CSU stipulations allow mineral development, but not all of those acres would be subjected to surface
4010 disturbance.

4011 Habitat quality may be preserved by the implementation of seasonal restrictions and spatial buffers that
4012 protect crucial habitats. For example, habitat areas for special status plant species that are located in low
4013 reclamation opportunity soils would be closed to oil and gas leasing under Alternative B. Areas categorized
4014 as NSO or closed preclude all surface-disturbing mineral development and therefore improve the quality
4015 and condition of wildlife habitats.

4016 **Table 4-68** shows the number of acres that would be managed as NSO or CSU or closed to oil and gas
4017 leasing, by alternative and habitat type. **Table 4-69** shows the number of acres closed to salable mineral

4. Environmental Consequences (Special Status Species)

4018 extraction, and **Table 4-70** shows the number of acres that would be recommended for withdrawal from
 4019 locatable mineral entry, by alternative and habitat type.

4020 **Table 4-68: Habitat Type (Acres) Proposed as NSO, CSU, or Closed to Fluid Minerals**
 4021 **Leasing, by Alternative**

Vegetation/Habitat Type	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Aquatic	0	0	100	100	0
Grassland	Closed: 13,400 NSO: 1,600 CSU: 2,600	Closed: 22,500 NSO: 8,100 CSU: 31,000	Closed: 15,400 NSO: 6,300 CSU: 37,800	Closed: 12,400 NSO: 900 CSU: 43,300	Closed: 12,300 NSO: 4,600
Other	Closed: 3,100 NSO: 500 CSU: 500	Closed: 12,100 NSO: 4,400 CSU: 5,900	Closed: 8,100 NSO: 2,100 CSU: 9,700	Closed: 2,700 NSO: 700 CSU: 17,600	Closed: 2,700 NSO: 8,100
Piñon-Juniper	Closed: 8,600 NSO: 800 CSU: 7,800	Closed: 15,700 NSO: 8,200 CSU: 5,900	Closed: 15,200 NSO: 3,500 CSU: 26,700	Closed: 8,600 NSO: 2,700 CSU: 32,700	Closed: 8,600 NSO: 17,400
Ponderosa Pine	0	NSO: 3,900	NSO: 3,900	CSU: 3,000	NSO: 700
Shrub, Steppe, Scrub	Closed: 34,300 NSO: 3,600 CSU: 7,700	Closed: 48,000 NSO: 14,700 CSU: 4,300	Closed: 40,200 NSO: 15,300 CSU: 101,800	Closed: 33,400 NSO: 3,300 CSU: 115,600	Closed: 33,200 NSO: 9,800
Riparian/Wetland	Closed: 100 NSO: 0 CSU: 100	Closed: 100 NSO: 200 CSU: 200	Closed: 100 NSO: 100 CSU: 300	Closed: 100 NSO: 100 CSU: 300	Closed: 100 NSO: 200

Commented [AA43]: To be updated with revised Alt D CSU data

4022 Source: BLM GIS 2020

4023 **Table 4-69: Habitat Type (Acres) Proposed as Closed to Salable Mineral Extraction, by**
 4024 **Alternative**

Vegetation/Habitat Type	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Aquatic	0	0	0	0	0
Grassland	17,200	36,900	24,700	16,000	16,800
Other	4,200	17,400	10,900	4,100	4,000
Piñon-Juniper	35,400	47,000	39,700	35,900	35,400
Ponderosa Pine	2,300	3,200	3,200	2,300	2,300
Riparian/Wetland	900	1,300	1,200	900	900
Shrub, Steppe, Scrub	46,000	84,300	61,200	45,400	45,000
Total	106,000	190,200	140,900	105,600	104,400

Commented [AA44]: To be updated with revised data for Alt B closed to salable minerals

Commented [AA45]: To be updated with revised data for Alt C closed to salable minerals

4025 Source: BLM GIS 2020

4026 **Table 4-70: Habitat Type (Acres) Recommended for Withdrawal from Locatable Mineral**
 4027 **Entry, by Alternative**

Vegetation/Habitat Type	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Aquatic	0	100	100	0	0
Grassland	1,300	51,900	45,400	3,330	900
Other	600	20,700	19,300	2,000	400
Piñon-Juniper	600	37,800	37,800	2,700	600
Ponderosa Pine	0	300	300	0	0
Riparian/Wetland	100	400	400	100	100
Shrub, Steppe, Scrub	2,700	128,100	120,700	6,000	1,800
Total	5,400	239,200	224,000	14,200	3,800

Commented [AA46]: To be updated with revised data for Alt B recommended for withdrawal from locatable minerals

4028 Source: BLM GIS 2020, Ojito Wilderness is withdrawn from mineral entry.

4029

4030 4.2.18.2.8 Recreation and Visitor Services Decisions

4031 In general, special status species can be adversely affected by recreation caused by human interactions,
 4032 including higher noise levels, litter, and wildlife harassment and/or degradation of habitat (Knight and
 4033 Gutzwiller 1995). While camping tends to be more concentrated along riparian areas, such as Bluewater
 4034 Creek, locally there can be major impacts on vegetation and streambank stability.

4035 Collection of firewood for campfires has the potential to adversely impact special status species with removal
 4036 of live, dead, and downed material. This material provides shelter for various species, including birds, small
 4037 mammals, bats, reptiles, and amphibians. OHV use and other disturbances to soils from unauthorized travel
 4038 increase soil loss from wind and water erosion, which can further degrade habitat quality. Where this occurs
 4039 repeatedly, impacts on species, vegetation, and soils could be an issue at the site, but minor at the landscape
 4040 level.

4041 Increased development of trails, climbing routes, and other recreation pursuits throughout the Decision
 4042 Area could increase habitat fragmentation and adversely impact special status species (Rost and Bailey 1979;
 4043 Wisdom et al. 2005). Under Alternatives B, C, and D, and E, SRMAs and ERMA are proposed on Decision
 4044 Area lands. These areas could facilitate an increase of visitors. This is because they are managed to provide
 4045 specific recreation opportunities. Increased visitation by recreational user groups could result in an increase
 4046 in human disturbance to wildlife. **Table 4-71** shows the habitat types that SRMAs and ERMA would
 4047 encompass.

4048 **Table 4-71: Vegetation/Habitat Types (Acres) within Proposed SRMAs and ERMA, by**
 4049 **Alternative**

Vegetation/Habitat Type	Alternative A (No Action)	Alternatives B, C (Proposed RMP Draft RMP/EIS Preferred), and D	Alternative E (Proposed RMP)
Aquatic	0	100	0
Grassland	0	56,500	-8,000

4. Environmental Consequences (Special Status Species)

Vegetation/Habitat Type	Alternative A (No Action)	Alternatives B, C (Proposed RMP Draft RMP/EIS Preferred), and D	Alternative E (Proposed RMP)
Other	0	32,500	-3,300
Piñon-Juniper	0	53,100	-15,100
Ponderosa Pine	0	3,100	0
Riparian/Wetland	0	1,100	0
Shrub, Steppe, Scrub	0	140,400	-47,600
Total	0	286,800	-74,000
Percentage of Decision Area lands	0%	39%	10%

Source: BLM GIS 2020

4050

4051 4.2.18.2.9 Renewable Energy Decisions

4052 Renewable energy management decisions that have the potential to have adverse impacts on special status
 4053 species and their habitat could result from authorizations for development of renewable energy projects.
 4054 Renewable energy projects would create surface disturbances of various magnitudes depending on the size
 4055 and location of the project. Solar and wind energy development projects would directly remove vegetation
 4056 and would result in habitat fragmentation. Additionally, wind farms are known to cause high rates of mortality
 4057 in bats and birds, and would have severe adverse impacts on those species. These and other impacts from
 4058 wind and solar energy development would be disclosed in site-specific NEPA analyses.

4059 There would also be high potential for the introduction of noxious or invasive plant species via construction
 4060 equipment, vehicles, and personnel. Although the adverse impacts would be mitigated through BMPs,
 4061 noxious weed controls, and restoration and rehabilitation measures, special status species habitats affected
 4062 by all renewable energy development projects would be adversely affected directly, in the short term, and
 4063 in the long term due to the longevity of such projects.

4064 Beneficial impacts would result from the identification of exclusion and avoidance areas for renewable energy
 4065 projects. Exclusion areas would offer greater protection for special status species habitat than avoidance
 4066 areas. This is because they would completely preclude surface-disturbing activities.

4067 4.2.18.2.10 Riparian Resources Decisions

4068 There are many goals shared by the riparian and special status species programs, the main one being the
 4069 protection, restoration, and enhancement of riparian ecosystems and biodiversity. Many special status
 4070 species are riparian obligate or facultative species that heavily rely on riparian habitat for parts or all of their
 4071 life cycle. Due to this close association, riparian resources management decisions would have beneficial
 4072 impacts on special status species in the Decision Area. The riparian/wetland areas within the Decision Area
 4073 support 28 special status species, including the endangered southwestern willow flycatcher. Under
 4074 Alternatives B and C, a leasing stipulation is proposed for protection of riparian resources (NSO under
 4075 Alternative B and CSU under Alternative C). No leasing stipulations are proposed for riparian resources
 4076 under Alternatives A or D or E. Alternatives B and C would have beneficial impacts on riparian resources
 4077 because they would protect riparian habitat from surface-disturbing activities.

4078 4.2.18.2.11 Special Status Species Decisions

4079 Under all alternatives, no management action would be permitted on public lands that would jeopardize the
 4080 continued existence of plant or animal species that are listed, officially proposed, or candidates for listing as
 4081 threatened and endangered. The BLM would commit to current and future conservation agreements,
 4082 management plans, and recovery plans specific to threatened and endangered species and BLM sensitive
 4083 species, as described in **Section 2.2.17**, Special Status Species.

4084 To support future black-footed ferret reintroductions, Gunnison's prairie dogs would be protected under
4085 Alternatives B, C, ~~and D, and E~~. Under Alternative B, the RPFO would protect prairie dogs on BLM-
4086 administered land by restricting shooting of prairie dogs in identified augmented prairie dog sites year-round.
4087 Under Alternative C, the RPFO would protect prairie dogs on BLM-administered land during the breeding
4088 season (March 15–June 15) by restricting shooting in identified augmented prairie dog areas. Under all
4089 alternatives, the BLM would coordinate with internal and external stakeholders and agencies prior to
4090 implementing any restrictions on prairie dog shooting. If recreational shooting is determined to be a
4091 significant threat to a BLM-managed prairie dog colony, the BLM would consider managing recreational
4092 shooting.

4093 In addition, activities determined to adversely impact prairie dogs and/or associated species or habitat would
4094 be strictly controlled within 0.5 miles of (Alternative B), within 0.25 miles of (Alternative C), and only within
4095 (Alternatives ~~D and E~~) prairie dog towns if an activity would adversely impact prairie dogs and/or associated
4096 species. Selection of any of these alternatives would have beneficial impacts on prairie dogs and indirectly
4097 may benefit black-footed ferrets in the long term; however, Alternative B would have the most beneficial
4098 impacts.

4099 Under management common to all alternatives for the southwestern willow flycatcher, the BLM would
4100 implement the Southwestern Willow Flycatcher Recovery Plan (USFVVS 2002). It also would engage in active
4101 riparian restoration and enhancement projects aimed at increasing and improving occupied, suitable, and
4102 potential breeding habitat. The BLM would also prioritize the treatment of noxious and invasive species
4103 within potential southwestern willow flycatcher habitat.

4104 Treatment of saltcedar in known or potential nesting flycatcher habitat would have adverse impacts on
4105 nesting flycatchers. This is because the species is now known to nest in saltcedar successfully. Contrary to
4106 previous notions, saltcedar actually does provide adequate and optimal nesting substrate for the species, and
4107 nesting flycatchers have been observed in sites occupied by both saltcedar and willows.

4108 To protect special status plants, the BLM would design placement of water developments and salt and
4109 mineral supplements for livestock at 0.25 miles (Alternative B), 500 feet (Alternative C), or 300 feet
4110 (Alternatives ~~D and E~~) away from known locations of special status plants. The beneficial impacts of these
4111 actions include deterring livestock from congregating on special status plant populations and/or habitat. The
4112 farther away water developments and mineral supplements are away from these sensitive populations, the
4113 less likely these populations are to be trampled by livestock. The BLM would consider the impacts of a
4114 concentration of browsing/grazing animals on known locations of special status plants.

4115 4.2.18.2.12 Soil and Water Decisions

4116 Under all alternatives, soils and water management decisions would comply with New Mexico Standards and
4117 Guidelines (BLM 2001b). In addition, all floodplains and riparian/wetlands would be managed in accordance
4118 with Executive Orders 11988 and 11990, which would protect the quality of stream water and federally
4119 listed species habitat. Uses on Decision Area lands would be managed to minimize and mitigate damage to
4120 soils, and activities in areas with sensitive soils would be subject to site-specific NEPA analysis. These
4121 restrictions would decrease the number of acres on Decision Area lands subject to the adverse impacts of
4122 surface-disturbing activities on wildlife habitats, including surface water contamination and sedimentation by
4123 runoff from disturbed soils.

4124 Under Alternatives B and C, the RPFO would prohibit surface-disturbing activities within 200 meters (656
4125 feet) of riparian areas and springs. Fluid mineral leasing stipulations would implement CSU for 15 percent to
4126 30 percent slopes (Alternatives B and C), NSO for slopes over 30 percent (Alternatives B, C, ~~and D, and E~~),
4127 and CSU for low reclamation soils (Alternatives B and C). These actions would help mitigate the adverse
4128 impacts of surface-disturbing activities on special status species and their habitats.

4129 4.2.18.2.13 Special Designations Decisions

4130 Special designation areas, such as ACECs, would generally have long-term positive impacts on special status
 4131 species that occur within their boundaries by limiting or preventing surface disturbance, human activities,
 4132 and associated habitat degradation and fragmentation. Impacts on special status species vary among
 4133 alternatives, primarily according to the proposed acreage of these specifically designated areas.

4134 Four ACECs are proposed for designation in order to protect rare plants. The Cabezon Peak, Espinazo
 4135 Ridge, and Torreon Fossil Fauna ACECs would be designated under all alternatives. The Ojito ACEC would
 4136 be designated under Alternatives A, B, and C. **Table 4-72** provides the size of proposed ACECs for special
 4137 status species, specifically rare plants, by alternative. Alternative B would provide the greatest number of
 4138 acres of special designations for special status species, and Alternative D would provide the smallest number
 4139 of acres.

4140 **Table 4-72: Proposed ACECs (Acres) for the Protection of Special Status Species, by**
 4141 **Alternative**

Proposed ACEC	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Cabezon Peak	5,100	14,600	14,600	6,200	5,100
Espinazo Ridge (formerly Ball Ranch)	1,500	7,200	7,200	1,500	1,500
Ojito	13,700	13,700	3,900	0	0
Torreón Fossil Fauna	5,900	5,900	5,900	5,900	5,900
Total	26,200	41,400	31,600	13,600	12,500

4142 Source: BLM GIS 2020

4143 ACEC designations would indirectly benefit special status species by limiting human and surface disturbance,
 4144 preserving habitat, or preventing noise. Where established, ACECs would be avoidance areas for rights-of-
 4145 way and renewable energy developments, including wind and solar energy sites. Prohibiting these uses within
 4146 ACECs would prevent adverse impacts on special status species and migratory birds from these
 4147 developments and their implications for surface disturbance and habitat loss/fragmentation.

4148 The designation of ACECs could increase recreational use in those areas, resulting in increased impacts on
 4149 special status species and their habitat. Increased interpretation, monitoring, maintenance, and enforcement
 4150 along proposed ACECs by the BLM and interested partners would strive to minimize existing or additional
 4151 impacts on special status species from recreation; however, these impacts would be carefully considered in
 4152 greater detail at the implementation level, based on the type of recreation that is expected to occur and the
 4153 sensitivity level of the special status species or habitat in question to that specific recreation type.

4154 ACECs are not designated for recreation but, because of their unique nature, have a higher probability of
 4155 becoming points of interest to recreational users. Disclosing information about sensitive areas to the public
 4156 can be a risk, due to the possible heightened interest and consequential increase of recreational interest and
 4157 visitation to those areas.

4158 **Table 4-73** shows the proposed ACECs designations by habitat type on Decision Area lands.

4159 4.2.18.2.14 Lands with Wilderness Characteristics Decisions

4160 Alternatives B proposes to manage 37,410 acres to protect wilderness characteristics, while Alternative C
 4161 would manage 26,040 acres to protect wilderness characteristics and 4,070 acres of lands to partially protect

4162 wilderness characteristics. These alternatives would generally benefit special status species by reducing
 4163 habitat degradation and fragmentation. Alternative B would have a more beneficial impact because more
 4164 acres would be protected from surface-disturbing activities.

4165 **Table 4-73: Proposed ACECs (Acres) on Decision Area Lands, by Habitat Type and**
 4166 **Alternative**

Vegetation/ Habitat Type	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP/Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Aquatic	0	0	0	0	-4,700
Grassland	11,300	22,000	19,600	6,600	-1,100
Other	2,100	11,800	11,600	4,900	-6,400
Piñon-Juniper	7,100	42,100	42,000	11,700	0
Ponderosa Pine	0	3,000	3,000	0	0
Riparian/Wetland	100	1,200	1,200	200	-9,500
Shrub, Steppe, Scrub	25,500	53,200	45,700	15,000	-4,700
Total ACEC acres	46,000	133,300	123,000	38,300	21,700
Percent of Decision Area lands	6%	18%	17%	5%	3%

4167 Source: BLM GIS 2020

4168 Protection of lands with wilderness characteristics under Alternatives B and C includes limiting vehicle access
 4169 and excluding or avoiding new rights-of-way and renewable energy developments. **Table 4-74** displays the
 4170 proposed lands that would be managed to protect or partially protect wilderness characteristics, by habitat
 4171 type.

4172 **Table 4-74: Lands with Wilderness Characteristics (Acres) Managed to Protect or**
 4173 **Minimize Impacts on Those Characteristics, by Habitat Type and Alternative**

Vegetation/Habitat Type	Alternatives A (No Action), and D, and E (Proposed RMP)	Alternative B	Alternative C (Proposed RMP/Draft RMP/EIS Preferred)
Aquatic	0	0	0
Grassland	0	5,800	5,300
Other	0	17,100	11,600
Piñon-Juniper	0	3,000	2,400
Ponderosa Pine	0	600	600
Riparian/Wetland	0	200	200
Shrub, Steppe, Scrub	0	10,700	10,100
Total	0	37,500	30,200
Percent Decision Area lands	0%	5%	4%

4174 Source: BLM GIS 2020

4175 Volcano Hill and Cimarron Mesa are mostly composed of short to medium shrubby grasslands. There are
 4176 small sections within Cimarron Mesa that are piñon-juniper woodlands, lightly to moderately dense. Neither
 4177 of these habitat types is suitable for either area's two known threatened and endangered species with critical
 4178 habitat requirements, the Pecos sunflower and the Mexican spotted owl. Due to the lack of suitable habitat

4. Environmental Consequences (Special Status Species)

4179 in either Volcano Hill or Cimarron Mesa, it is not expected that there will be any impacts on threatened and
4180 endangered species.

4181 Some BLM sensitive plant species are known to occur in these habitat types and would be adversely affected
4182 under Alternative A, due to the open travel area at Cimarron Mesa. This use would have adverse impacts
4183 on rare plants, due to direct disturbance of vegetation by vehicular travel.

4184 *4.2.18.2.15 Travel Management Decisions*

4185 The impacts of travel decisions on special status species would primarily depend on the number of acres
4186 open and closed to motorized travel use under each alternative. Motorized travel use can damage vegetation
4187 used as wildlife forage and cover, as well as cause noise disturbance. OHV use therefore generally has adverse
4188 impacts on special status species, especially birds, in the Decision Area (Reijnen and Foppen 1994; Gelbard
4189 and Belnap 2003). Areas closed to OHV use would include some WSAs.

4190 OHV use also contributes to habitat fragmentation and habitat degradation, including the spread of noxious
4191 weeds. Habitat fragmentation may be less obvious than direct impacts, such as vehicle collisions with species
4192 or vegetation removal, but often carries considerable consequences for long-term population and
4193 reproductive success. In general, the fewer routes available for motorized travel, the less habitat loss and/or
4194 fragmentation that would occur. **Table 4-75** shows the proposed acreages closed to travel on Decision
4195 Area lands.

4196 **Table 4-75: Closed Travel Management Areas (Acres) of Decision Area Lands, by**
4197 **Alternative**

Vegetation/ Habitat Type	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Aquatic	0	0	0	0	0
Grassland	16,800	28,700	19,800	15,700	15,700
Other	5,700	24,300	17,000	5,500	5,500
Piñon-Juniper	31,700	44,900	33,200	30,900	31,000
Ponderosa Pine	2,300	3,200	2,900	2,300	2,300
Riparian/Wetland	900	1,200	1,100	800	800
Shrub, Steppe, Scrub	44,600	74,100	50,000	42,500	42,400
Total	102,100	176,600	124,000	97,800	97,800
Percent of Decision Area lands	14%	24%	17%	13%	13%

4198 Source: BLM GIS 2020

4199 *4.2.18.2.16 Vegetative Communities Decisions*

4200 Vegetative treatment could result in improvements to habitat that may benefit special status species, with
4201 the assumption that such treatments are carefully prescribed and carried out with specific special status
4202 species objectives in mind. Sagebrush thinning treatments that provide minimal disturbance to soils, including
4203 the use of prescribed fire, chemical treatments, or mechanical blading (shaving), could increase vegetative
4204 diversity, providing greater habitat choices to a variety of species; however, special status species dependent
4205 on or utilizing sagebrush ecosystems would suffer from eradication of sagebrush in areas treated by the aerial
4206 application of chemical herbicides. Piñon-juniper thinning, either through prescribed fire or mechanical
4207 means, would allow more sunlight and water to reach the understory for grass and forb growth and
4208 increased vegetative diversity and structure, which provide additional habitat for more species of animals.

4209 Type conversion Over-thinning of piñon-juniper woodlands to grasslands would have an adverse impact to
4210 piñon-juniper obligate species.

4211 Vegetative treatments to reduce noxious or invasive species, such as saltcedar, cheatgrass, thistles, or
4212 knapweeds, would be beneficial to special status species habitat because treatments restore native plant
4213 communities and improve ecological health of the area. This determination relies on the assumption that
4214 treatments to control or eradicate noxious or invasive species are followed by actions that encourage
4215 reestablishment or reintroduction of native desired plant species, and reestablishment of noxious/invasive
4216 species is discouraged or prevented.

4217 Vegetative treatments of saltcedar could result in short-term adverse impacts on nesting special status bird
4218 species. For example, southwestern willow flycatchers are known to nest in saltcedar. Under all alternatives,
4219 projects involving treatment of saltcedar in known southwestern willow flycatcher habitat would require
4220 consultation with the USFWS. Prescribed fire would likely result in the temporary loss of habitat but would
4221 have beneficial impacts in the long term.

4222 All alternatives could benefit special status species habitat by using prescribed burning, planting native seed
4223 when possible and where beneficial to the habitat, and establishing natural disturbance regimes across the
4224 landscape to increase biodiversity and structure diversity. This would add long-term benefits to habitat for
4225 as many species as possible.

4226 4.2.18.2.17 Wildlife and Fisheries Decisions

4227 Wildlife and fisheries improvement projects would have beneficial impacts on special status species if planned
4228 and conducted consistently with special status species habitat improvement objectives. Accessible watering
4229 sites and wildlife-adapted fences would improve the mobility of special status species. Conversely, it is
4230 possible that wildlife improvements, such as vegetation treatments, for one particular species would
4231 adversely impact another species. Site-specific NEPA documentation would be completed before habitat
4232 improvement projects are approved by the RPF0, and impacts on special status species from other wildlife
4233 improvement projects would be analyzed at that time.

4234 Many decisions common to all alternatives that are aimed at protection of wildlife and fisheries would have
4235 beneficial impacts on special status species. They include, but are not limited to, the following:

- 4236 • The BLM would design all range and watershed improvements to achieve range, watershed, and
4237 wildlife objectives for maintaining, improving, or enhancing habitats.
- 4238 • The BLM would install wildlife escape ramps in all new and existing water tanks or troughs.
- 4239 • The BLM would require all new power lines to be built to “electrocution-proof” specifications for
4240 protection of migratory birds, using the Suggested Practices for Avian Protection on Power Lines
4241 (Avian Power Line Interaction Committee 2006).

4242 4.2.18.2.18 Visual Resource Management Decisions

4243 The BLM would implement prairie dog augmentation in support of the black-footed ferret recovery plan,
4244 but that would support other special status species that depend on or utilize prairie dog ecosystems or
4245 populations for all or a part of their life cycle.

4246 The impacts on special status species from visual resources decisions are primarily associated with limitations
4247 on surface disturbance intended to reduce impacts on areas with high visual resource values. VRM Class I
4248 and II designations are the most restrictive of fluid mineral development and other surface-disturbing
4249 activities and would therefore be the most beneficial to special status species and their habitats. In areas
4250 designated as VRM Class I or II, surface-disturbing activities are generally prohibited or limited.

4251 **Chapter 2** shows the proposed VRM classes in acres. ~~The most acres of VRM Class I are would be the~~
 4252 ~~same proposed under all alternatives Alternative E, with Alternatives B, C, and D almost as high, while slightly~~
 4253 ~~fewer acres are VRM Class I under Alternative A.~~ Under Alternative B, vastly more acres of VRM Class I
 4254 are proposed than under the other alternatives, followed by Alternatives C, A, ~~and D, and E.~~

4255 **4.2.18.3 Cumulative Impacts**

4256 Reasonably foreseeable projects that could adversely impact special status species include developments that
 4257 would result in habitat loss or fragmentation. Mineral developments, new road projects, transmission lines,
 4258 growth of urban areas, renewable energy projects, and other surface-disturbing activities that occur on
 4259 public, private, or tribal lands near the Planning Area could remove species habitat. These projects, where
 4260 specific project areas are known, account for approximately 6,000 acres of habitat disturbance.

4261 Beneficial cumulative impacts on special status species would occur from such restoration projects as the
 4262 Southwest Jemez Mountains Restoration Project, statewide fuel treatments, and riparian restoration
 4263 projects. These projects would lead to restored native ecosystems that could support special status species
 4264 and provide improved habitat areas for seasonal migrations. The planning area for these projects accounts
 4265 for approximately 500,000 acres of forest restoration within and near the RPFO RMP Planning Area.

4266 The BLM estimates that federal and state agencies would treat up to 206,800 acres with prescribed fire,
 4267 35,900 acres with mechanical treatments, and 10,000 acres with chemical treatments over 20 years (BLM
 4268 2004c, 2017). The Southwest Jemez Mountains Restoration Project is in the planning phases; the specific
 4269 treatment areas are unknown at this time. The planning area for the project is approximately 210,000 acres
 4270 in the southwest Jemez Mountains.

4271 **4.2.19 Travel Management**

4272 Travel management affects a variety of travel modes and opportunities for access to public lands. The
 4273 alternatives vary in providing motorized and nonmotorized access. Motorized access would be managed
 4274 under four possible categories, based on BLM-administered land use planning decisions and considering
 4275 natural resource protection, route utility, and public safety: 1) open, which allows for unlimited travel,
 4276 including cross country; 2) limited, which restricts use to specific routes and/or specific vehicle or types of
 4277 uses or time of year; and 3) closed to OHV use.

4278 The indicators for analyzing impacts on travel are as follows:

- 4279 • Efficacy of road and trail densities to support goals related to conservation of scenic quality of
 4280 sensitive habitat management or to accommodate certain uses
- 4281 • Whether the road provides access to an important destination; provides access to private, state, or
 4282 other federal lands; or is critical for recreation and resource use activities
- 4283 • The number of acres designated as open, closed, or limited to existing or designated routes for
 4284 recreation opportunities and access

4285 **4.2.19.1 Direct and Indirect Impacts**

4286 **4.2.19.1.1 Travel Designations Decisions**

4287 Travel areas classified as open or limited to existing or designated roads, primitive roads, and trails would
 4288 allow all forms of travel (i.e., motorized, mountain biking, and nonmechanized hiking and equestrian), which
 4289 would have beneficial impacts on travel by providing opportunities for a wide range of travel modes. Areas
 4290 closed to motorized travel would adversely affect travel because of the reduced opportunities for motorized
 4291 access to areas on Decision Area lands. The number of acres designated as open, limited, or closed to OHV
 4292 travel are shown in **Table 4-76**.

4293 **Table 4-76: Proposed Travel Management Categories (Acres), by Alternative**

Category	Alternative A (No Action)	Alternative B	Alternative C (Proposed RMP/Draft RMP/EIS Preferred)	Alternative D	Alternative E (Proposed RMP)
Open	301,900	4,600	18,300	19,500	18,300
Limited	327,600	550,500	589,300	614,300	615,500
Closed	102,100	176,600	124,000	97,800	97,800
Total	731,600	731,600	731,600	731,600	731,600

4294 Source: BLM GIS 2020

4295 Under Alternative B, the most acres would be closed to motorized travel, thereby providing the most
 4296 adverse impact on travel. Alternative A proposed the greatest amount of acres open to motorized travel
 4297 providing for the greatest beneficial impact on travel. Under Alternatives D and E proposes, the least number
 4298 of acres would be closed to motorized travel and Alternative E (The Proposed RMP) proposes the greatest
 4299 number of acres of motorized travel limited to existing or designated roads and trails.

4300 **4.2.19.2 Impacts Common to All Action Alternatives**

4301 After approval of the RMP, if the BLM Authorizing Officer determines that OHV travel use would cause or
 4302 have the potential to cause adverse impacts, then an area could be closed to travel or travel restrictions
 4303 would be imposed. This would potentially have long-term, adverse impacts on travel because opportunities
 4304 would be reduced.

4305 Once ~~Travel-travel~~ allocations are established in the RMP, designated routes could be established during
 4306 travel management planning, and modified or adjusted at the implementation and project-planning level. The
 4307 route adjustments would be done through a collaborative process involving local governments and the public.
 4308 The impacts on travel management would be beneficial in the long term because potential travel-related
 4309 resource use conflicts would be identified and satisfactorily resolved since the route modification process
 4310 would include interested and/or concerned stakeholders.

4311 **4.2.19.3 Alternatives Impacts**

4312 Management decisions from the following resources would have negligible impacts on travel management
 4313 and are not analyzed further in this section; they would not change designated travel routes and OHV travel
 4314 within the RPFO: fire management, health and human safety, lands and realty, livestock grazing, paleontology,
 4315 recreation, riparian, soils/watershed, special status species, visual resources, wildlife and fisheries, and
 4316 woodlands. The impacts would be negligible because reducing the risks of wildland fire; protecting public
 4317 safety around AML sites and reducing the risks of hazardous materials spills; designating ROWs, lands
 4318 acquisition, exchange, or sales; establishing livestock utilization levels and applying rangeland grazing
 4319 standards and guidelines; managing recreational areas and user groups; protecting riparian areas, sensitive
 4320 soils, and water resources; protecting federally listed species and other non-listed wildlife and fish species;
 4321 protecting scenic quality; and permitting woodland harvesting.

4322 **4.2.19.4 Air Quality Decisions**

4323 Air quality management common to all of the alternatives would require compliance with NMED air quality
 4324 regulations. BLM policy requires monitoring and managing exhaust emissions and fugitive dust to prevent
 4325 deterioration of air quality within potentially affected national park Class I areas near the RPFO. The impacts
 4326 on travel would be minor, based on compliance with NMED air quality regulations.

4327 **4.2.19.5 Cultural Resource Decisions**

4328 Under all of the action alternatives cultural sites could be closed to visitation if it were determined that
4329 travel-related activity threatens cultural site integrity. If sites were closed, then travel opportunities could be
4330 adversely affected in the short term or long term, depending on RPFO decisions to protect a threatened
4331 site. Compared with Alternative A, the action alternatives, ~~including and Alternative C~~ (the Proposed RMP),
4332 would potentially have more long-term, adverse impacts on travel opportunities because access would be
4333 reduced to protect cultural and other resources.

4334 **4.2.19.6 Minerals Decisions**

4335 Minerals-related access roads would be constructed under all of the alternatives and would be generally
4336 available for use by the public, but the RPFO-predicted level of mineral resource development would result
4337 in a relatively small number of additional access roads (i.e., spur roads to drilling sites), when compared with
4338 the existing or designated routes within the RPFO. Minerals decisions that permit oil and gas exploration
4339 and development would have beneficial but minor impacts on travel access and opportunities because
4340 minerals-related access roads would increase opportunities.

4341 **4.2.19.7 Lands with Wilderness Characteristics Decisions**

4342 Under Alternatives B and C, where lands with wilderness characteristics would be managed to protect
4343 wilderness characteristics, those units would be closed to travel. This would adversely impact those
4344 recreationists who engage in motorized activities by removing those acres of available OHV routes; however,
4345 this would provide a beneficial impact on those recreationists seeking a more primitive experience. No
4346 similar impact would occur under Alternatives A ~~or D or E~~.

4347 **4.2.19.8 Special Designations Decisions**

4348 Under all alternatives, the following would be limited to routes designated under prescriptions to protect
4349 resource values in these areas or under the Transportation Travel Plan: OHVs, mountain biking, and travel
4350 within ACECs. Under Alternatives A, B, ~~and C, and E~~, non-mechanized recreational travel and access
4351 opportunities within the Bluewater Creek WSR segment would be limited to routes either designated under
4352 prescriptions to protect resource values in these areas or under the Transportation Travel Plan. These
4353 limitations would have negligible to minor impacts on travel opportunities because travel routes into these
4354 areas would be allowed under all alternatives; however, no areas would be designated as open to cross-
4355 country OHV travel within special designations. This would have long-term, adverse impacts on this form of
4356 travel because cross-country travel opportunities within these areas would be prohibited.

4357 For WSA and Wilderness areas, the impacts on travel opportunities would continue to be adverse in the
4358 long term within these areas, as access and travel opportunities would not be available to OHVs.

4359 **4.2.19.9 Vegetation Decisions**

4360 For all of the action alternatives, prescriptions for managing drought conditions under the proposed adaptive
4361 drought management plan could adversely restrict travel or reduce travel opportunities in the short term
4362 by closing areas to public entry. This would potentially have more adverse impacts on travel than under
4363 Alternative A because closing areas to public entry under the drought plan would restrict travel
4364 opportunities; however, these impacts would be minor because they would likely be short term and would
4365 be imposed only under exceptional conditions.

4366 **4.2.19.10 Cumulative Impacts**

4367 Reasonably foreseeable future actions affecting travel management include the addition of routes for fire and
4368 fuels management to reduce the risks of wildfire, new minerals exploration and development routes,
4369 increased recreational demand and visitation by adding new routes, and other changes in travel management.
4370 The Northwest Loop Road would impact travel management within the Planning Area. The Northwest Loop

4371 Road, approximately 39 miles, would beneficially impact travel within the Planning Area. The public would
4372 have decreased travel times within the project vicinity. It is anticipated that at least 45 to 60 minutes of travel
4373 time between Interstate 40 and US Highway 550 could be saved by the proposed Northwest Loop Road.

4374 Transportation and road networks adjacent to BLM-administered lands include routes shared with other
4375 federal agencies, the SLO, tribes, and private landowners. Cumulative impacts on transportation and access
4376 would occur primarily from actions that facilitate, restrict, or preclude motorized access. Management
4377 actions that restrict OHV use would limit the degree of travel opportunities and the ability to access certain
4378 portions of the Planning Area. The continued maintenance of federal and state highways would provide
4379 arterial connections to BLM-administered roads. County-maintained routes that connect federal and state
4380 highways to BLM system routes would maintain and improve access to resources in the Planning Area.

4381 The RPFO has reviewed the travel management plans for the neighboring Santa Fe and Cibola National
4382 Forests. The cumulative impacts of travel management decisions in these plans, as well as those of other
4383 jurisdictions, would have beneficial cumulative effects on recreational and visitor services. This would come
4384 about when travel management decisions by other agencies support the proposed travel management
4385 decisions in this RMP/EIS, especially for shared roads. For example, if the Forest Service shares management
4386 of a road with the RPFO, and the travel management decisions for how to manage the road are the same
4387 (i.e., agencies manage a road as limited to existing). This would lead to beneficial impacts on recreation. In
4388 this case, recreation user groups would have consistent access to public lands.

4389 The Santa Fe National Forest ~~would open~~ 186 miles of road that ~~were previously are currently~~ not open,
4390 ~~would close~~ 2,469 miles of road to motorized use, and ~~would add~~ 23 miles of new routes. The Mt. Taylor
4391 Ranger District, within the Cibola National Forest, ~~would open~~ 9798 miles of road that ~~were previously are~~
4392 ~~currently~~ closed or unauthorized and ~~would close~~ 312465 miles of roads to ~~public~~ motorized use.

4393 4.2.20 Vegetative Communities

4394 For the purposes of this Proposed RMP/EIS, the primary indicator of impacts on vegetation is the acres of
4395 surface disturbance caused by management decisions regarding other resources. Such surface disturbance
4396 would impact vegetation resources to varying degrees, depending on the amount, location, and type of
4397 surface disturbance and the disturbed vegetation's characteristics or ability to withstand surface disturbance.
4398 Surface-disturbing activities that currently occur and that are expected to continue include livestock grazing,
4399 lands and realty (granting of rights-of-way), fire and fuels management, special designations, minerals
4400 development, travel management, and recreation and visitor services. These activities would be required to
4401 follow the BMPs outlined in **Appendix G**.

4402 4.2.20.1 Direct and Indirect Impacts

4403 4.2.20.1.1 Livestock Grazing Decisions

4404 Livestock grazing management decisions would have both adverse and beneficial impacts on vegetative
4405 communities within the Decision Area. In general, making areas unavailable for grazing would provide long-
4406 term protection and enhancement of vegetation because it would limit the loss of vegetative cover and the
4407 trampling of species. Areas available for livestock grazing generally suffer some short-term adverse impacts
4408 from decreased growth or loss of riparian and other vegetation. Livestock grazing could provide beneficial
4409 impacts on vegetative communities by controlling the spread of noxious and invasive weeds when the
4410 appropriate timing and intensity of grazing is applied in the spring.

4411 Under all alternatives, livestock grazing would be managed in order to achieve and maintain the New Mexico
4412 Standards and Guidelines (BLM 2001b). Under these guidelines, the PFC of wetlands and riparian areas would
4413 be promoted, the use and perpetuation of native species would be emphasized, noxious weed establishment
4414 and spread would be minimized, and adjustments would be made to grazing practices when standards are
4415 not being met. The New Mexico Standards and Guidelines would mitigate the impacts of livestock grazing

4. Environmental Consequences (Vegetative Communities)

4416 to vegetation resources; however, the potential for impacts still exists and would be greater under
4417 alternatives with a higher percentage of lands available for grazing.

4418 4.2.20.1.2 Lands and Realty Decisions

4419 Lands and realty management decisions that have the potential to have adverse impacts on vegetation would
4420 result from authorizations of right-of-way grants and the expansion or development of utility corridors.
4421 These actions would create surface disturbances of various magnitudes, depending on the size and location
4422 of the project. Surface impacts from construction of communication facilities, transmission lines, pipelines,
4423 and roads would be disclosed in site-specific NEPA documentation. There would also be potential for the
4424 introduction of noxious or invasive plant species via construction equipment, vehicles, and personnel;
4425 however, the adverse impacts would be mitigated through BMPs, noxious weed controls, and restoration
4426 and rehabilitation measures. Lands and realty decisions that would also adversely impact vegetative
4427 communities would be those decisions to dispose of BLM-administered lands, thus removing the vegetative
4428 communities from BLM administration and protective measures.

4429 Beneficial impacts would result from identification of exclusion and avoidance areas for rights-of-way and
4430 mineral withdrawals. Exclusion areas would offer greater protections for vegetation than avoidance
4431 areas because they would completely preclude surface-disturbing activities.

4432 4.2.20.1.3 Fire Management Decisions

4433 Direction and guidance approved by the decisions for the comprehensive Fire and Fuels Plan Amendment
4434 (BLM 2004c), Updated Guidance for Implementation of Federal Wildland Fire Management Policy (BLM
4435 2017), and the most recent RPFO Fire Management Plan (currently BLM 2011) have been incorporated into
4436 this RMP/EIS. It provides fire management direction common to all alternatives.

4437 As discussed in **Section 4.2.4**, Fire Management, the RPFO would treat approximately 32,000 acres annually
4438 (approximately 4 percent of the Decision Area), depending on budgetary and time constraints. Management
4439 of wildfires to meet resource objectives would not be authorized in areas that are known to be highly
4440 susceptible to post-fire weed invasion, areas with important terrestrial and aquatic habitats, and non-fire-
4441 adapted vegetation communities unless reasonable resource protection measures are in place. These actions
4442 would have long-term beneficial impacts on vegetation by reducing the opportunities for the spread of weeds
4443 and exotic, invasive species into native vegetation communities.

4444 Vegetation treatments, such as mechanical and manual treatments, prescribed fire, chemical or biological
4445 vegetation control, and aerial/ground seeding, would have both beneficial and adverse impacts on vegetation
4446 communities in fire-treated areas. Long-term beneficial impacts on vegetation would occur in treated areas
4447 once invasive species competition is eliminated or reduced, assuming that a diverse native community has
4448 the potential to establish in the area. The short-term adverse impacts of fuels management actions on
4449 vegetation would include the unavoidable potential trampling and disturbance of native species and the
4450 thinning and removal of ecologically desirable species.

4451 These actions could result in a short-term adverse reduction of native species diversity; however, these
4452 treatments would improve vegetation communities in the long term once natives are reestablished. These
4453 beneficial impacts would include more diverse species and habitat structure, multiple age classes, and
4454 openings for forbs and woody species recruitment.

4455 4.2.20.1.4 Special Designations Decisions

4456 Special designations would have a beneficial impact on vegetative communities because of management
4457 restrictions that are applied within the boundaries of the particular designation. Travel and mineral resource
4458 management decisions are the two major surface-disturbing activities that would be restricted within special
4459 designations and that also indirectly protect vegetative communities. ACECs and National Scenic Trails are

4460 the two special designations that are proposed. The only National Scenic Trail on Decision Area lands is the
4461 CDNST.

4462 **Table 4-11** provides the proposed number and acres of special designations by alternative. Under
4463 Alternative B, the most acres would be proposed for special designations. Under Alternative [DE](#), the least
4464 number of acres would be proposed for special designations.

4465 *4.2.20.1.5 Mineral Resources Decisions*

4466 Management decisions to allow mineral development would have short- and long-term adverse impacts on
4467 vegetative communities. In the short term, loss of vegetation associated with surface disturbances for well
4468 pads, access roads, and minerals infrastructure would increase the potential for invasion of undesirable plant
4469 species. It would cause a potentially irretrievable loss of vegetation productivity during the period of
4470 disturbance; however, all disturbed areas would be fully reclaimed prior to release of reclamation bonds.

4471 According to the RFD for mineral resources, development of leasable, salable, and locatable mineral
4472 resources would contribute to surface disturbance. This would equate to 1.2 percent of Decision Area lands
4473 over the next 20 years. The typically slow regrowth of vegetation within the Decision Area would cause
4474 surface disturbance to have long-term, indirect, adverse impacts on vegetation resources. Initial
4475 establishment of native species following seeding is estimated to take 3 to 4 years, depending on the
4476 successful deferment or exclusion of livestock grazing and the prevention of the establishment of weedy
4477 annuals from the site during this time (Monsen et al. 2004). Revegetation is especially difficult in desert shrub
4478 habitat because soils are shallow and highly saline, and moisture availability is relatively low (Monsen et al.
4479 2004).

4480 Three leasing stipulations are proposed under Alternatives B and C that would protect vegetative
4481 communities. The lease reclamation stipulation would require leases containing well pads, roads, and/or
4482 facilities that are not plugged and/or reclaimed to current standards must be either put to beneficial uses or
4483 reclaimed within 2 years of lease issuance.

4484 Under Alternatives B and C, the RPF0 would also implement an NSO leasing stipulation that would prohibit
4485 the removal of ponderosa pine trees for authorized surface-disturbing activities. Under Alternatives B and
4486 C, oil and gas leasing stipulations would implement CSU for low reclamation soils. This stipulation would
4487 have a beneficial impact on vegetative communities. This is because it would help preserve communities that
4488 are difficult to re-create by restricting oil and gas development in low reclamation potential areas. In addition,
4489 under Alternative B, habitat areas for special status plant species that are located in low reclamation potential
4490 soils would be closed to oil and gas leasing. Invasive and noxious weed BMPs in **Appendix G** would also be
4491 applied under all alternatives as conditions of approval at the development stage, which would help mitigate
4492 weeds.

4493 *4.2.20.1.6 Travel Management Decisions*

4494 Travel management decisions would have both beneficial and adverse impacts on vegetative communities.
4495 Areas closed to motorized travel would reduce trampling activities on the closed BLM-administered roads
4496 and trails, thereby encouraging revegetation of the roadways. Areas open to travel have the potential to
4497 adversely impact vegetative communities by allowing off-road travel, which could introduce invasive and
4498 noxious weeds to these areas. Areas limiting travel to existing roads and trails would provide access to
4499 Decision Area lands, while minimizing adverse impacts on vegetative communities.

4500 **Chapter 2** shows the proposed travel management decisions, by alternative, within the Decision Area.
4501 Under Alternative B, the largest number of acres would be closed to motorized travel, and no areas would
4502 be open to motorized travel. Under Alternatives C and D, the most acres would be open to motorized
4503 travel.

4504 4.2.20.1.7 Recreation and Visitor Services Decisions

4505 In general, impacts from recreation activities on vegetative communities would be limited to isolated surface
4506 disturbances, where such activities as dispersed camping and cross-country hiking occur. Where recreation
4507 is managed using a SRMA or ERMA, BLM rules and guidelines would limit or control activities through
4508 specialized management tools, such as designated campsites, permits, area closures, and limitations on
4509 number of users and duration of use. Adverse impacts from recreation activities on vegetative communities
4510 could occur if visitors engage in unauthorized plant harvesting, such as the removal of rare plants, cacti, or
4511 penstemon plants. In addition, efforts would be made to educate public land visitors and users about the
4512 ethics of responsible use.

4513 4.2.20.1.8 Renewable Energy

4514 Lands and realty management decisions that have the potential to have adverse impacts on vegetation would
4515 result from authorizations of renewable energy projects. These actions would create surface disturbances
4516 of various magnitudes, depending on the size and location of the project. Surface impacts from construction
4517 for renewable energy development would be disclosed in site-specific NEPA documentation. There would
4518 also be potential for the introduction of noxious or invasive plant species via construction equipment,
4519 vehicles, and personnel; however, the adverse impacts would be mitigated through BMPs, noxious weed
4520 controls, and restoration and rehabilitation measures.

4521 Beneficial impacts would result from identification of exclusion and avoidance areas for renewable energy
4522 projects. Exclusion areas would offer greater protections for vegetation than avoidance areas because they
4523 would completely preclude surface-disturbing activities.

4524 4.2.20.2 Cumulative Impacts

4525 Any reasonably foreseeable future activity that involves surface disturbance would have a short-term
4526 cumulative impact on vegetative communities within the Planning Area. Mineral developments, new road
4527 projects, urban growth, renewable energy projects, and other surface-disturbing activities that occur on
4528 public, private, or tribal lands within the Planning Area could introduce or spread noxious weeds. Changes
4529 in land use could result in habitat loss for some vegetative species. New transmission corridors, the proposed
4530 N55 Road Improvement Project, new mines, and the Northwest Loop Road could result in habitat
4531 fragmentation and habitat loss for vegetative species, including rare plants.

4532 The planning area for these projects accounts for approximately 500,000 acres of forest restoration within
4533 and near the RPFO RMP Planning Area. The BLM estimates that federal and state agencies would treat up
4534 to 206,800 acres with prescribed fire, 35,900 acres with mechanical treatments, and 10,000 acres with
4535 chemical treatments over 20 years (BLM 2004c, 2017). The Southwest Jemez Mountains Restoration Project
4536 is currently in the planning phases; the specific treatment areas are unknown at this time. The planning area
4537 for the project is approximately 210,000 acres in the southwest Jemez Mountains.

4538 The proposed fire and fuels management projects, described in **Table 4-2**, would have short-term adverse
4539 and long-term beneficial impacts on vegetative communities. Short-term impacts include the risk of
4540 prescribed fires getting out of control and moving across the landscape into RPFO-administered areas. In
4541 the long term, the fire and fuels treatment projects would restore the native vegetative communities across
4542 the state, which would reduce the threat of high-intensity wildfires from moving into the Planning Area.
4543 Similarly, the Southwest Jemez Mountains Restoration Project would reduce the threat of high-intensity
4544 wildfires and would reduce the potential spread of nonnative species across jurisdictional boundaries.

4545 **4.2.21 Visual Resources**4546 **4.2.21.1 Analysis Assumptions**

4547 The visual resource impacts analysis throughout this chapter is broad scale and uses the number of acres
4548 proposed for each VRM class objective and the respective level of visual intrusions or surface disturbances
4549 permitted under each objective.

4550 The assumptions for analyzing the impacts on visual resources in the Decision Area are as follows:

- 4551 • The greater the size and/or severity of surface disturbance and/or degree of air quality degradation,
4552 the greater the impact would be on scenic quality.
- 4553 • All Decision Area resources with management actions that permit surface disturbances or degrade
4554 air quality would have adverse impacts on visual resources to some degree.
- 4555 • Surface disturbances would introduce new visual elements onto the landscape or would intensify
4556 existing visual elements, altering the line, form, color, and/or texture that characterize the existing
4557 landscape.
- 4558 • Changes in air quality, either from smoke, dust, haze, or other pollutants, could reduce or degrade
4559 scenic quality by obscuring distant views in the short and long term.

4560 **4.2.21.2 Direct and Indirect Impacts**4561 **4.2.21.2.1 Visual Resource Decisions**

4562 VRM decisions would have either an adverse or beneficial impact on visual resources within the Decision
4563 Area, depending on the variation between the visual resource inventory (VRI) class and VRM management
4564 class for a particular area. **Chapter 2** shows the proposed VRM management classes (in acres), by
4565 alternative. Note that the VRM inventory and assigned management classes under the 1986 RMP and
4566 Alternative A did not include all Decision Area lands.

4567 Acres of VRM Class I would be the same under all alternatives. The most acres of VRM Class I are proposed
4568 under Alternative E, with Alternatives B, C, and D almost as high, while slightly fewer acres are VRM Class
4569 I under Alternative A. Under Alternative B, vastly more acres of VRM Class II are proposed than under the
4570 other alternatives, followed by Alternatives C, A, and D, and E.

4571 **Impacts from Management Specific to Alternative A**

4572 Under Alternative A, nearly all VRI Class I acres would be in VRM Class I, resulting in preservation of the
4573 existing visual character of those lands. With regard to VRI Class II lands, 92 percent would be in VRM Class
4574 II, allowing a low level of change, while 6 percent would be in VRM Class IV, potentially resulting in a high
4575 level of change to those acres. **Table 4-77** shows how much of each VRI class would be managed under
4576 each VRM class under Alternative A.

4577 **Table 4-77: Alternative A VRM Decisions by VRI (Acres and Percent)**

Alternative A VRM	Acres	VRI Class I		VRI Class II		VRI Class III		VRI Class IV	
		Acres	% of VRI I	Acres	% of VRI II	Acres	% of VRI III	Acres	% of VRI IV
VRM I	96,600	95,900	99	0	0	100	<1	600	<1
VRM II	55,200	400	<1	18,900	92	1,100	5	34,800	6
VRM III	58,300	100	<1	0	0	0	0	58,200	10
VRM IV	152,600	0	0	300	<1	2,500	11	149,800	25
VRM undesignated	368,900	100	<1	1,300	6	19,100	84	348,400	59
Sum	731,600	96,500	100	20,500	100	22,800	100	591,800	100

4578 Source: BLM GIS 2020

4. Environmental Consequences (Visual Resources)

4579 Impacts from Management Specific to Alternative B

4580 Similar to Alternative A, under Alternative B, all VRI Class I acres would be in VRM Class I, resulting in
 4581 preservation of the existing visual character of those lands. With regard to VRI Class II lands, 71 percent
 4582 would be in VRM Class II, allowing a low level of change. The remaining 29 percent of VRI Class II lands
 4583 would be in VRM Class IV, potentially resulting in a high level of change to those acres. **Table 4-78** shows
 4584 how much of each VRI class would be managed under each VRM class under Alternative B.

Table 4-78: Alternative B VRM Decisions by VRI (Acres and Percent)

Alternative B VRM	Acres	VRI Class I		VRI Class II		VRI Class III		VRI Class IV	
		Acres	% of VRI I	Acres	% of VRI II	Acres	% of VRI III	Acres	% of VRI IV
VRM I	97,400	96,400	100	0	0	0	0	1,000	<1
VRM II	306,000	0	0	14,500	71	19,900	87	271,600	46
VRM III	27,900	0	0	0	0	600	3	27,200	5
VRM IV	300,300	0	0	5,900	29	2,300	10	292,100	49
Sum	731,600	96,400	100	20,400	100	22,800	100	591,900	100

4586 Source: BLM GIS 2020

4587 Impacts from Management Specific to Alternative C

4588 Similar to Alternative A, under Alternative C, all VRI Class I acres would be in VRM Class I, resulting in
 4589 preservation of the existing visual character of those lands. With regard to VRI Class II lands, two-thirds
 4590 would be in VRM Class II, allowing a low level of change; however, one-third would be in VRM Class IV,
 4591 potentially resulting in a high level of change to those acres. **Table 4-79** shows how much of each VRI class
 4592 would be managed under each VRM class under Alternative C.

Table 4-79: Alternative C VRM Decisions by VRI (Acres and Percent)

Alternative C VRM	Acres	VRI Class I		VRI Class II		VRI Class III		VRI Class IV	
		Acres	% of VRI I	Acres	% of VRI II	Acres	% of VRI III	Acres	% of VRI IV
VRM I	97,500	96,400	100	0	0	0	0	1,000	<1
VRM II	68,400	0	0	13,300	65	6,200	27	48,800	8
VRM III	69,900	0	0	0	0	0	0	69,900	12
VRM IV	495,900	0	0	7,100	35	16,600	73	472,300	80
Sum	731,600	96,400	100	20,400	100	22,800	100	592,000	100

4594 Source: BLM GIS 2020

4595 Impacts from Management Specific to Alternative D

4596 Similar to Alternative A, under Alternative D, all VRI Class I acres would be in VRM Class I, resulting in
 4597 preservation of the existing visual character of those lands. Impacts on VRI Class II lands would be the same
 4598 as those described under Alternative C. **Table 4-80** shows how much of each VRI class would be managed
 4599 under each VRM class under Alternative D.

Table 4-80: Alternative D VRM Decisions by VRI (Acres and Percent)

Alternative D VRM	Acres	Acres	% of VRI I	Acres	% of VRI II	Acres	% of VRI III	Acres	% of VRI IV
VRM II	21,400	0	0	13,100	64	400	2	7,900	1
VRM III	83,200	0	0	0	0	12,300	54	70,900	12
VRM IV	529,500	0	0	7,300	36	10,000	44	512,100	86
Sum	731,600	96,400	100	20,400	100	22,700	100	591,900	100

4601 Source: BLM GIS 2020

4. Environmental Consequences (Visual Resources)

4602 [Impacts from Management Specific to Alternative E](#)
 4603 Similar to Alternative A, under Alternative E, all but 100 acres of VRI-Class I areas would be in VRM-Class I,
 4604 resulting in preservation of the existing visual character of those lands. Half of VRI-Class II lands would be in
 4605 VRM-Class II, allowing a low level of change; however, 34 percent would be in VRM-Class IV, potentially
 4606 resulting in a high level of change to those acres. **Table 4-81** shows how much of each VRI-class would be
 4607 managed under each VRM class under Alternative E.

4608 **Table 4-81: Alternative E VRM Decisions by VRI (Acres and Percent)**

Alternative E-VRM	Acres	VRI-Class-I		VRI-Class-II		VRI-Class-III		VRI-Class-IV	
		Acres	% of VRI-I	Acres	% of VRI-II	Acres	% of VRI-III	Acres	% of VRI-IV
VRM-I	97,800	96,300	99.9	0	0	0	0	1,600	<1
VRM-II	16,600	0	0	10,500	51	1,100	5	5,000	1
VRM-III	74,800	0	0	3,100	15	14,400	63	57,300	10
VRM-IV	542,400	100	<1	6,900	34	7,300	32	528,100	89
Sum	731,600	96,400	100	20,500	100	22,800	100	592,000	100

4609 Source: BLM-GIS-2020

4610 4.2.21.2.2 Fire Management Decisions

4611 Short-term, direct impacts of prescribed burning would result in the obvious visual contrasts created in
 4612 treated or burned over areas. Generally, the use of prescribed fire would have a long-term benefit on visual
 4613 resources by decreasing the frequency, size, and probability of uncharacteristically severe wildfires. This
 4614 would increase the opportunity to maintain various mosaics of live vegetation, which would, overall, tend to
 4615 increase more desirable and naturally occurring visual contrasts.

4616 4.2.21.2.3 Land and Realty Decisions

4617 Impacts from land use authorizations and realty management decisions would include both short- and long-
 4618 term visual impacts. These effects would include, but are not limited to, the short-term effects of
 4619 construction activities, such as fugitive dust and temporary placement of construction equipment and
 4620 vehicles; and the undesirable, long-term visual contrasts created by clearings, removal of vegetation, and
 4621 installation of facilities, such as new roads, water tanks, and power transmission lines. Areas identified for
 4622 ROW avoidance and exclusion would reduce or prohibit related activities/disturbances, resulting in the long-
 4623 term protection of visual and scenic resources.

4624 Mineral development would have direct and indirect adverse impacts on visual quality, both short and long
 4625 term. The effects on visual quality would include, but not be limited to, visual contrasts created with the
 4626 construction of well pads, access roads, drilling rigs, pipelines, and processing and support facilities. Indirect
 4627 impacts on visual quality would result from soil erosion on disturbed areas, fugitive dust created during
 4628 construction, and/or haze from compressor and generator emissions that can obscure or degrade scenic
 4629 vistas. Areas withdrawn or excluded from oil and gas leasing would eliminate the associated impacts of
 4630 mineral development, resulting in the long-term protection of visual and scenic resources.

4631 4.2.21.2.4 Travel Management Decisions

4632 Continued recreational OHV use would tend to cause both long- and short-term adverse impacts on visual
 4633 quality under all alternatives. Direct, long-term impacts from motorized use would result from visual
 4634 contrasts caused by pioneering of new routes, soil erosion, and widening of trails and the short-term or
 4635 temporary impacts resulting from vehicles generating localized dust.

4636 **4.2.21.3 Cumulative Impacts**

4637 Mineral development, including oil and natural gas well drilling, is expected to increase at a low level over
4638 the next 20 years. VRM classes and associated mitigation would likely limit the impacts on viewsheds with
4639 high scenic quality in the Planning Area and in the adjacent national forests. The Red Mesa Wind Farm would
4640 also have long-term impacts on visual resources within the central portion of the Planning Area near Mount
4641 Taylor.

4642 **4.2.22 Wildlife and Fisheries Resources**

4643 Actions that remove, degrade, or fragment wildlife habitats are considered adverse. Beneficial impacts include
4644 actions that conserve or improve habitats, such as big game crucial winter range, nest sites, or leks.

4645 Direct impacts on wildlife could result from the loss of habitats or key habitat features, such as a nest site
4646 or lek area, or from the immediate loss of life. Wildlife also can be directly disturbed by human activities,
4647 potentially causing wildlife to abandon a nest, lek, or home range. Disturbance during sensitive periods, such
4648 as winter and nesting, is known to adversely impact wildlife. Human activities, such as OHV use, recreation,
4649 and noise from equipment associated with development and surface-disturbing activities impact some wildlife
4650 species. These activities are considered to be particularly detrimental to nesting and lekking grouse, nesting
4651 raptors, and wintering big game. Disturbance impacts range from short-term displacement and shifts in
4652 activities to long-term abandonment of home range (Yarmaloy et al. 1988; Miller et al. 1998; Connelly et al.
4653 2000).

4654 Habitats can be lost and fragmented by such activities as vegetation treatments, fire management and ecology,
4655 mineral exploration and extraction, construction and maintenance of roads and trails, and development of
4656 wind energy facilities.

4657 Indirect impacts on wildlife can occur by changing habitat characteristics or quality. Habitat quality can be
4658 affected by various surface-disturbing activities and other actions that remove vegetation and disturb soil.
4659 Indirect impacts on potential habitats for wildlife also could occur.

4660 Activities on public lands could result in adverse impacts on wildlife and fisheries include, but are not limited
4661 to, direct or indirect harm, harassment, or loss of an individual animal, regardless of how long the impact
4662 may occur; as follows:

- 4663 • Toxic contamination of wildlife or the loss of habitat for populations to reestablish caused by toxic
4664 material either on the surface or below ground
- 4665 • Short- or long-term loss or degradation of wildlife abundance, diversity, or habitat from impacts on
4666 key wildlife habitat areas
- 4667 • Impacts from inadvertent violations of federal, state, or local plans, regulations, laws, and statutes
4668 for the protection of wildlife, regardless of how long the infraction may occur
- 4669 • Loss or degradation of wildlife habitat from introduction of invasive, nonnative, or exotic flora or
4670 fauna

4671 Avoidance is the preferred method to prevent loss or degradation to wildlife or habitat. If a measure to
4672 prevent the loss of habitat is not available, then an action (mitigation) would be designed to minimize impacts
4673 on all affected areas. This includes the consideration of off-site mitigation and studies to determine the
4674 magnitude of impacts for adaptive resource management techniques, which would adjust management
4675 accordingly.

4676 Potential impacts expected to affect wildlife and fisheries in the Decision Area are from cave and karst
4677 resources, cultural resources, fire management, forests and woodlands, lands and realty, livestock grazing,
4678 mineral resources, recreation and visitor services, renewable energy, riparian resources, soil and water,

4679 lands with wilderness characteristics, travel management, special designations, special status species, visual
4680 resource management, and wildlife management decisions. The adverse and beneficial impacts are described
4681 below for each resource.

4682 4.2.22.1 Analysis Assumptions

4683 **Table 4-81**, below, summarizes the habitat types utilized by the representative wildlife species found on
4684 Decision Area lands. These representative species were chosen for their high public interest, such as deer
4685 or elk, or because they represent an important ecological group, such as neotropical birds. Most of the
4686 quantitative analyses in this section report impacts by habitat type, since there are too many wildlife species
4687 to address each one individually.

4688 **Table 4-81: Grouping of Wildlife Species by Habitat Type and Habitat Availability on**
4689 **Decision Area Lands**

Vegetation/ Habitat Type	Acres	Wildlife Associations
Aquatic	431	Amphibians, fish
Grassland	152,539	Pronghorn, bobcat, coyote, small mammals, raptors, upland game birds, neotropical birds, reptiles, amphibians
Other	59,440	N/A
Piñon-Juniper	177,843	Mule deer, elk, pronghorn, coyote, small mammals, neotropical birds, raptors, upland game birds, reptiles
Ponderosa Pine	3,598	Elk, mule deer, bobcat, black bear, mountain lion, small mammals, raptors, neotropical birds, upland game birds, reptiles
Riparian/Wetland	3,513	Bobcat, small mammals, neotropical birds, wetland game birds, amphibian, fish, reptiles
Shrub, Steppe, Scrub	334,235	Mule deer, elk, pronghorn, raptors, small mammals, neotropical birds, upland game birds, reptiles
Total	731,599	N/A

4690 Assumptions used in this impact analysis include the following:

- 4691 • The BLM is responsible for managing habitats, whereas state and federal wildlife management
4692 agencies (e.g., NMDGF and USFWS) oversee management of wildlife species; therefore, this analysis
4693 primarily relies on changes to vegetation types to estimate impacts on wildlife habitats.
- 4694 • For each alternative, changes to vegetation types, either in quantity, quality, or increased
4695 fragmentation, are compared with baseline conditions. Adverse and beneficial impacts on vegetation
4696 types (i.e., wildlife habitats) are assumed to have a corresponding adverse or beneficial impact on
4697 wildlife species.
- 4698 • Disturbance impacts on wildlife are evaluated by comparison to current management practices in
4699 the Decision Area; increased protection in time or space are beneficial, whereas reduced protection
4700 results in adverse impacts.
- 4701 • Disturbance during sensitive periods adversely impacts wildlife.
- 4702 • Habitat fragmentation adversely impacts wildlife.
- 4703 • Prescribed fire is a tool used to manage vegetative communities and can result in short-term adverse
4704 impacts with long-term beneficial impacts on wildlife and wildlife habitats.
- 4705 • Management actions aimed at benefiting specific wildlife species can have adverse or beneficial
4706 impacts on other wildlife species.
- 4707 • Alternatives with a larger number of acres of surface water developed will exhibit a greater benefit
4708 to migratory game birds and other riparian/wetland wildlife species, when compared with
4709 alternatives with smaller acreage of surface water developed.

- 4710 • The potential for adverse and beneficial impacts on wildlife is anticipated to be commensurate with
4711 the intensity of allotment monitoring and the amount of forage utilization from livestock grazing in
4712 the Decision Area.
- 4713 • The more acreage of habitats protected from fragmentation, the greater the benefit to big game and
4714 other wildlife species. Alternatives proposing to protect the most habitats from fragmentation are
4715 anticipated to have the most beneficial impact on wildlife.
- 4716 • Prohibiting surface disturbance or occupancy is more restrictive and provides more protection for
4717 wildlife than avoiding surface disturbance or occupancy.
- 4718 • The more surface disturbance that occurs on steep slopes or on highly erosive soils, the greater the
4719 potential for adverse impacts on wildlife habitats.
- 4720 • The more area used by OHVs and the higher the density of OHV use, the more adverse impacts
4721 are anticipated to wildlife habitats.
- 4722 • The BLM will utilize best available information, management and conservation plans, and other
4723 research and related directives, as appropriate, to guide wildlife habitat management on BLM-
4724 administered lands.
- 4725 • All active grazing allotments will be managed in accordance with the conditions of the grazing
4726 permits.

4727 **4.2.22.2 Direct and Indirect Impacts**

4728 **4.2.22.2.1 Cave and Karst Resources Decisions**

4729 Cave and karst resources management decisions would beneficially impact wildlife because caves can provide
4730 unique habitat to wildlife, specifically roosting, maternity, and hibernation habitat for bats. The Pronoun Cave
4731 Complex is the only known cave system on Decision Area lands. A bat survey conducted in 1998 found 11
4732 species of bats in the Decision Area, five of which were documented in or near the cave complex (Gannon
4733 et al. 1998). The Pronoun Cave Complex would be protected through an ACEC designation under
4734 Alternatives A, B, and C; therefore, bat species and other wildlife that utilize the caves would be protected
4735 under these alternatives from such activities as oil and gas and wind and solar renewable energy development.
4736 Site-specific NEPA analyses would be completed for proposed actions that occur within or near the Pronoun
4737 Cave Complex.

4738 **4.2.22.2.2 Cultural Resources Decisions**

4739 Cultural resources management decisions would have beneficial impacts on wildlife because of restrictions
4740 on surface-disturbing activities that directly protect cultural resources and that would indirectly protect
4741 wildlife habitat. There are four cultural resource areas: Big Bead Mesa, Headcut Prehistoric Community,
4742 Azabache Station, and Ojo Pueblo and Fort Site. Surface restrictions for these areas have been proposed
4743 under various alternatives. The surface restrictions vary by alternative and are described in **Chapter 2** and
4744 **Appendix H**. They could include NSO or CSU for fluid leasable minerals, closed to salable mineral
4745 extraction, and/or recommended for withdrawal from locatable mineral entry.

4746 Motorized travel is also generally limited to existing or designated primitive roads and trails for these areas.
4747 **Table 4-64** shows the number of acres for each cultural resource site that would have surface restrictions
4748 applied, by alternative.

4749 **4.2.22.2.3 Fire Management Decisions**

4750 Direction and guidance approved by the decisions for the comprehensive Fire and Fuels Plan Amendment
4751 (BLM 2004c), Updated Guidance for Implementation of Federal Wildland Fire Management Policy (BLM
4752 2017), and the most recent RPFO Fire Management Plan (currently BLM 2011) have been incorporated into
4753 this RMP/EIS, which provides fire management direction common to all alternatives. This direction mandates
4754 the maintenance of existing healthy ecosystems and the protection of threatened, endangered, and special
4755 status species. It would have beneficial impacts on wildlife habitat on Decision Area lands wherever wildlife

4. Environmental Consequences (Wildlife and Fisheries Resources)

4756 habitat overlaps that of protected special status species. It would ensure that healthy ecosystems are not
4757 adversely affected by fire management and fuels reduction.

4758 Fuels management actions include fuels reduction treatments on up to 32,000 acres annually. These are
4759 mechanical and manual treatments, prescribed fire, chemical or biological vegetation control, and aerial and
4760 ground seeding. These fuels management decisions would likely have a beneficial long-term impact on wildlife
4761 and fish populations by helping to restore the natural fire regime. This would improve habitat health (Lewis
4762 and Harshbarger 1976), forage, nesting opportunities, and cover. Restoring the natural fire regime would
4763 also reduce the chance of catastrophic wildfire and the subsequent loss of major ecosystem components. In
4764 the short term, vegetation treatments could result in adverse impacts, such as trampling or removal of
4765 wildlife forage and/or habitat and human-caused wildlife disturbance. **Table 4-65** displays the number of
4766 acres proposed for fire management treatments within each habitat type.

4767 4.2.22.2.4 Forests and Woodlands Decisions

4768 Forest and woodland management decisions would impact wildlife because wildlife habitat would be open
4769 to forest products removal under each alternative. Adverse impacts on wildlife from the removal of forest
4770 products could include direct habitat loss, forage loss, habitat degradation, and habitat fragmentation. Short-
4771 term indirect, adverse impacts of wood gathering on wildlife species and their habitats include trampling and
4772 removal of native vegetation, which result in habitat degradation that can include reduced prey species,
4773 forage species, and cover. Indirect, adverse impacts of wood gathering to bird species would also include
4774 reduced reproductive opportunity due to removal of trees causing a decrease in nesting substrate.

4775 Collection of dead and down fuelwood would also have adverse impacts on those wildlife species that utilize
4776 such habitats for all or a part of their life cycle. Fuelwood collection would also cause additional direct
4777 impacts such as increased illegal off-highway vehicle use. Monitoring data has shown a common occurrence
4778 of unauthorized off-highway vehicle use in areas open to fuelwood collection. This type of activity causes
4779 habitat loss and fragmentation and can cause nest abandonment during critical nesting periods.

4780 Forest and woodland management decisions would have a beneficial impact on wildlife. The goals and
4781 objectives of the forests and woodlands program not only focus on harvesting of forest products, but also
4782 on managing forested areas for ecosystem health, including, but not limited to, wildlife habitat, watershed
4783 process, and riparian restoration and enhancement.

4784 Forest restoration projects, including those with forest product removal, can be designed to improve habitat
4785 by favoring certain vegetation types over others, reducing tree densities, altering spatial distribution of trees,
4786 or by reducing erosion and increasing herbaceous ground cover through lop and scatter of slash. Vegetative
4787 treatment would result in improvements to habitat that may benefit many wildlife species. Studies have
4788 shown that where dense stands of piñon-juniper have been thinned, understory vegetation increased
4789 dramatically on the heaviest thinned plots and the number of vegetation species present also increased
4790 significantly.

4791 4.2.22.2.5 Lands and Realty Decisions

4792 Lands and realty management decisions that have the potential to have adverse impacts on wildlife and
4793 wildlife habitat would result from authorizations of right-of-way grants and the expansion or development
4794 of utility corridors. These actions would create surface disturbances of various magnitudes, depending on
4795 the size and location of the project. Surface impacts from construction of communication facilities and other
4796 developments requiring a right-of-way would be disclosed in site-specific NEPA documentation; generally
4797 they would result in habitat loss and fragmentation due to the clearing of vegetation for development of
4798 facilities, such as communication towers, power lines, and placement of pipelines.

4. Environmental Consequences (Wildlife and Fisheries Resources)

4799 New road construction is also typically associated with rights-of-way due to the maintenance requirements
4800 of facilities. New road construction is a direct adverse impact of issuing rights-of-way and causes long-term
4801 habitat loss unless the roads can be rehabilitated post construction. There would also be a potential for the
4802 introduction of noxious or invasive plant species via construction equipment, vehicles, and personnel.
4803 Although the adverse impacts would be mitigated through BMPs, noxious weed controls, and restoration
4804 and rehabilitation measures, mitigation does not guarantee the site will return to its pre-construction
4805 condition, and the risk of adversely affecting wildlife habitat is present.

4806 Lands and realty decisions would also adversely impact wildlife by those decisions to dispose of BLM-
4807 administered lands. Disposal of lands could result in fragmentation of otherwise contiguous habitat,
4808 depending on land use and ownership patterns. By transferring lands to private ownership, development and
4809 human activities, including introduction of domestic pets or livestock, could disturb wildlife or degrade
4810 adjacent habitat quality. Indirect impacts from land disposals could include disturbance to wildlife and
4811 degradation of habitat on those lands that remain in public ownership adjacent to the associated disposed
4812 lands.

4813 Land disposals surrounding urban areas could result in the potential elimination of a buffer zone protecting
4814 wildlife and wildlife habitats. Conversely, disposals have the possibility to coincide with acquisitions as part
4815 of a land exchange; in this case, they can result in beneficial impacts in the form of acquiring more
4816 valuable/high-quality habitat, and consolidating BLM-administered landownership for more effective wildlife
4817 habitat management. Under Alternatives C and ED, the most acres would be available for disposal, while
4818 under Alternative A, the least number of acres are available for disposal. Beneficial impacts would
4819 result from land acquisitions and the identification of exclusion and avoidance areas for rights-of-way. Land
4820 acquisitions could result in the protection of special status species habitat that may not otherwise occur if
4821 the land in question were managed by a private entity. Exclusion areas would offer greater protection for
4822 wildlife habitat than avoidance areas because they would completely preclude surface-disturbing activities.

4823 4.2.22.2.6 Livestock Grazing Decisions

4824 Livestock grazing can have both adverse and beneficial impacts on wildlife. Livestock grazing could have
4825 adverse impacts on elk and mule deer due to foraging niche overlap with cattle (Torstenson et al. 2006).
4826 Livestock grazing could have adverse impacts on ground-nesting birds through trampling of nesting habitat
4827 (Fondell and Ball 2003) and indirectly through increased parasitism by brown-headed cowbirds (Torstenson
4828 et al. 2006).

4829 Livestock grazing management decisions, including the continuing implementation of the New Mexico
4830 Standards and Guidelines (BLM 2001b) could benefit some wildlife habitat by promoting regrowth of forage
4831 species, reducing the prevalence of some invasive plants, and creating openings and disturbed areas used by
4832 some species. Other beneficial impacts from livestock grazing for wildlife and wildlife habitat would occur
4833 when range improvements are implemented in the Decision Area such as watering tanks, when placed within
4834 or near their habitat.

4835 Under Alternative A, 15 allotments are in non-use status. Under Alternative B, these areas would be
4836 unavailable for grazing. Under Alternatives C, and D, and E, these areas would remain in non-use status until
4837 such time that conditions warrant authorization of livestock grazing for management purposes only.
4838 Alternative B would have the most beneficial impacts on wildlife habitat because there would be no foraging
4839 niche overlap between wildlife species and livestock. Alternatives C and D, and E could have adverse impacts
4840 on wildlife. This is because, in the event grazing permits are issued for those areas, resource conflict could
4841 occur, and wildlife would be in competition with livestock for forage and water resources

4842 Currently, grazing occurs in special designation areas. This would continue under Alternatives A and B.
4843 Under Alternative B, livestock grazing would be unavailable in all areas with special designations. Under

4. Environmental Consequences (Wildlife and Fisheries Resources)

4844 Alternatives C and D, grazing would be available in specially designated areas where grazing would not
4845 conflict with resources protected by the special designation. Making grazing unavailable in all special
4846 designation areas would benefit wildlife because it would eliminate competition for forage and water
4847 resources. Alternatives C and D would only have beneficial impacts on wildlife in areas that are specially
4848 designated for the protection of wildlife or special status species habitat. Areas that are specially designated
4849 for the protection of other resources such as cultural or paleontological resources are generally
4850 accompanied by restrictions for actions that cause surface disturbance, and therefore would also limit
4851 disturbance to wildlife habitat. For this reason, Alternative B would have the most beneficial impacts on
4852 wildlife and wildlife habitat.

4853 4.2.22.2.7 Mineral Resources Decisions

4854 Impacts from minerals decisions on wildlife and their habitats would include short- and long-term habitat
4855 loss and/or degradation resulting from the removal of vegetation (surface disturbance), and subsequent
4856 occupation of areas for oil and gas well pads, open pit mines, and associated roads and infrastructure. Wildlife
4857 avoidance of disturbed and occupied areas would reduce their value as habitat. Many species of wildlife avoid
4858 areas with high or inconsistent levels of noise, roads with frequent automobile/truck traffic, areas that are
4859 heavily lit at night, and areas surrounding structures. Impacts of minerals decisions on wildlife resources
4860 would be reduced by the implementation of leasing stipulations and BMPs. Restrictions include no surface-
4861 disturbing activities within riparian habitat and required revegetation of oil and gas well sites upon project
4862 completion.

4863 Under Alternative B, C, ~~and D, and E~~, the RPFO would implement a buffer around occupied and unoccupied
4864 raptor nests, between March 1 and June 30, where fluid leasable mineral activities would be prohibited.
4865 Under Alternative B, the buffer would be 1 mile, under Alternative C, the buffer would be 0.5 miles, and
4866 under Alternatives ~~D and E~~, the buffer would be 0.25 miles.

4867 Under Alternatives ~~B and C, and E~~, the RPFO would also implement restrictions on fluid leasable mineral
4868 activities within big game winter range between November 15 and April 30. This would be applied to winter
4869 range for mule deer, elk, and pronghorn. Travel on designated roads may be included in the timing limitations.

4870 Under Alternatives ~~B and C, and E~~, the RPFO would prohibit fluid leasable mineral activities within fawning
4871 and calving habitat for mule deer, elk, and pronghorn. The restrictions would occur from May 1 to August
4872 31 for mule deer, May 1 to June 30 for elk, and May 1 to July 15 for pronghorn. Surface disturbance would
4873 also be prohibited near wildlife habitat projects under Alternatives B and C. Both alternatives include a
4874 restriction to restrict fluid leasable mineral activities up to 200 meters (656 feet) of existing or planned
4875 wildlife improvement projects.

4876 In addition, the implementation of BMPs for the benefit of wildlife and their habitats (e.g., centralization of
4877 drill rigs and storage tanks, reduction of the number of access roads, and interim and final reclamation
4878 practices) would also reduce some of the short- and long-term impacts listed above. Interim reclamation
4879 occurs during the operational phase of a project and consists of revegetating all areas surrounding wells and
4880 roads that are not actively used during oil or gas production. Final reclamation occurs when a well has been
4881 plugged and abandoned and includes the practices of recontouring soil surfaces to match surrounding
4882 landforms, replacing topsoil, and reseeding with native plant species.

4883 The number of years required for successful final reclamation would depend on the habitat type; grasslands
4884 recover more quickly than sagebrush or desert shrublands, which recover more quickly than forested areas
4885 such as piñon-juniper or ponderosa pine habitat. A commonly used average value and goal for reclamation
4886 across the project area is 10 years. Following the successful reclamation of a well site or road, the long-term
4887 adverse impacts on wildlife species would be largely eliminated.

4. Environmental Consequences (Wildlife and Fisheries Resources)

4888 The amount of land that is open to oil and gas leasing or other mineral use is not necessarily indicative of
4889 the number of acres that would be directly disturbed. Areas managed under standard or TL and/or CSU
4890 stipulations allow mineral development, but not all of those acres would be subjected to surface disturbance.
4891 Habitat quality may be preserved by the implementation of seasonal restrictions and spatial buffers that
4892 protect crucial habitats. For example, under Alternative B, big game winter range and wildlife habitat projects
4893 areas that are also designated by the US Department of Agriculture-NRCS as having low reclamation
4894 opportunity would be closed to oil and gas leasing. Areas categorized as NSO or closed preclude all surface-
4895 disturbing mineral development and therefore improve the quality and condition of wildlife habitats.

4.2.22.2.8 Recreation and Visitor Services Decisions

4897 In general, wildlife can be adversely affected by recreation caused by human interactions, including higher
4898 noise levels, litter, and wildlife harassment and/or degradation of habitat (Knight and Gutzwiller 1995). While
4899 camping tends to be more concentrated along riparian areas, such as Bluewater Creek, locally there can be
4900 major impacts on vegetation and streambank stability.

4901 During hunting seasons, mostly in Sandoval County, nominal impacts occur in upland pine forests. In these
4902 undeveloped settings, wildlife could be collected or harvested, displaced, harassed, and disturbed, and
4903 degradation of habitat can occur from trampling or vegetative collection (authorized and unauthorized
4904 firewood collection, plant/seed collection, etc.).

4905 Collection of firewood for campfires has the potential to adversely impact wildlife with removal of live, dead,
4906 and downed material. This material provides shelter for various species, including birds, small mammals, bats,
4907 reptiles, and amphibians. OHV use and other disturbances to soils from unauthorized travel increase soil
4908 loss from wind and water erosion, which can further degrade habitat quality. Where this occurs repeatedly,
4909 impacts on wildlife, vegetation, and soils could be an issue at the site, but minor at the landscape level.

4910 Increased development of trails, climbing routes, and other recreation pursuits throughout the Decision
4911 Area could increase habitat fragmentation and adversely impact wildlife (Rost and Bailey 1979; Wisdom et
4912 al. 2005). Under Alternatives B and C, 537,800 acres of SRMAs and ERMAs are proposed on Decision Area
4913 lands; 305,000 acres are proposed under Alternative D ~~and 72,400 acres are proposed under Alternative C~~.
4914 These areas could attract more visitors because they are managed to provide specific recreation
4915 opportunities. Increased visitation by recreational user groups could result in an increase in human
4916 disturbance to wildlife.

4.2.22.2.9 Renewable Energy Decisions

4918 Renewable energy management decisions that have the potential to have adverse impacts on wildlife and
4919 wildlife habitat would result from authorizations for development of renewable energy projects. Renewable
4920 energy projects would create surface disturbances of various magnitudes, depending on the size and location
4921 of the project. Impacts from wind and solar energy developments would include vegetation removal and
4922 habitat fragmentation. Additionally, wind farms are known to cause high rates of mortality for birds and bats.

4923 There would also be potential for the introduction of noxious or invasive plant species via construction
4924 equipment, vehicles, and personnel. The adverse impacts would be mitigated through BMPs, noxious weed
4925 controls, and restoration and rehabilitation measures; however, the success levels of rehabilitating such large
4926 acreages of cleared vegetation from projects with similar surface disturbance, such as oil and gas and mineral
4927 development, are variable. The long lifespan of renewable energy projects generally means an increase in
4928 cost associated with noxious weed control.

4929 Beneficial impacts would result from the identification of exclusion and avoidance areas for renewable energy
4930 projects. Exclusion areas would offer greater protections for wildlife and wildlife habitat than avoidance areas
4931 because they would completely preclude surface-disturbing activities.

4932 4.2.22.2.10 Riparian Resources Decisions

4933 There are many goals shared by the riparian and wildlife programs, the main one being the protection,
4934 restoration, and enhancement of riparian ecosystems and biodiversity. Many wildlife species are riparian
4935 obligate or facultative species that heavily rely on riparian habitat for all or part of their life cycle. Due to this
4936 close association, riparian resources management decisions would have beneficial impacts on wildlife habitat
4937 in the Decision Area.

4938 Under Alternatives B and C, restrictions on surface-disturbing activities are proposed for protection of
4939 riparian resources. Under Alternatives A and ~~D, and E~~, no restrictions are proposed to protect riparian
4940 areas from surface-disturbing activities. Alternatives B and C would protect riparian habitat from surface-
4941 disturbing activities.

4942 4.2.22.2.11 Special Status Species Decisions

4943 Under all alternatives, no management action would be permitted on public lands that would jeopardize the
4944 continued existence of plant or animal species that are listed, officially proposed, or candidates for listing as
4945 threatened and endangered. The BLM would commit to current and future conservation agreements,
4946 management plans, and recovery plans specific to threatened and endangered species and BLM sensitive
4947 species, as described in **Section 2.2.17**, Special Status Species. Although meant to protect and conserve
4948 special status species, the actions would also benefit other wildlife species that share habitat with the targeted
4949 special status species.

4950 Special status species management in the RPFO heavily emphasizes protection, restoration, and
4951 enhancement of riparian habitats. This is because many special status species depend on riparian areas for
4952 all or a portion of their life cycle, including the southwestern willow flycatcher and the yellow-billed cuckoo.
4953 Similarly, a plethora of wildlife species rely on these habitats as well because they are rare oases in the desert
4954 Southwest. The special status species decision common to all alternatives to implement the Southwestern
4955 Willow Flycatcher Recovery Plan would beneficially impact wildlife. This is because so many other wildlife
4956 species utilize riparian habitats as well.

4957 The special status species decision to designate suitable habitat for prairie dog population augmentation
4958 would benefit wildlife. This is because prairie dogs are a keystone species that perform a multitude of
4959 ecosystem functions; examples are providing a prey base for predators, such as raptors, creating and
4960 maintaining burrow systems that are used by other wildlife and special status species for reproduction, and
4961 increasing water infiltration into local soil benefitting the plant community and reducing the chance of
4962 erosion.

4963 Studies have shown that when keystone species are removed from an ecosystem, species richness decreases.
4964 Decisions to protect prairie dog populations from shooting would benefit wildlife. This is because shooting
4965 produces noise disturbance that can disrupt foraging, reproductive patterns, and other processes that are
4966 essential to survival. Additionally, prohibiting shooting in these areas would lessen the chance that other
4967 wildlife species, including sensitive species, would become the target. Controlling surface-disturbing activities
4968 around and within prairie dog populations would benefit wildlife species that co-occur with prairie dogs or
4969 that utilize the ecosystems for all or a part of their life cycle. Surface disturbance directly adversely impacts
4970 this habitat and results in habitat loss and fragmentation.

4971 4.2.22.2.12 Soil and Water Decisions

4972 Under all alternatives, soils and water management decisions would comply with New Mexico Standards and
4973 Guidelines (BLM 2001b). In addition, all floodplains and riparian areas and wetlands would be managed in
4974 accordance with Executive Orders 11988 and 11990, which would protect the quality of stream water and
4975 federally listed species habitat. Uses on Decision Area lands would be managed to minimize and mitigate
4976 damage to soils; activities located in areas with sensitive soils would be subject to site-specific NEPA analysis.

4. Environmental Consequences (Wildlife and Fisheries Resources)

4977 These restrictions would decrease the number of acres on Decision Area lands that are subject to the
4978 adverse impacts of surface-disturbing activities on wildlife habitats, including surface water contamination
4979 and sedimentation by runoff from disturbed soils.

4980 Under Alternatives B and C, the RPFO would prohibit surface-disturbing activities within 200 meters (656
4981 feet) of riparian areas and springs. In addition, fluid minerals leasing stipulations would implement CSU for
4982 15 percent to 30 percent slopes, NSO for slopes over 30 percent, and CSU for low reclamation soils.
4983 ~~Alternative E would apply NSO for slopes over 30 percent.~~ These actions would help to mitigate the adverse
4984 impacts of surface-disturbing activities to wildlife and wildlife habitat. These management decisions would
4985 also help to mitigate adverse impacts on fish and other aquatic species' habitat from increased overland flow
4986 associated with upland soil disturbance.

4987 4.2.22.2.13 Special Designations Decisions

4988 Special designation areas, such as ACECs, would generally have long-term positive impacts on wildlife and
4989 fisheries that occur within their boundaries by limiting or preventing surface disturbance, human activities,
4990 and associated habitat degradation and fragmentation. Impacts on wildlife and fisheries vary between
4991 alternatives primarily according to the proposed acreage of these specifically designated areas.

4992 ACECs designated specifically to protect wildlife and vegetation would directly benefit wildlife species and
4993 their habitats. ACECs designated to preserve historic, cultural, and scenic values (as opposed to wildlife or
4994 vegetation) would indirectly benefit wildlife by limiting human and surface disturbance, preserving habitat, or
4995 preventing noise. Under Alternatives B, C, ~~and D, and E,~~ where ACECs would be avoidance areas for rights-
4996 of-way and renewable energy developments, including wind and solar sites, prohibiting these uses would
4997 prevent adverse impacts on wildlife related to these developments.

4998 The designation of ACECs could increase recreational use in those areas, resulting in a greater amount of
4999 impacts on wildlife and wildlife habitat. Increased interpretation, monitoring, maintenance, and enforcement
5000 along proposed ACECs by the BLM and interested partners would strive to minimize existing or additional
5001 impacts on wildlife from recreational use.

5002 **Table 4-11** shows the number of size of proposed ACECs. Under Alternative B, the most acres would be
5003 proposed for special designations; under Alternative ~~DE~~ the least number of acres would be proposed for
5004 special designations. ACECs designated for protection of wildlife and rare plant values include 8 ACECs
5005 under Alternative A, 11 ACECs under Alternatives B and C, ~~and 7 ACECs under Alternative D, and 4 ACECs~~
5006 ~~under Alternative E.~~

5007 4.2.22.2.14 Lands with Wilderness Characteristics Decisions

5008 Volcano Hill (23,800 acres) and Cimarron Mesa (7,300 acres) are mainly composed of short to medium
5009 shrubby grasslands. These grasslands are prime habitat for pronghorn antelope, the species likely to be most
5010 affected by any of the alternative prescriptions. Cimarron Mesa has little piñon-juniper woodland and is low
5011 to moderate in tree density, which is potential habitat for elk and deer.

5012 If the BLM managed Volcano Hill and Cimarron Mesa as land with wilderness characteristics per Alternative
5013 A, no change of management would occur in these areas. This no-action alternative could lead to negative
5014 impacts on wildlife in response to allowance of extraction of leasable minerals, mineral sales, and surface
5015 disturbance activities. These allowances entail a considerable amount of surface disturbance, which leads to
5016 vegetation destruction and ultimately the destruction of habitat for species in the area.

5017 Forest product removal would be permitted and could negatively impact wildlife with destruction of elk and
5018 deer woodland habitat. Unrestricted travel would make vehicle collisions with wildlife and vegetation
5019 destruction more likely. Construction of new rights-of-way (addition of roads, pipelines, transmission lines,

4. Environmental Consequences (Wildlife and Fisheries Resources)

5020 or communication sites to the area) could lead to habitat degradation by vegetation and landscape
5021 disturbance and destruction.

5022 Livestock grazing would be permitted in the Volcano Hill and Cimarron Mesa area. Grazing would create
5023 competition between wildlife and cattle for forage and would lead to vegetation destruction by direct forage
5024 or footpath damage, which ultimately leads to soil degradation.

5025 Creation of new recreational developments would bring more travelers to the area, which increases
5026 likelihood of disturbance.

5027 A positive impact on wildlife under Alternative A lies in the potential installation of new wildlife developments
5028 such as wildlife drinkers and enclosures, which are meant to augment and preserve habitat in an area.

5029 Alternative B could positively impact wildlife through the restrictions on the development of mineral
5030 materials, travel, rights-of-way, livestock grazing, recreational developments, and surface disturbance
5031 activities. All of these actions have potential for disturbance or removal of wildlife habitat (as discussed above,
5032 for Alternative A). Exclusion of wood product removal would positively impact wildlife because this would
5033 likely decrease the amount of illegal off-highway vehicle use associated with retrieval of these products;
5034 however, an accumulation of fire fuel in the area may lead to higher temperature fires and increase fire
5035 severity. Alternative B would also restrict the development of new wildlife habitat improvement projects in
5036 these areas that are developed for the benefit of wildlife.

5037 Alternative C would have positive impacts on wildlife by completely excluding extraction of leasable minerals.
5038 Extraction leads to habitat loss and fragmentation and often results in the introduction and/or spread of
5039 noxious/invasive weeds. Management under this alternative would include evaluation of surface disturbance
5040 activities on a case-by-case basis, which, with interdisciplinary planning, would lead to mitigation proceedings
5041 for the benefit of wildlife and wildlife habitat.

5042 Under Alternative C, forest products removal and management would be allowed. Allowing forest product
5043 removal has the potential to positively and negatively impact wildlife. Forest products include vegetative
5044 material found on public lands that can be harvested for recreation, personal use, or as a source of income.
5045 Some examples are grasses, seeds, roots, bark, berries, mosses, greenery, edible mushrooms, tree seedlings,
5046 transplants, poles, posts, and firewood.

5047 Due to the biological nature of these products, there are ecological costs associated with removing them
5048 from an ecosystem. Many wildlife species rely on these products for various reasons, such as forage and
5049 nesting substrate. More specifically, removing whole trees for fuelwood would cause nesting habitat loss for
5050 some species, including, but not limited to, the piñon jay and gray vireo.

5051 Vehicle use would be limited to designated routes, which would cause less of an impact than unrestricted
5052 travel but more impact than a no-travel alternative.

5053 Livestock grazing would be permitted under Alternative C. Grazing would cause direct disturbance of
5054 vegetation due to cattle foraging, footpaths, waste, and associated soil degradation. To reduce adverse
5055 impacts, all construction of new range improvements would be consistent with maintenance of wilderness
5056 characteristics. Under Alternative C, the lands would be managed as VRM II, for which the emphasis is on
5057 retention of the existing character of the landscape (per the management type, the level of change to the
5058 characteristic landscape should be low).

5059 Alternatives D and E reflect Alternative A. All alternatives entail a no-action approach, resulting in the same
5060 management prescriptions and related impacts.

4. Environmental Consequences (Wildlife and Fisheries Resources)

5061 4.2.22.2.15 *Travel Management Decisions*

5062 The impacts of travel decisions on wildlife would primarily depend on the number of acres open and closed
5063 to motorized travel use under each alternative. Motorized travel use can cause damage to vegetation used
5064 as wildlife forage and cover, cause noise disturbance, and result in mortality of wildlife through vehicular
5065 collisions or unauthorized removal of both plant and animal species. OHV use therefore generally has
5066 adverse impacts on wildlife species, especially birds, in the Decision Area (Reijnen and Foppen 1994; Gelbard
5067 and Belnap 2003). Areas closed to OHV use would include some WSAs. OHV use also contributes to habitat
5068 fragmentation and habitat degradation, including the spread of noxious weeds. Habitat fragmentation may be
5069 less obvious than direct impacts such as vehicle collisions with wildlife or vegetation removal, but often
5070 carries considerable consequences for long-term population and reproductive success. Large expanses of
5071 habitat may be required to meet the minimum habitat requirements of the largest, most widely roaming
5072 species, including top carnivores and large migrating herd animals.

5073 4.2.22.2.16 *Vegetative Communities Decisions*

5074 Vegetative treatment would result in improvements to habitat that may benefit many wildlife species. Studies
5075 have shown that where dense stands of piñon-juniper have been thinned, understory vegetation increased
5076 dramatically on the heaviest thinned plots and the number of vegetation species present also increased
5077 significantly. While vegetation composition changed, deer use increased in correlation with the amount of
5078 trees removed, and overall small mammal abundance increased on all treated plots (Albert et al. 1994).

5079 Sagebrush treatments that provide minimal disturbance to soils, including the use of prescribed fire or
5080 mechanical blading (shaving), would increase vegetative diversity, providing greater habitat choices to a
5081 variety of species. Piñon-juniper thinning, either through prescribed fire or mechanical means, would allow
5082 more sunlight and water to reach the understory for grass and forb growth or increased vegetative diversity
5083 and structure, which provide additional habitat for more species of animals. Some areas would be treated
5084 for priority species habitat, such as mule deer, which would benefit other species, such as hawks, rodents,
5085 game birds, reptiles, and amphibians. Over-thinning of piñon-juniper ecosystems could also have an adverse
5086 impact on piñon-juniper obligate species.

5087 Vegetative treatments to reduce invasive species, such as saltcedar, cheatgrass, thistles, or knapweeds, would
5088 be beneficial to wildlife habitat because treatments restore native plant communities and improve the
5089 ecological health of the area. Prescribed fire would likely result in the temporary loss of habitat but would
5090 have beneficial impacts in the long term.

5091 All alternatives would benefit wildlife habitat by using prescribed burning, planting native seed when possible,
5092 and establishing natural disturbance regimes across the landscape to increase biodiversity and structure
5093 diversity, adding long-term benefits to wildlife habitat for as many species as possible.

5094 4.2.22.2.17 *Wildlife and Fisheries Decisions*

5095 Wildlife and fisheries management decisions would have beneficial impacts on wildlife and wildlife habitat.
5096 The RPFO has proposed a series of restrictions on surface-disturbing activities to protect wildlife and wildlife
5097 habitat. Under Alternative B, C, ~~and D, and E~~, the RPFO would implement a buffer around occupied and
5098 unoccupied raptor nests, between March 1 and June 30, where surface-disturbing activities would be
5099 prohibited. Under Alternative B, the buffer would be 1 mile, under Alternative C, the buffer would be 0.5
5100 miles, and under Alternatives ~~D and E~~, the buffer would be 0.25 miles.

5101 Under Alternatives ~~B, and C, and E~~, the RPFO would also implement restrictions on surface-disturbing
5102 activities within big game winter range between November 15 and April 30. This would be applied to winter
5103 range for mule deer, elk, and pronghorn. Travel on designated roads may be included in the timing limitations.

4. Environmental Consequences (Wildlife and Fisheries Resources)

5104 Under Alternatives B, ~~and C, and E~~, the RPFO would prohibit surface-disturbing activities within fawning and
5105 calving habitat for mule deer, elk, and pronghorn. The restrictions would occur from May 1 to August 31
5106 for mule deer, May 1 to June 30 for elk, and May 1 to July 15 for pronghorn. Surface disturbance would also
5107 be prohibited near wildlife habitat projects under Alternatives B and C. Both alternatives include a restriction
5108 to restrict surface-disturbing activities up to 200 meters (656 feet) of existing or planned wildlife
5109 improvement projects. Large-scale vegetation manipulation, such as prescribed burns, would be accepted.

5110 Under Alternatives B, C, ~~and D, and E~~, the RPFO would prohibit surface-disturbing activities near prairie
5111 dog towns. Under Alternative B, activities determined to adversely impact prairie dogs and/or associated
5112 species or habitat would be strictly controlled within 0.5 miles of prairie dog towns. Under Alternative C,
5113 activities determined to adversely impact prairie dogs and/or associated species or habitat would be strictly
5114 controlled within 0.25 miles of prairie dog towns if an activities would adversely impact prairie dogs and/or
5115 associated species. Under Alternatives ~~D and E~~, activities determined to adversely impact prairie dogs and/or
5116 associated species or habitat would be strictly controlled within prairie dog towns if an activities would
5117 adversely impact prairie dogs and/or associated species.

5118 Wildlife and fish improvement projects would have beneficial impacts on wildlife. Wildlife-accessible watering
5119 sites and wildlife-adapted fences would improve mobility of wildlife species. Conservation, enhancement, and
5120 restoration projects for special status species would have beneficial impacts on wildlife habitat within the
5121 Decision Area. It is also possible that wildlife improvements, such as vegetation treatments, for one particular
5122 species could adversely impact another species. Site-specific NEPA documentation would be completed
5123 before habitat improvement projects are approved by the RPFO. Impacts on wildlife from other wildlife
5124 improvement projects would be analyzed at that time.

5125 4.2.22.2.18 Visual Resources Decisions

5126 The impacts on wildlife from visual resources decisions are primarily associated with limitations on surface
5127 disturbance intended to reduce impacts on areas with high visual resource values. VRM Class I and II
5128 designations are the most restrictive of oil and gas development and other surface-disturbing activities and
5129 would therefore be the most beneficial to wildlife and their habitats. In areas designated as VRM Class I or
5130 II, surface-disturbing activities are generally prohibited or limited. ~~Acre of VRM Class I would be the same~~
5131 ~~under all alternatives. The most acres of VRM Class I are proposed under Alternative E, with Alternatives~~
5132 ~~B, C, and D almost as high; slightly fewer acres are VRM Class I under Alternative A.~~ Under Alternative B,
5133 vastly more acres of VRM Class II are proposed than the other alternatives, followed by Alternatives C, A,
5134 ~~and D, and E.~~

5135 4.2.22.3 Cumulative Impacts

5136 Reasonably foreseeable projects that would adversely impact wildlife include developments that would result
5137 in habitat loss or fragmentation. Mineral developments, new road projects, urban growth, renewable energy
5138 projects, and other surface-disturbing activities that occur on public, private, or tribal lands near the Planning
5139 Area could displace wildlife for the length of the project. Change in land use could result in habitat loss for
5140 some wildlife species. New transmission corridors, the proposed N55 Road Improvement Project, new
5141 mines, and the Northwest Loop Road could result in habitat fragmentation and habitat loss. Linear projects,
5142 such as roads and transmission lines, could have adverse impacts for migrating wildlife species if not properly
5143 mitigated with appropriate wildlife crossing areas. These projects, where specific project areas are known,
5144 account for approximately 6,000 acres of habitat disturbance.

5145 Beneficial cumulative impacts on wildlife would occur from such restoration projects as the Southwest Jemez
5146 Mountains Restoration Project. The proposed fire and fuels management projects on public lands in New
5147 Mexico would also have long-term beneficial impacts on wildlife. These projects would lead to restored,
5148 native ecosystems that support healthy populations of wildlife and provide improved habitat areas for
5149 seasonal migrations.

4. Environmental Consequences (Wildlife and Fisheries Resources)

5150 The planning area for these projects accounts for approximately 500,000 acres of habitat restoration within
5151 and near the RPFO RMP Planning Area. The BLM estimates that federal and state agencies would treat up
5152 to 206,800 acres with prescribed fire, 35,900 acres with mechanical treatments, and 10,000 acres with
5153 chemical treatments over 20 years (BLM 2004c, 2017). The Southwest Jemez Mountains Restoration Project
5154 is currently in the planning phases; the specific treatment areas are unknown at this time. The planning area
5155 for the project is approximately 210,000 acres in the southwest Jemez Mountains.

5156 4.2.23 Unavoidable Adverse Impacts

5157 Unavoidable adverse impacts are those that remain following the implementation of mitigation measures or
5158 impacts for which there are no mitigation measures. Mitigation measures include stipulations and the BMPs
5159 specified for the RMP alternatives. These measures also include compliance with the applicable laws,
5160 regulations, policies, and guidelines. Furthermore, implementation decisions require project-specific planning
5161 and NEPA analysis where additional mitigation measures are imposed as conditions of approval.

5162 Some unavoidable adverse impacts would occur as a result of implementing the decisions in the RMP.
5163 Implementation decisions require appropriate project-specific planning and NEPA analysis and constitute the
5164 BLM's final approval for authorizing on-the-ground activities to proceed.

5165 Surface-disturbing activities (e.g., construction of well pads and roads, renewable energy projects, pipelines
5166 and transmission lines, mining, and vegetation treatments), OHV use, fire management, some recreational
5167 activities, and operation and maintenance of existing facilities and infrastructure on Decision Area lands
5168 would cause fugitive dust, exhaust emissions, and smoke, thereby adversely affecting air quality.

5169 Soil erosion could be caused by surface-disturbing activities, OHV use, fire management, some recreational
5170 activities, uncontrolled animal concentrations, and operation and maintenance of existing facilities and
5171 infrastructure on Decision Area lands. These same activities, in combination with precipitation events, also
5172 may result in runoff and sedimentation to existing surface waters. Additional unavoidable adverse impacts
5173 from these activities include the transport and spread of noxious weeds on Decision Area lands. Noxious
5174 weed seeds would continue to spread via the wind, in water courses, and by attaching to livestock, wildlife,
5175 humans, and vehicles. The presence of noxious weeds in the Decision Area is considered an unavoidable
5176 impact.

5177 Surface-disturbing activities and the development of mineral, energy, and other facilities on Decision Area
5178 lands are expected to cause the unavoidable degradation, loss, and fragmentation of habitats. OHV use, fire
5179 management, some recreational activities, concentrated livestock grazing, and operation and maintenance of
5180 existing facilities and infrastructure on Decision Area lands may contribute to the unavoidable degradation,
5181 loss, and fragmentation of wildlife habitats. **Section 4.2.22** provides the detailed analysis of these impacts
5182 on wildlife and fisheries within the Decision Area.

5183 Protection of some resource values (e.g., wildlife, special status species, cultural, and paleontological
5184 resources) would adversely impact the use of other resources, such as minerals and renewable energy.
5185 Conversely, use of minerals and renewable energy is expected to adversely impact the distribution of some
5186 wildlife, special status species, and vegetative communities.

5187 Minerals exploration and development, rights-of-way development, road and trail construction, fence and
5188 water developments, and mechanical vegetation manipulation would cause unavoidable beneficial impacts on
5189 the economic well-being of the Decision Area. These activities would have minimal impacts on the natural
5190 character and opportunities for solitude and primitive recreation through project location, design, and BMPs.

5191 Surface-disturbing activities and development from BLM actions would cause minimal change to the
5192 landscape, scenic quality, and setting in the Decision Area. Non-BLM actions on lands adjacent to BLM-
5193 administered lands also would cause change to the landscape and setting. Fire, insect and disease damage,

5194 and development also are expected to temporarily impact the scenic quality of the Decision Area. Surface-
5195 disturbing activities, OHV use, vandalism, and natural processes (e.g., fire and erosion) would impact cultural
5196 and paleontological resources in the Decision Area.

5197 There would continue to be impacts on cultural and paleontological resources associated with dispersed
5198 recreation activities, OHV use, vandalism, and other types of activities not authorized by the BLM.
5199 Unavoidable damage to cultural resources from permitted activities could occur if resources undetected
5200 during surveys were identified during ground-disturbing activities. In these instances, further impacts would
5201 be ceased upon discovery and measures would be taken to mitigate the adverse impact on the resource.

5202 **4.2.24 Irreversible and Irrecoverable Commitment of Resources**

5203 Section 1502.16 of CEQ regulations requires that the discussion of environmental consequences include a
5204 description of “any irreversible or irretrievable commitment of resources which would be involved in the
5205 proposal should it be implemented.” This refers to decisions affecting the use of nonrenewable resources
5206 and results in the resource being permanently lost. For example, the production of oil and gas is an
5207 irreversible commitment of these resources. An irretrievable commitment of a resource refers to decisions
5208 resulting in the loss of production or use of a resource over a given period of time. For example, in the
5209 construction of a road, the forage is lost for as long as the road remains.

5210 Given the definitive nature of irreversible commitments of resources, their consideration is imperative in
5211 land use planning. Soil erosion, loss of productivity, and soil structure might be considered irreversible
5212 commitments to resources. These effects are caused by surface-disturbing activities, such as construction of
5213 corridors and mineral resources development. Although they might be mitigated, the loss of soil and soil
5214 productivity is still anticipated.

5215 Irrecoverable commitments are perhaps the predominant type of commitment that the BLM makes for the
5216 resources it manages, given that over time, whether during the life of the plan or beyond, most current
5217 resources and opportunities can be restored. Diminished water quality from sedimentation, salinity, and
5218 nonpoint source pollution caused largely by anticipated surface-disturbing activities associated with mineral
5219 resource development and recreation use could be restored. Resource management decisions under
5220 Alternatives B, C, and D to limit disturbance to soil and water would decrease the potential for impact.

5221 **4.2.24.1 Cultural Resources**

5222 Disturbance to cultural resources of any kind, whether associated with cultural- and heritage-oriented
5223 recreation, mineral resource development, renewable energy, or other uses of public lands, typically are
5224 irreversible. Any activity administered by the BLM that disturbs the surface and subsurface or causes wear
5225 could destroy cultural materials. This would also apply to paleontological resources, for which any damage,
5226 including loss of opportunity to collect scientific data, would be irreversible.

5227 Because the location and nature of all cultural resources in the area under consideration are unknown, it is
5228 not possible to determine the amount or level of irreversible and/or irretrievable impacts on cultural
5229 resources in the Decision Area; however, it is likely that, in spite of Section 106 of the NHPA and BLM
5230 policy and guidelines, some non-mitigable impacts would occur. They would likely be irreversible due to
5231 audible and visual effects on setting, feeling, and association or because restoration of an archaeological site
5232 is typically very difficult, if not impossible.

5233 **4.2.24.2 Fire Management**

5234 The prohibition of fuels reduction and vegetation treatments could result in irretrievable increases in fire
5235 suppression costs, as well as irretrievable losses in habitat value as vegetation types move away from the
5236 desired future condition; however, non-surface-disturbing vegetation treatments and/or effective
5237 suppression followed by effective rehabilitation/restoration could prevent these impacts from being

4. Environmental Consequences (Irreversible and Irretrievable Commitment of Resources)

5238 irreversible. It should be noted that reactive fire management (fire suppression and rehabilitation) is typically
5239 more expensive, time consuming, and damaging than proactive fire, fuels, and vegetation management
5240 (prescribed burns, mechanical thinning, chemical treatment, and subsequent restoration).

5241 **4.2.24.3 Lands and Realty**

5242 All alternatives permit landownership adjustments that may result in the permanent loss of lands from public
5243 ownership if they enter state or private ownership.

5244 **4.2.24.4 Livestock Grazing**

5245 Areas not available for livestock grazing would result in an irretrievable loss of forage for livestock under
5246 the life of the plan. Also, vegetation treatments, prescribed burns, and wildfire would result in an irretrievable
5247 loss of vegetation and forage for livestock grazing until the vegetation is restored.

5248 **4.2.24.5 Minerals**

5249 The extraction and development of mineral resources from Decision Area lands would result in both an
5250 irreversible and irretrievable loss of those mineral resources because of the finite nature of the resource.
5251 The impacts would be irretrievable and irreversible because, once extracted, the mineral resource cannot
5252 be used again, nor can it be replaced in the foreseeable future. BLM Handbook H-1624-1, Planning for Fluid
5253 Minerals, acknowledges leasing of oil and gas resources as an irreversible commitment.

5254 **4.2.24.6 Lands with Wilderness Characteristics**

5255 Any loss of size, naturalness, and/or opportunities for solitude or primitive and unconfined recreation within
5256 lands with wilderness characteristics caused by surface-disturbing activities, such as mineral development,
5257 forest product harvest, and cross-county travel, would most likely be irretrievable until and if the impact
5258 area is fully reclaimed. The scenic quality of areas with scenic values that are proposed to be managed as
5259 VRM III, as in Cimarron Mesa, could be degraded over the life of the plan.

5260 **4.2.24.7 Recreation and Visitor Services**

5261 There would be no irreversible losses of recreation resources for any of the alternatives. Irretrievable
5262 impacts on recreation resources would be caused by short-term loss or diminishing of recreation-related
5263 scenic quality from vegetation treatments, fuel reductions, or invasive weed control until vegetation
5264 regrowth; and short-term irretrievable loss of scenic recreational opportunities caused by mineral
5265 development until disturbances are reclaimed.

5266 **4.2.24.8 Riparian Resources**

5267 Irretrievable loss of riparian habitat could occur because of grazing, visitor trampling, and construction-
5268 related removal of riparian habitat; however, this habitat could eventually be restored, so those impacts
5269 would not be irreversible. It is possible that noxious weed infestation of disturbed riparian areas could
5270 become an irreversible impact based on past difficulties in controlling invasive species, such as saltcedar and
5271 Russian olive. An irretrievable loss of riparian habitat could also occur if riparian habitat is converted to
5272 upland habitat by filling, draining, or other landscape alterations, in association with the placement of utility
5273 corridor infrastructure.

5274 **4.2.24.9 Soil and Water**

5275 Where surface-disturbing activities occur and are not mitigated, an irreversible loss of soil and soil
5276 productivity would result. Where surface disturbance affects sensitive soils, the impacts would be
5277 irretrievable in the long term because of these soils' limitations. Either of these types of impacts may result
5278 from livestock grazing, mineral development, or recreation or travel, including the use of OHVs.

5279 **4.2.24.10 Special Status Species**

5280 Irretrievable impacts associated with surface-disturbing activities proposed throughout the Decision Area
5281 include the loss of special status species habitat value from mineral development, fire treatments, renewable
5282 energy development, and motorized travel. These resource values would be lost until successful
5283 restoration/rehabilitation takes place. Implementation of reclamation/rehabilitation would prevent these
5284 impacts from being irreversible.

5285 **4.2.24.11 Travel Management**

5286 All routes not designated would be irretrievable, in that the use of that travel resource would be irretrievably
5287 lost until the routes were designated for use; however, none of these non-designations would be irreversible,
5288 in that it is possible to make these routes available for use again subject to additional analysis and/or adaptive
5289 management response.

5290 **4.2.24.12 Vegetative Communities**

5291 There could be irretrievable impacts associated with surface-disturbing activities and livestock grazing
5292 proposed on Decision Area lands. The protective measures required by the RPFO include the reclamation
5293 of disturbed areas following completion of the management action (e.g., well pad deconstruction, road
5294 rehabilitation, reseeding, and weed eradication).

5295 Vegetation resources would be restored or rehabilitated after proposed disturbance and/or development;
5296 therefore, minimal irreversible impacts on native vegetation resources would be associated with the
5297 management decisions proposed for Decision Area lands. If vegetative communities found on sensitive soils
5298 are disturbed, restoration and rehabilitation efforts may not be as effective and could result in irreversible
5299 impacts on native vegetative communities. Livestock grazing could also result in irretrievable impacts on
5300 vegetative communities if livestock grazing is not appropriately managed, especially during drought
5301 conditions.

5302 **4.2.24.13 Visual Resources**

5303 Irretrievable impacts on visual resources would also be produced by surface disturbances, such as mineral
5304 development, access road construction, renewable energy development, fire management, and vegetation
5305 treatments. This irretrievable loss would be most apparent under those alternatives that propose lower
5306 visual protections for those areas. The visual resources affected by such developments would be irretrievably
5307 lost until those areas are rehabilitated or restored; however, because they can be restored, these impacts
5308 would not be irreversible.

5309 **4.2.24.14 Wildlife and Fisheries**

5310 Irretrievable impacts associated with surface-disturbing activities proposed throughout the Decision Area
5311 include the loss of wildlife habitat value from mineral development, fire treatments, or motorized travel.
5312 These resource values would be lost until successful restoration/rehabilitation takes place. Implementation
5313 of reclamation/rehabilitation would prevent these impacts from being irreversible.